



STATE OF NEW JERSEY
Board of Public Utilities
44 South Clinton Avenue, 1st Floor
Post Office Box 350
Trenton, New Jersey 08625-0350
www.nj.gov/bpu/

ENERGY

IN THE MATTER OF THE PETITION OF ATLANTIC CITY)
ELECTRIC COMPANY FOR IMPLEMENTATION OF AN)
ADJUSTMENT TO ITS CONSERVATION INCENTIVE)
PROGRAM RATE MECHANISM AND ASSOCIATED)
CUSTOMER CLASS RATES (2023))

DECISION AND ORDER
ADOPTING STIPULATION

DOCKET NO. ER23070479

Parties of Record:

Phillip J. Passanante, Esq., Assistant Counsel – Regulatory on behalf of Atlantic City Electric Company
Brian O. Lipman, Esq., Director, New Jersey Division of Rate Counsel

BY THE BOARD:

On July 31, 2023, Atlantic City Electric (“ACE” or “Company”) filed a petition with the New Jersey Board of Public Utilities (“Board”) seeking approval of adjustments to the Company’s Conservation Incentive Program (“CIP”) rates to account for potential lost sales revenues stemming from the Company’s energy efficiency (“EE”) programs (“July 2023 Petition”). By this Decision and Order, the Board considers a stipulation of settlement (“Stipulation”) executed by ACE, the New Jersey Division of Rate Counsel (“Rate Counsel”), and Board Staff (collectively, “Parties”), intended to resolve this matter.

BACKGROUND AND PROCEDURAL HISTORY

On January 13, 2008, L. 2007, c. 340 (“RGGI Act”) was signed into law. The RGGI Act includes findings that EE and conservation measures are essential elements of the state’s energy future, and that greater reliance on EE and conservation will provide significant benefits to the citizens of New Jersey.¹

Pursuant to Section 13 of the RGGI Act, an electric or gas public utility may provide and invest in EE and conservation programs in its service territory.² Upon Board approval, EE and

¹ N.J.S.A. 26:2C-45.

² The RGGI Act is codified at N.J.S.A. 48:3-98.1(a)(1).

conservation programs may be eligible for rate treatment, including a return on equity, or other incentives or rate mechanisms that decouple utility revenue from sales of electricity and gas.³ Ratemaking treatment may include placing appropriate technology and program cost investments in the utility's rate base or recovering the utility's technology and program costs through another ratemaking methodology approved by the Board including, but not limited to, the Societal Benefits Charge established pursuant to Section 12 of L. 1999, c. 23.⁴ An electric or gas utility seeking cost recovery for any EE and conservation programs must file a petition with the Board.⁵

On May 23, 2018, Governor Murphy signed L. 2018, c. 17, codified at N.J.S.A. 48:3-87.8 et al., into law ("Clean Energy Act" or "CEA"). The CEA calls for aggressive energy reduction, greater emphasis on the importance of EE and peak demand reduction ("PDR"), and requires the Board to adopt an EE program, "to ensure investment in cost-effective energy efficiency measures, ensure universal access to energy efficiency measures, and serve the needs of low-income communities."⁶ The CEA calls upon New Jersey's electric and gas public utilities to increase the delivery of EE and PDR programs to customers via the reduction of electricity and natural gas usage.⁷

On the same day, Governor Murphy issued Executive Order 28 ("EO 28"), directing the Board to create a new Energy Master Plan ("EMP"). The EMP's goal was to "provide a comprehensive blueprint for the total conversion of the State's energy production profile to 100% clean energy sources on or before January 1, 2050" as well as "provide specific proposals to be implemented over the next ten (10) years in order to achieve the January 1, 2050 goal."⁸

By Order dated April 27, 2021, the Board authorized ACE to implement initiatives to further customer conservation efforts, as well as implement a modified CIP to account for lost sales revenue resulting from the potential decrease in customer energy usage.⁹

July 2023 Petition

In accordance with the April 2021 Order, in the July 2023 Petition, ACE sought Board approval to modify its CIP Recovery Charge and associated rates related to changes in the average revenue when compared to a baseline per customer to account for potential lost sales revenues resulting from the Company's EE programs.¹⁰

³ N.J.S.A. 48:3-98.1(b).

⁴ N.J.S.A. 48:3-60.

⁵ N.J.S.A. 48:3-98.1(b).

⁶ N.J.S.A. 48:3-87(g).

⁷ N.J.S.A. 48:3-87.9(a).

⁸ Exec. Order No. 28 (May 23, 2018).

⁹ In re the Implementation of P.L. 2018, c. 17 Regarding the Establishment of Energy Efficiency and Peak Demand Reduction Programs; In re the Petition of Atlantic City Electric Company for Approval of an Energy Efficiency Program, Cost Recovery Mechanism, and Other Related Relief for Plan Years One Through Three, BPU Docket Nos. QO19010040 and EO20090621, Order dated April 27, 2021 ("April 2021 Order").

¹⁰ The electric baseline revenue per customer is based on the billing determinants from ACE's 2020 base rate case and the latest variable margin rates per rate schedule, including any Infrastructure Improvement Program and PowerAhead rate adjustments.

By the July 2023 Petition, ACE proposed to refund a net CIP amount of \$5,318,121 to customers within eligible rate classes, which includes a margin excess of \$7,007,377 carryforward from CIP Year 1. This represents \$20,798,191 of refunds owed to customers in the Monthly General Service-Secondary (“MGS-S”), Monthly General Service-Primary (“MGS-P”), Annual General Service- Secondary (“AGS-S”), Annual General Service Primary (“AGS-P”), Transmission General Service (“TGS”) Sub-Transmission, and TGS rate classes, partially offset by \$15,480,070 of margin recovery in the Residential Service (“RS”) customer classes.

The CIP rates proposed in the July 2023 Petition and their associated customer classes are as follows:

Rate Class	Current Monthly CIP Rates with Sales & Use Tax (“SUT”)	Proposed Monthly CIP Rates with SUT
RS	(\$0.000354)	\$0.004224 per kilowatt-hour (“kWh”)
MGSS	(\$0.008526)	(\$0.013181) per kWh
MGSP	(\$0.032302)	(\$0.025754) per kWh
AGSS	\$0.04	(\$0.19) per kWh of monthly peak demand
AGSP	(\$0.13)	(\$0.37) per kWh of monthly peak demand
TGST	(\$0.17)	(\$0.29) per kWh of monthly peak demand
TGS	\$0.05	(\$0.19) per kWh of monthly peak demand

Following publication of notice in newspapers of general circulation within the Company’s service territory and service of notice upon affected municipalities and counties within the Company’s service area, two (2) virtual public hearings were held at 4:30 p.m. and 5:30 p.m. on November 29, 2023. No members of the public attended, and no written comments were filed with the Board.

STIPULATION

Following a review of the July 2023 Petition and conducting discovery, the Parties executed the Stipulation, which provides, in pertinent part, as follows:¹¹

1. The Company shall file its next CIP adjustment no later than July 31, 2024.

¹¹ Although summarized in this Order, should there be any conflict between this summary and the Stipulation, the terms of the Stipulation control, subject to the finding and conclusion in this Order. Paragraphs are lettered and/or numbered to coincide with the Stipulation.

2. The Parties agree that, as set out in Attachment A to the Stipulation, the customer group-specific CIP rate adjustments shall be as follows:

Rate Class	Current CIP Rates with Sales & Use Tax ("SUT")	Proposed CIP Rates with SUT *	
RS	(\$0.000354)	\$0.004224	Per kilowatt hour
MGSS	(\$0.008526)	(\$0.013181)	Per kilowatt hour
MGSP	(\$0.032302)	(\$0.025754)	Per kilowatt hour
AGSS	\$0.04	(\$0.19)	Per kilowatt hour of monthly peak demand
AGSP	(\$0.13)	(\$0.37)	Per kilowatt hour of monthly peak demand
TGS Sub-transmission	(\$0.17)	(\$0.29)	Per kilowatt hour of monthly peak demand
TGS Transmission	\$0.05	(\$0.19)	Per kilowatt hour of monthly peak demand

The complete bill impact analysis, its underlying assumptions, and the adjustments by rate class approved by the Stipulation are consistent in all material respects with the schedules filed as part of the 2023 CIP Petition and are attached to the Stipulation as Attachment A and Attachment B.

3. As a result of the CIP rate adjustments approved by the Stipulation, a typical residential customer using Basic Generation Service and using 643 kWh per month will experience a monthly bill increase of \$2.94.
4. Should the Board approve the Stipulation, the Company shall file the revised tariff pages set forth in Attachment C of the Stipulation, within 10 business days of the effective date of the Board's Order conforming to the agreed upon rates and terms set forth in the Stipulation or on such other schedule as the Board shall, in its discretion, determine.

DISCUSSION AND FINDINGS

Having carefully reviewed the record in this matter, including the July 2023 Petition and the Stipulation, the Board **HEREBY FINDS** the Stipulation to be reasonable, in the public interest, and in accordance with the law. Accordingly, the Board **HEREBY ADOPTS** the attached Stipulation in its entirety, and **HEREBY INCORPORATES** its terms and conditions as though fully set forth herein, subject to any terms and conditions set forth in this Order.

As such, a typical residential customer using Basic Generation Service and using 643 kilowatt hours per month will experience a monthly bill increase of \$2.94.

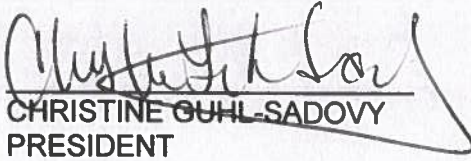
Accordingly, the Board **HEREBY DIRECTS** ACE to file revised tariff sheets conforming to the terms of the Stipulation by June 1, 2024.

The Company's costs, including those related to the CIP, will remain subject to audit by the Board. This Decision and Order shall neither preclude nor prohibit the Board from taking any actions determined to be appropriate as a result of any such audit.

This Board Order shall be effective on May 29, 2024.

DATED: May 22, 2024

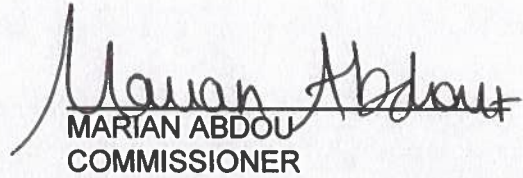
BOARD OF PUBLIC UTILITIES
BY:



CHRISTINE GUHL-SADOVY
PRESIDENT



DR. ZENON CHRISTODOULOU
COMMISSIONER



MARTIAN ABDOU
COMMISSIONER



MICHAEL BANGE
COMMISSIONER

ATTEST:



SHERRIL GOLDEN
SECRETARY

I HEREBY CERTIFY that the within
document is a true copy of the original
in the files of the Board of Public Utilities.

IN THE MATTER OF THE PETITION OF ATLANTIC CITY ELECTRIC COMPANY FOR IMPLEMENTATION OF AN
ADJUSTMENT TO ITS CONSERVATION INCENTIVE PROGRAM RATE MECHANISM AND ASSOCIATED
CUSTOMER CLASS RATES (2023)

DOCKET NO. ER23070479

SERVICE LIST

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May 9, 2024

VIA ELECTRONIC MAIL
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Sherri L. Golden, RMC
Secretary of the Board
Board of Public Utilities
44 South Clinton Avenue, 1st Floor
P.O. Box 350
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RE: In the Matter of the Petition of Atlantic City Electric Company for Implementation of an Adjustment to Its Conservation Incentive Program Rate Mechanism and Associated Customer Class Rates (2023)
BPU Docket No. ER23070479

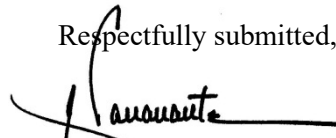
Dear Secretary Golden:

Enclosed herewith for filing is a fully executed Stipulation of Settlement (the “Stipulation”) in connection with the above-referenced matter. Although Atlantic City Electric Company (“ACE”) acknowledges that scheduling of matters for presentation and a vote is always at the discretion of the President, ACE respectfully requests that this Stipulation be considered for inclusion on the May 22nd agenda.

Pursuant to the Order issued by the New Jersey Board of Public Utilities (the “Board” or “BPU”) in connection with *In the Matter of the New Jersey Board of Public Utilities’ Response to the COVID-19 Pandemic for a Temporary Waiver of Requirements for Certain Non-Essential Obligations*, BPU Docket No. EO20030254, Order dated March 19, 2020, this document is being electronically filed with the Secretary of the Board, the Division of Law, the New Jersey Division of Rate Counsel and the Service List. No paper copies will follow.

Thank you for your cooperation and courtesies. Feel free to contact me with any questions or if I can be of further assistance.

Respectfully submitted,



Philip J. Passanante
An Attorney at Law of the
State of New Jersey

Enclosure

cc: Service List

**IN THE MATTER OF THE PETITION OF
ATLANTIC CITY ELECTRIC COMPANY
FOR IMPLEMENTATION OF AN
ADJUSTMENT TO ITS CONSERVATION
INCENTIVE PROGRAM RATE
MECHANISM AND ASSOCIATED
CUSTOMER CLASS RATES (2023)**

**STATE OF NEW JERSEY
BOARD OF PUBLIC UTILITIES

BPU DOCKET NO. ER23070479

STIPULATION OF SETTLEMENT**

APPEARANCES:

Philip J. Passanante, Esq., Assistant General Counsel, for Atlantic City Electric Company

Maura Caroselli, Esq., Deputy Rate Counsel; **Sarah H. Steindel, Esq.**, **Megan Lupo, Esq.**, **Mamie W. Purnell, Esq.**, and **Andrew H. Gold, Esq.**, Assistant Deputies Rate Counsel, on behalf of the New Jersey Division of Rate Counsel (**Brian O. Lipman, Esq., Director, Division of Rate Counsel**)

Steven A. Chaplar, Deputy Attorney General, on behalf of the Staff of the New Jersey Board of Public Utilities (**Matthew J. Platkin, Attorney General of New Jersey**)

THIS STIPULATION OF SETTLEMENT (“Stipulation”) is made as of the date indicated on the execution pages hereof, by and among Atlantic City Electric Company (“ACE” or “Company”), Staff of the New Jersey Board of Public Utilities (“Staff”), and the New Jersey Division of Rate Counsel (“Rate Counsel”) (collectively, “Parties” or singularly as a “Party”).

PROCEDURAL HISTORY

On September 25, 2020, ACE filed a petition with the New Jersey Board of Public Utilities (“Board” or “BPU”) proposing a portfolio of Energy Efficiency (“EE”) and Peak Demand Reduction programs targeted at the Company’s residential, commercial and industrial (“C&I”), and multi-family customer sectors (“September 2020 Petition”). Following extensive discovery and settlement discussions, the Parties executed a stipulation of settlement resolving issues raised in the September 2020 Petition (“2020 Stipulation”). As detailed in the 2020 Stipulation, ACE’s EE initiative would require investment in, implementation of, and administration of a program

portfolio including eight (8) residential sub-programs, four (4) C&I sub-programs, and one (1) multi-family sub-program (“EE Program”). By Order dated April 27, 2021, the Board approved the 2020 Stipulation and authorized ACE to implement its EE Program.¹ The ACE EE Order approved a budget of \$96,065,276 for the three (3) year term beginning July 1, 2021 and ending June 30, 2024. In addition to the EE Program, the Board approved the Company’s implementation of the EE Surcharge: a cost recovery mechanism included as a new component of ACE’s Rider Regional Greenhouse Gas Initiative.

Additionally, by the ACE EE Order, the Board authorized ACE to implement a modified electric Conservation Incentive Program (“CIP”), including a calculation methodology, to recover a portion of ACE’s revenues potentially lost due to implementation of the EE Program and related decreases in energy sales. The ACE EE Order authorized the Company to implement the CIP Recovery Charge (“Rider CIP”) and required an annual adjustment with any variances resulting therefrom to be trued-up in the subsequent year.

The Company agreed to submit its first CIP cost recovery filing on or before July 31, 2022, with rates proposed to be effective October 1, 2022, based on an initial deferral period of July 1, 2021, through June 30, 2022.

On July 29, 2022, ACE filed a petition seeking to establish the Company’s CIP adjustments with rates proposed to be effective October 1, 2022, based on an initial deferral period of July 1, 2021, through June 30, 2022 (“2022 CIP Petition”). In the 2022 CIP Petition, ACE proposed to refund a net CIP amount of \$13,054,500 to customers within eligible rate classes. This calculation

¹ In re the Implementation of P.L. 2018, c. 17 Regarding the Establishment of Energy Efficiency and Peak Demand Reduction Programs and In the Matter of the Petition of Atlantic City Electric Company for Approval of an Energy Efficiency Program, Cost Recovery Mechanism, and Other Related Relief for Plan Years One Through Three, BPU Docket Nos. QO19010040 and EO20090621, Order Adopting Stipulation, Order dated April 27, 2021 (“ACE EE Order”).

represented \$13,304,089 in refunds owed to customers in the Residential Service (“RS”), Monthly General Service-Secondary, Monthly General Service-Primary, Annual General Service-Primary, and Transmission General Service Sub-Transmission rate classes, partially offset by \$249,589 ineligible margin recovery for the Annual General Service-Secondary and Transmission General Service customer classes.² Because of the net CIP margin excess provided in the 2022 CIP Petition, there were no limitations or deferrals to future periods.

Pursuant to the 2022 CIP Petition, the monthly target distribution revenue is determined through use of group-specific baseline revenue per-customer (“RPC”) targets. The RPC targets are calculated by determining the monthly distribution revenue from the priced-out billing determinants approved in the Company’s most recent base rate case; Infrastructure Investment Program; and PowerAhead filings and dividing the monthly distribution revenue by the number of customers in the group for each month. As such, the 2022 CIP Petition included revised RPC targets based upon the Company’s most recent base rate case; Infrastructure Investment Program filing; and PowerAhead filing. The 2022 CIP Petition also included schedules setting forth ACE’s calculation of the CIP adjustment for the reconciliation period. The Company further stated that it passed the Earnings Test allowing for the class-specific CIP adjustments.

By Order dated December 7, 2022, the Board issued an Order approving a provisional stipulation related to the 2022 CIP Petition.³ Subsequently, on June 29, 2023, the Board approved a final stipulation resolving the 2022 CIP Petition.⁴

² The CIP is not applicable to Rate Schedules Direct Distribution Connection, Transaction Service, Street and Private Lighting, and Contributed Street Lighting.

³ In re Petition of Atlantic City Electric Company for Implementation of an Adjustment to Its Conservation Incentive Program Rate Mechanism and Associated Customer Class Rates (2022), Order Approving Stipulation for Provisional Rates, BPU Docket No. ER22070463, dated December 7, 2022.

⁴ In re Petition of Atlantic City Electric Company for Implementation of an Adjustment to Its Conservation Incentive Program Rate Mechanism and Associated Customer Class Rates (2022), Order Approving Stipulation for Final Rates, BPU Docket No. ER22070463, dated June 29, 2023.

On July 31, 2023, ACE filed the instant petition, seeking to establish the Company’s CIP adjustments with rates proposed to be effective October 1, 2023, based on an deferral period of July 1, 2022, through June 30, 2023 (“2023 CIP Petition”). In the 2023 CIP Petition, ACE proposed to refund a net CIP amount of \$5,318,121 to customers within eligible rate classes. This net calculation represents \$5,318,121 in margin recovery and refunds owed to customers in the RS, Monthly General Service-Secondary, Monthly General Service-Primary, Annual General Service-Primary, and Transmission General Service Sub-Transmission, and Transmission General Service rate classes (“eligible rate classes”), which includes a margin excess of \$7,007,377 carryforward from CIP Year 1.

Two (2) virtual public hearings occurred on November 29, 2023 at 4:30 P.M. and 5:30 P.M. No members of the public attended or filed comments.

STIPULATION

The Parties STIPULATE and AGREE as follows:

1. The Company shall file its next CIP adjustment no later than July 31, 2024.
2. The Parties agree that, as set out in **Attachment A** to this Stipulation, the customer

group-specific CIP rate adjustments shall be as follows:

Rate Class	Current CIP Rates with Sales & Use Tax ("SUT")	Proposed CIP Rates with SUT *	
RS	(\$0.000354)	\$0.004224	Per kilowatt hour
MGSS	(\$0.008526)	(\$0.013181)	Per kilowatt hour
MGSP	(\$0.032302)	(\$0.025754)	Per kilowatt hour
AGSS	\$0.04	(\$0.19)	Per kilowatt hour of monthly peak demand
AGSP	(\$0.13)	(\$0.37)	Per kilowatt hour of monthly peak demand
TGS Sub-transmission	(\$0.17)	(\$0.29)	Per kilowatt hour of monthly peak demand
TGS Transmission	\$0.05	(\$0.19)	Per kilowatt hour of monthly peak demand

The complete bill impact analysis, its underlying assumptions, and the adjustments by rate class approved by this Stipulation are consistent in all material respects with the schedules filed as part of the 2023 CIP Petition and are attached as **Attachment A** and **Attachment B**.

3. As a result of the CIP rate adjustments approved by this Stipulation, a typical residential customer using Basic Generation Service and using 643 kilowatt hours per month will experience a monthly bill increase of \$2.94 or 1.93 percent.

4. Should the Board approve this Stipulation, the Company shall file the revised tariff pages set forth in **Attachment C** hereto, within 10 business days of the effective date of the Board's Order conforming to the agreed upon rates and terms set forth in this Stipulation or on such other schedule as the Board shall, in its discretion, determine.

5. The revised tariff sheets shall become effective upon a date set by the Board.

6. This Stipulation represents a negotiated compromise made exclusively for the purpose of the above-referenced proceeding. The Parties agree that this Stipulation reflects a mutual balancing of interdependent clauses and is intended to be accepted and approved in its entirety without change or further conditions. In the event any particular provision of this Stipulation is not accepted and approved in its entirety by the Board or is modified by a court of competent jurisdiction, then any Party aggrieved thereby shall not be bound to proceed with this Stipulation and shall have the right, upon written notice to be provided to all other Parties within 10 days after receipt of any such adverse decision, to litigate all issues addressed herein to a conclusion. More particularly, in the event this Stipulation is not adopted in its entirety by the Board in an appropriate Order, or is modified by a court of competent jurisdiction, then any Party hereto is free, upon the timely provision of such written notice, to pursue its then available legal remedies with respect to all issues addressed in this Stipulation, as though this Stipulation had not been signed.

7. By executing this Stipulation, no Party waives any rights possessed under any prior stipulation, except where the terms of this Stipulation supersede such prior stipulation.

8. The Parties agree that the contents of this Stipulation shall not in any way be considered, cited or used by any Party as an indication of any Party's position on any related or other issue litigated in any other proceeding or forum, except to enforce the terms of this Stipulation. Notwithstanding anything to the contrary set forth herein, upon the occurrence of any of the following, this Stipulation shall terminate:

- (a) if the Board issues a decision disapproving the Stipulation; or
- (b) if the Board issues a written Order approving this Stipulation subject to any condition or modification of the terms set forth herein that an adversely affected Party, in its discretion, finds unacceptable, then such Party shall serve notice of unacceptability on the other Parties within seven (7) business days following receipt of such Board Order.

9. The Parties agree that they consider this Stipulation to be binding on them for the purposes set forth herein.

10. Each Party understands that a Board Order adopting this Stipulation will become effective in accordance with N.J.S.A. 48:2-40.

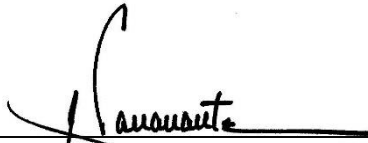
11. This Stipulation represents the full scope of the agreement between the Parties and may only be modified by a further written agreement executed by all the Parties hereto.

12. This Stipulation may be executed in as many counterparts as there are Parties to this Stipulation, and each counterpart shall be an original, but all of which shall constitute one and the same instrument.

WHEREFORE, the Parties hereto have duly executed and do respectfully submit this Stipulation to the Board and recommend that the Board issue a Decision and Order adopting and approving this Stipulation of Settlement for Final Rates in its entirety in accordance with the terms hereof.

ATLANTIC CITY ELECTRIC COMPANY


Dated: May 6, 2024

By: 
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**MATTHEW J. PLATKIN
ATTORNEY GENERAL OF
NEW JERSEY**

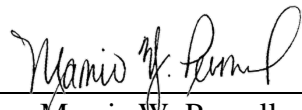
Attorney for the Staff of the
New Jersey Board of Public Utilities

Dated: May 9, 2024

By: 
Steven A. Chaplar
Deputy Attorney General

**DIVISION OF RATE COUNSEL
BRIAN O. LIPMAN, DIRECTOR**

Dated: May 9, 2024

By: 
Mamie W. Purnell
Assistant Deputy Rate Counsel

Attachment A

ACE CIP Rates by Rate Class
July 2022 - June 2023

Line No.	Initial CIP Deferral	Residential	MGSS	MGSP	AGSS	AGSP	TGST	TGS	Total	Reference
1	CIP Carry-Forward	\$ (869,896)	\$ (5,785,147)	\$ (282,990)	\$ 119,404	\$ (80,758)	\$ (142,646)	\$ 34,656	\$ (7,007,377)	
2	CIP Weather	\$ 7,773,664	\$ 1,069,911	\$ 15,739	\$ 605,053	\$ 37,240	\$ 16,575	\$ 3,850	\$ 9,522,033	Schedule 8 - Weather
3	CIP Non-Weather	\$ 8,576,302	\$ (11,611,717)	\$ (2,469,937)	\$ (1,535,806)	\$ (389,048)	\$ (168,443)	\$ (234,128)	\$ (7,832,777)	Schedule 9 - Savings Test
4	Total CIP Deferral	\$ 15,480,070	\$ (16,326,953)	\$ (2,737,188)	\$ (811,349)	\$ (432,566)	\$ (294,514)	\$ (195,622)	\$ (5,318,121)	Line No. 4 = (1) + (2) + (3)
5	CIP Collection	\$ 15,480,070	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 15,480,070	(5) = IF (4) < 0, 0, (4)
6	CIP Collection %	100%	0%	0%	0%	0%	0%	0%	100%	
7	CIP Savings Test Recoverable Amount > 0							\$ -		Schedule 9 - Savings Test, Page 2 (If <0.0)
8	CIP Refunds							\$ (20,798,191)		Line No 4 - MGSS, MGSP, AGSS, AGSP, TGST, TGS
9	CIP Maximum Recoverable Amount							\$ 20,798,191		(9) = (7) - (8)
10	CIP (Refund) / Charge	\$ 15,480,070	\$ (16,326,953)	\$ (2,737,188)	\$ (811,349)	\$ (432,566)	\$ (294,514)	\$ (195,622)	\$ (5,318,121)	(10) = (IF (7) = 0, (4), (IF (4) < 0, 4), ((4) * (6))
11	CIP Carry Forward	\$ (869,896)	\$ (5,785,147)	\$ (282,990)	\$ 119,404	\$ (80,758)	\$ (142,646)	\$ 34,656	\$ (7,007,377)	(11) = (10) - (4)
	Final CIP Rate									
12	CIP Carry-Forward	\$ (869,896)	\$ (5,785,147)	\$ (282,990)	\$ 119,404	\$ (80,758)	\$ (142,646)	\$ 34,656	\$ (7,007,377)	Line No. 1
13	CIP Weather	\$ 7,773,664	\$ 1,069,911	\$ 15,739	\$ 605,053	\$ 37,240	\$ 16,575	\$ 3,850	\$ 9,522,033	Line No. 2
14	CIP Non-Weather	\$ 8,576,302	\$ (11,611,717)	\$ (2,469,937)	\$ (1,535,806)	\$ (389,048)	\$ (168,443)	\$ (234,128)	\$ (7,832,777)	Line No. 3
15	Total CIP Deferral	\$ 15,480,070	\$ (16,326,953)	\$ (2,737,188)	\$ (811,349)	\$ (432,566)	\$ (294,514)	\$ (195,622)	\$ (5,318,121)	Line No. 15 = (12) + (13) + (14)
16	CIP Non-Weather Savings/(Refund) Cap							\$ (7,832,777)		Schedule 9 - Savings Test, Page 2
17	CIP Allocation of Non-Weather Savings Cap	-109%	148%	32%	20%	5%	2%	3%	100%	Line No. 17 = Line No 3 / Total Line No. 3
18	CIP Non-Weather Allocation	\$ 8,576,302	\$ (11,611,717)	\$ (2,469,937)	\$ (1,535,806)	\$ (389,048)	\$ (168,443)	\$ (234,128)	\$ (7,832,777)	Line No. 18 = (16) * (17)
19	CIP Weather	\$ 7,773,664	\$ 1,069,911	\$ 15,739	\$ 605,053	\$ 37,240	\$ 16,575	\$ 3,850	\$ 9,522,033	Line No. 2
20	CIP (Refund) / Charge	\$ 16,349,966	\$ (10,541,806)	\$ (2,454,198)	\$ (930,753)	\$ (351,808)	\$ (151,868)	\$ (230,278)	\$ 1,689,255	Line No. 20 = (18) + (19)
21	CIP Carry Forward	\$ (869,896)	\$ (5,785,147)	\$ (282,990)	\$ 119,404	\$ (80,758)	\$ (142,646)	\$ 34,656	\$ (7,007,377)	Line No. 21 = (15) - (20)
22	Projected Use (kWh)*	3,917,967,931	1,324,226,491	113,623,073						
23	Projected Use (kW)*				4,585,327	1,253,855	1,069,351	1,103,635		
24	CIP Rate	\$ 0.003951	\$ (0.012329)	\$ (0.024090)	\$ (0.18)	\$ (0.34)	\$ (0.28)	\$ (0.18)		Line No. 23 = (20) / (22) * 1000
25	CIP Rate w/ Assessment	\$ 0.003961	\$ (0.012362)	\$ (0.024153)	\$ (0.18)	\$ (0.35)	\$ (0.28)	\$ (0.18)		Line No. 25 = (24) * (1 / (1 + 0.00263))
26	CIP Rate w/ SUT	\$ 0.004224	\$ (0.013181)	\$ (0.025754)	\$ (0.19)	\$ (0.37)	\$ (0.29)	\$ (0.19)		Line No. 26 = (25) * 1.06625

*kWh (Residential, MGSS, & MGSP) and kW (AGSS, AGSP, TGST, & TGS)

Atlantic City Electric Company
Conservation Incentive Program
Residential Service
July 2022 - June 2023

Customer Class (a)	Actual/ Estimate	Actual per Books		Actual Avg. Revenue / Cust. (d) = (b) / (c)	Baseline Revenue / Cust. ¹ (e)	Difference (f) = (d) - (e)	Margin Variance
		Total Class Revenues (b)	Number of Customers (c)				
Residential							
July	a	\$ 33,632,744	501,579	67.05	\$ 75.95	(8.90)	(\$4,464,266)
August	a	\$ 42,927,506	501,762	85.55	\$ 85.37	0.18	\$91,232
September	a	\$ 36,134,606	501,866	72.00	\$ 68.74	3.26	\$1,637,863
October	a	\$ 17,519,813	501,761	34.92	\$ 38.18	(3.26)	(\$1,636,662)
November	a	\$ 13,560,008	502,039	27.01	\$ 30.77	(3.76)	(\$1,888,509)
December	a	\$ 18,360,520	502,244	36.56	\$ 38.75	(2.19)	(\$1,098,045)
January	a	\$ 21,799,790	502,606	43.37	\$ 46.56	(3.19)	(\$1,602,116)
February	a	\$ 17,412,860	502,919	34.62	\$ 37.60	(2.98)	(\$1,496,736)
March	a	\$ 16,483,070	503,257	32.75	\$ 34.20	(1.45)	(\$728,928)
April	a	\$ 14,723,714	503,418	29.25	\$ 33.27	(4.02)	(\$2,026,179)
May	a	\$ 12,925,845	503,701	25.66	\$ 28.88	(3.22)	(\$1,623,416)
June	a	\$ 18,945,564	503,915	37.60	\$ 40.60	(3.00)	(\$1,514,205)
Total		\$ 264,426,039		\$ 526.3	\$ 558.9	(32.5)	(\$16,349,966)
Margin Deficiency/ (Credit)						\$	16,349,966
Prior Period (Over) / Under Recovery						\$	(869,896)
Total Margin Deficiency/ (Credit)						\$	15,480,070
Projected Residential kWh Use							3,917,967,931
Pre-tax CIP Charge/(Credit) per kWh						\$	0.003951
BPU/RC Assessment Factor							1.002630
CIP Charge/(Credit) including assessments						\$	0.003961
6.625% Sales Tax						\$	0.000262
Proposed After-tax CIP Charge/(Credit) per kWh						\$	0.004224
Current After-tax CIP Charge/(Credit) per kWh						\$	(0.000354)
Increase/ (Decrease) in After-tax CIP Charge/(Credit) per kWh						\$	0.004578

¹ From latest base rate adjustment divided by billing determinants approved in the 2020 Base Rate Case (BPU Docket No. ER20120746).

Atlantic City Electric Company
Statement of Estimated Under/(Over) Recovered CIP Balance
Residential Service
Twelve Months Ending June 2023

	<u>Actual Jul-22</u>	<u>Actual Aug-22</u>	<u>Actual Sep-22</u>	<u>Actual Oct-22</u>	<u>Actual Nov-22</u>	<u>Actual Dec-22</u>	<u>Actual Jan-23</u>	<u>Actual Feb-23</u>	<u>Actual Mar-23</u>	<u>Actual Apr-23</u>	<u>Actual May-23</u>	<u>Actual Jun-23</u>	<u>TOTAL</u>
Beginning Under/(Over) Recovery \$	\$ (1,343,937)	\$ (1,343,937)	\$ (1,343,937)	\$ (1,343,937)	\$ (1,343,937)	\$ (1,343,937)	\$ (1,343,937)	\$ (1,287,083)	\$ (1,195,585)	\$ (1,108,815)	\$ (1,031,388)	\$ (963,358)	\$ (1,343,937)
Actual Billed CIP Year 1 Recovery \$	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (56,854)	\$ (91,498)	\$ (86,770)	\$ (77,427)	\$ (68,030)	\$ (93,462)	\$ (474,041)
Ending Under/(Over) Recovery \$	<u>\$ (1,343,937)</u>	<u>\$ (1,343,937)</u>	<u>\$ (1,343,937)</u>	<u>\$ (1,343,937)</u>	<u>\$ (1,343,937)</u>	<u>\$ (1,343,937)</u>	<u>\$ (1,287,083)</u>	<u>\$ (1,195,585)</u>	<u>\$ (1,108,815)</u>	<u>\$ (1,031,388)</u>	<u>\$ (963,358)</u>	<u>\$ (869,896)</u>	<u>\$ (869,896)</u>

Atlantic City Electric Company
Customers and Sales

<u>Residential</u>	Actual Jan-20	Actual Feb-20	Actual Mar-20	Actual Apr-20	Actual May-20	Actual Jun-20	Actual Jul-20	Actual Aug-20	Actual Sep-20	Actual Oct-20	Actual Nov-20	Actual Dec-20
Volumes*												
RS kWh - Summer < 750	-	-	-	-	-	100,797,691	303,263,080	302,643,618	294,786,523	114,889,745	-	-
RS kWh - Summer > 750	-	-	-	-	-	33,067,026	206,074,582	264,472,164	169,307,039	28,634,180	-	-
RS kWh - Winter	363,506,291	293,698,426	267,264,929	260,229,175	226,076,183	165,061,797	-	-	-	136,633,303	241,454,656	304,165,463
Distribution Base Rates (w/o SUT)**												
SUM First 750 kWh	\$ 0.068349	\$ 0.068349	\$ 0.068349	\$ 0.068349	\$ 0.068349	\$ 0.068349	\$ 0.068112	\$ 0.068112	\$ 0.068112	\$ 0.068349	\$ 0.068349	\$ 0.068349
SUM > 750 kWh	\$ 0.080244	\$ 0.080244	\$ 0.080244	\$ 0.080244	\$ 0.080244	\$ 0.080244	\$ 0.080007	\$ 0.080007	\$ 0.080007	\$ 0.080244	\$ 0.080244	\$ 0.080244
WIN	\$ 0.062203	\$ 0.062203	\$ 0.062203	\$ 0.062203	\$ 0.062203	\$ 0.062203	\$ 0.061966	\$ 0.061966	\$ 0.061966	\$ 0.062203	\$ 0.062203	\$ 0.062203
IIP - All kWh (w/o SUT)***	\$ 0.001202	\$ 0.001202	\$ 0.001202	\$ 0.001202	\$ 0.001202	\$ 0.001202	\$ 0.001202	\$ 0.001202	\$ 0.001202	\$ 0.001202	\$ 0.001202	\$ 0.001202
Distribution Base Rates + IIP (w/o SUT)												
SUM First 750 kWh	\$ 0.069551	\$ 0.069551	\$ 0.069551	\$ 0.069551	\$ 0.069551	\$ 0.069551	\$ 0.069314	\$ 0.069314	\$ 0.069314	\$ 0.069551	\$ 0.069551	\$ 0.069551
SUM > 750 kWh	\$ 0.081446	\$ 0.081446	\$ 0.081446	\$ 0.081446	\$ 0.081446	\$ 0.081446	\$ 0.081209	\$ 0.081209	\$ 0.081209	\$ 0.081446	\$ 0.081446	\$ 0.081446
WIN	\$ 0.063405	\$ 0.063405	\$ 0.063405	\$ 0.063405	\$ 0.063405	\$ 0.063405	\$ 0.063168	\$ 0.063168	\$ 0.063168	\$ 0.063405	\$ 0.063405	\$ 0.063405
Total Volume	363,506,291	293,698,426	267,264,929	260,229,175	226,076,183	298,926,513	509,337,662	567,115,782	464,093,562	280,157,228	241,454,656	304,165,463
Revenues												
Volume Charge Revenues	\$ 23,048,116	\$ 18,621,949	\$ 16,945,933	\$ 16,499,831	\$ 14,334,360	\$ 20,169,500	\$ 37,755,488	\$ 42,454,960	\$ 34,182,088	\$ 18,986,071	\$ 15,309,432	\$ 19,285,611
Demand Charge Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Revenue	\$ 23,048,116	\$ 18,621,949	\$ 16,945,933	\$ 16,499,831	\$ 14,334,360	\$ 20,169,500	\$ 37,755,488	\$ 42,454,960	\$ 34,182,088	\$ 18,986,071	\$ 15,309,432	\$ 19,285,611
Customers												
Total Customers	495,045	495,316	495,518	495,865	496,291	496,726	497,107	497,316	497,292	497,254	497,517	497,741
Baseline	46.56	37.60	34.20	33.27	28.88	40.60	75.95	85.37	68.74	38.18	30.77	38.75

Notes:
 *Billing Determinants as approved in the ACE Base Rate Case (BPU Docket No. ER20120746).
 **Distribution Base Rates as approved in BPU Docket No. ER20120746. Distribution Base Rates are updated to reflect approved PowerAhead 7 rates effective October 1, 2022 (BPU Docket No. ER22050323).
 ***IIP rates as approved in BPU Docket No. ER2111206 effective on April 1, 2022.

Atlantic City Electric Company
Conservation Incentive Program
Medium General Service - Secondary (MGSS)
July 2022 - June 2023

Customer Class (a)	Actual/ Estimate	Actual per Books		Actual Avg. Revenue / Cust. (d) = (b) / (c)	Baseline Revenue / Cust. ¹ (e)	Difference (f) = (d) - (e)	Margin Variance
		Total Class Revenues (b)	Number of Customers (c)				
Residential							
July	a	\$ 10,184,685	56,663	179.74	\$ 160.51	\$ 19.23	\$1,089,834
August	a	\$ 11,250,922	56,688	198.47	\$ 174.62	\$ 23.85	\$1,351,870
September	a	\$ 11,037,737	56,645	194.86	\$ 162.71	\$ 32.15	\$1,820,994
October	a	\$ 7,377,181	56,590	130.36	\$ 124.82	\$ 5.54	\$313,744
November	a	\$ 6,123,509	56,608	108.17	\$ 102.39	\$ 5.78	\$327,132
December	a	\$ 6,656,951	56,700	117.41	\$ 106.02	\$ 11.39	\$645,675
January	a	\$ 7,352,551	56,704	129.67	\$ 127.67	\$ 2.00	\$113,567
February	a	\$ 6,519,382	56,712	114.96	\$ 108.77	\$ 6.19	\$351,256
March	a	\$ 6,194,956	56,719	109.22	\$ 105.79	\$ 3.43	\$194,734
April	a	\$ 6,272,309	56,746	110.53	\$ 97.21	\$ 13.32	\$755,799
May	a	\$ 5,972,410	56,800	105.15	\$ 82.30	\$ 22.85	\$1,298,074
June	a	\$ 8,264,068	56,799	145.50	\$ 105.37	\$ 40.13	\$2,279,127
Total		\$ 93,206,662		\$ 1,644.0	\$ 1,458.17	\$ 185.87	\$10,541,806
Margin Deficiency/ (Credit)							\$ (10,541,806)
Prior Period (Over) / Under Recovery							\$ (5,785,147)
Total Margin Deficiency/ (Credit)							\$ (16,326,953)
Projected MGSS kWh Use							1,324,226,491
Pre-tax CIP Charge/(Credit) per kWh							\$ (0.012329)
BPU/RC Assessment Factor							1.002630
CIP Charge/(Credit) including assessments							\$ (0.012362)
6.625% Sales Tax							\$ (0.000819)
Proposed After-tax CIP Charge/(Credit) per kWh							\$ (0.013181)
Current After-tax CIP Charge/(Credit) per kWh							\$ (0.008526)
Increase/ (Decrease) in After-tax CIP Charge/(Credit) per kWh							\$ (0.004655)

¹ From latest base rate adjustment divided by billing determinants approved in the 2020 Base Rate Case (BPU Docket No. ER20120746).

Atlantic City Electric Company
Customers, Demand, Sales

Medium General Service - Secondary (MGSS)

	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Actual Dec-22	Actual Jan-23	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Estimate Jul-23	Estimate Aug-23	Estimate Sep-23	Estimate Oct-23	Estimate Nov-23	Estimate Dec-23	Estimate Jan-24	Estimate Feb-24	Estimate Mar-24	Estimate Apr-24	Estimate May-24	Estimate Jun-24	
Customers																									
Total Customers	56,663	56,688	56,645	56,590	56,608	56,700	56,704	56,712	56,719	56,746	56,800	56,799	56,698												
Volume																									
MGSS kWh - Summer	141,753,724	158,173,593	153,514,202	57,985,239	-	-	-	-	-	-	-	50,477,527	128,707,371	133,743,543	133,328,855	-	-	-	-	-	-	-	-	112,636,850	
MGSS kWh - Winter	-	-	-	47,203,897	93,953,281	103,173,794	115,741,454	103,568,578	97,031,807	97,518,016	91,542,108	69,853,150	-	-	-	106,454,562	104,503,092	99,345,531	105,650,462	103,262,731	100,183,704	99,704,319	96,805,480	112,636,850	
Total Volume	141,753,724	158,173,593	153,514,202	105,189,136	93,953,281	103,173,794	115,741,454	103,568,578	97,031,807	97,518,016	91,542,108	120,790,877	128,707,371	133,743,543	133,328,855	106,454,562	104,503,092	99,345,531	105,650,462	103,262,731	100,183,704	99,704,319	96,805,480	112,636,850	
Demand																									
MGSS kW - Summer	558,558	599,294	589,140	-	-	-	-	-	-	-	-	521,590	-	-	-	-	-	-	-	-	-	-	-	-	
MGSS kW - Winter	-	-	-	523,566	476,071	466,989	464,083	464,928	432,314	452,486	471,258	521,590	558,558	599,294	589,140	523,566	476,071	466,989	464,083	464,928	432,314	452,486	471,258	521,590	
Total Demand	558,558	599,294	589,140	523,566	476,071	466,989	464,083	464,928	432,314	452,486	471,258	521,590	558,558	599,294	589,140	523,566	476,071	466,989	464,083	464,928	432,314	452,486	471,258	521,590	
Revenues																									
Booked Volume Charge Revenues	8,234,522	9,195,204	8,919,575	5,827,394	4,843,679	5,328,047	5,967,993	5,347,978	5,005,670	5,021,341	4,718,605	6,544,411	74,954,418	78,785,546	83,733,669	83,939,496	1,424,489	1,168,586	1,207,642	1,239,737	1,051,688	1,073,647	1,134,023	1,142,786	
Booked Demand Charge Revenues	1,785,546	1,873,269	1,939,496	1,424,489	1,168,586	1,207,642	1,239,737	1,051,688	1,073,647	1,134,023	1,142,786	1,574,522	16,625,527	16,617	183,350	179,666	155,299	111,244	121,262	334,820	119,716	115,639	116,947	111,020	
IP Revenue	163,617	183,350	179,666	155,299	111,244	121,262	334,820	119,716	115,639	116,947	111,020	145,135	1,626,716	1,626,716	1,626,716	1,626,716	1,626,716	1,626,716	1,626,716	1,626,716	1,626,716	1,626,716	1,626,716	1,626,716	
Total Revenue	10,184,685	11,250,022	11,037,737	7,377,181	6,123,509	6,656,951	7,352,551	6,519,382	6,194,956	6,272,309	5,972,410	8,264,068	93,206,662	97,085,029	102,442,891	102,181,928	3,006,704	2,906,811	2,940,554	2,996,715	2,802,424	2,764,452	2,764,452	2,764,452	

Atlantic City Electric Company
Statement of Estimated Under/(Over) Recovered CIP Balance
Medium General Service - Secondary (MGSS)
Twelve Months Ending June 2023

	Actual <u>Jul-22</u>	Actual <u>Aug-22</u>	Actual <u>Sep-22</u>	Actual <u>Oct-22</u>	Actual <u>Nov-22</u>	Actual <u>Dec-22</u>	Actual <u>Jan-23</u>	Actual <u>Feb-23</u>	Actual <u>Mar-23</u>	Actual <u>Apr-23</u>	Actual <u>May-23</u>	Actual <u>Jun-23</u>	TOTAL
Beginning Under/(Over) Recovery \$	(10,257,353)	\$(10,257,353)	\$(10,257,353)	\$(10,257,353)	\$(10,257,353)	\$(10,257,353)	\$(10,257,353)	\$(9,840,441)	\$(9,030,983)	\$(8,255,018)	\$(7,479,327)	\$(6,738,196)	\$(10,257,353)
Actual Billed CIP Year 1 Recovery \$	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$(416,912)	\$(809,458)	\$(775,965)	\$(775,692)	\$(741,131)	\$(953,049)	\$(4,472,206)
Ending Under/(Over) Recovery \$	<u>\$(10,257,353)</u>	<u>\$(10,257,353)</u>	<u>\$(10,257,353)</u>	<u>\$(10,257,353)</u>	<u>\$(10,257,353)</u>	<u>\$(10,257,353)</u>	<u>\$(9,840,441)</u>	<u>\$(9,030,983)</u>	<u>\$(8,255,018)</u>	<u>\$(7,479,327)</u>	<u>\$(6,738,196)</u>	<u>\$(5,785,147)</u>	<u>\$(5,785,147)</u>

Atlantic City Electric Company
Customers, Demand, Sales

Medium General Service - Secondary (MGSS)

	Actual Jan-20	Actual Feb-20	Actual Mar-20	Actual Apr-20	Actual May-20	Actual Jun-20	Actual Jul-20	Actual Aug-20	Actual Sep-20	Actual Oct-20	Actual Nov-20	Actual Dec-20
Volumes*												
Summer kWh	-	-	-	-	-	35,299,108	122,208,381	134,705,525	124,721,108	55,384,432	-	-
Winter kWh	113,314,390	97,408,010	93,771,253	84,409,746	70,707,460	48,907,237	-	-	-	44,809,780	88,503,750	92,720,266
Total Volume	113,314,390	97,408,010	93,771,253	84,409,746	70,707,460	84,206,345	122,208,381	134,705,525	124,721,108	100,194,212	88,503,750	92,720,266

Demand												
Summer kW	-	-	-	-	-	391,143	560,079	575,966	553,251	-	-	-
Winter kW	451,962	367,359	378,607	382,786	340,865	-	-	-	-	524,938	424,489	418,591
Total Demand	451,962	367,359	378,607	382,786	340,865	391,143	560,079	575,966	553,251	524,938	424,489	418,591

Distribution Base Rates (w/o SUT)**

SUM kWh	\$ 0.058296	\$ 0.058296	\$ 0.058296	\$ 0.058296	\$ 0.058296	\$ 0.058296	\$ 0.058109	\$ 0.058109	\$ 0.058109	\$ 0.058296	\$ 0.058296	\$ 0.058296
WIN kWh	\$ 0.051599	\$ 0.051599	\$ 0.051599	\$ 0.051599	\$ 0.051599	\$ 0.051599	\$ 0.051412	\$ 0.051412	\$ 0.051412	\$ 0.051599	\$ 0.051599	\$ 0.051599
SUM kW	\$ 3.06	\$ 3.06	\$ 3.06	\$ 3.06	\$ 3.06	\$ 3.06	\$ 3.06	\$ 3.06	\$ 3.06	\$ 3.06	\$ 3.06	\$ 3.06
WIN kW	\$ 2.51	\$ 2.51	\$ 2.51	\$ 2.51	\$ 2.51	\$ 2.51	\$ 2.50	\$ 2.50	\$ 2.50	\$ 2.51	\$ 2.51	\$ 2.51
IIP - All kWh (w/o SUT)***	\$ 0.001027	\$ 0.001027	\$ 0.001027	\$ 0.001027	\$ 0.001027	\$ 0.001027	\$ 0.001027	\$ 0.001027	\$ 0.001027	\$ 0.001027	\$ 0.001027	\$ 0.001027
IIP - All kW (w/o SUT)	\$ 0.04	\$ 0.04	\$ 0.04	\$ 0.04	\$ 0.04	\$ 0.04	\$ 0.04	\$ 0.04	\$ 0.04	\$ 0.04	\$ 0.04	\$ 0.04

Distribution Base Rates + IIP (w/o SUT)

Summer kwh	\$ 0.059323	\$ 0.059323	\$ 0.059323	\$ 0.059323	\$ 0.059323	\$ 0.059323	\$ 0.059136	\$ 0.059136	\$ 0.059136	\$ 0.059323	\$ 0.059323	\$ 0.059323
Winter kwh	\$ 0.052626	\$ 0.052626	\$ 0.052626	\$ 0.052626	\$ 0.052626	\$ 0.052626	\$ 0.052439	\$ 0.052439	\$ 0.052439	\$ 0.052626	\$ 0.052626	\$ 0.052626
Summer kW	\$ 3.10	\$ 3.10	\$ 3.10	\$ 3.10	\$ 3.10	\$ 3.10	\$ 3.10	\$ 3.10	\$ 3.10	\$ 3.10	\$ 3.10	\$ 3.10
Winter kW	\$ 2.55	\$ 2.55	\$ 2.55	\$ 2.55	\$ 2.55	\$ 2.55	\$ 2.54	\$ 2.54	\$ 2.54	\$ 2.55	\$ 2.55	\$ 2.55

Revenues

Volume Charge Revenues	\$ 5,963,283	\$ 5,126,194	\$ 4,934,806	\$ 4,442,147	\$ 3,721,051	\$ 4,667,841	\$ 7,226,915	\$ 7,965,946	\$ 7,375,507	\$ 5,643,730	\$ 4,657,598	\$ 4,879,497
Demand Charge Revenues	\$ 1,152,503	\$ 936,767	\$ 965,447	\$ 976,103	\$ 869,206	\$ 1,212,544	\$ 1,736,244	\$ 1,785,496	\$ 1,715,079	\$ 1,338,593	\$ 1,082,447	\$ 1,067,408
Total Revenue	\$ 7,115,786	\$ 6,062,961	\$ 5,900,253	\$ 5,418,250	\$ 4,590,257	\$ 5,880,386	\$ 8,963,158	\$ 9,751,442	\$ 9,090,586	\$ 6,982,323	\$ 5,740,045	\$ 5,946,904

Customers

Single Phase Service	40,799	40,798	40,807	40,774	40,787	40,801	40,814	40,822	40,853	40,927	41,036	41,052
3 Phase Service	14,938	14,945	14,968	14,963	14,990	15,004	15,029	15,021	15,016	15,014	15,024	15,039
Total Customers	55,737	55,743	55,775	55,737	55,777	55,805	55,843	55,843	55,869	55,941	56,060	56,091
Baseline	127.67	108.77	105.79	97.21	82.30	105.37	160.51	174.62	162.71	124.82	102.39	106.02

Notes:

*Billing Determinants as approved in the ACE Base Rate Case (BPU Docket No. ER20120746).

**Distribution Base Rates as approved in BPU Docket No. ER20120746. Distribution Base Rates are updated to reflect approved PowerAhead 7 rates effective October 1, 2022 (BPU Docket No. ER22050323).

***IIP rates as approved in BPU Docket No. ER21111206 effective on April 1, 2022.

Atlantic City Electric Company
Conservation Incentive Program
Medium General Service - Primary (MGSP)
July 2022 - June 2023

Customer Class (a)	Actual/ Estimate	Actual per Books		Actual Avg. Revenue / Cust. (d) = (b) / (c)	Baseline Revenue / Cust. ¹ (e)	Difference (f) = (d) - (e)	Margin Variance
		Total Class Revenues (b)	Number of Customers (c)				
Residential							
July	a	\$ 336,534	142	2,369.96	\$ 1,478.75	\$ 891.21	\$126,551
August	a	\$ 537,687	148	3,633.02	\$ 1,631.64	\$ 2,001.38	\$296,204
September	a	\$ 545,112	154	3,539.69	\$ 1,345.51	\$ 2,194.18	\$337,904
October	a	\$ 465,244	160	2,907.78	\$ 962.18	\$ 1,945.60	\$311,296
November	a	\$ 446,334	159	2,807.13	\$ 1,816.55	\$ 990.58	\$157,502
December	a	\$ 329,457	162	2,033.68	\$ 1,256.10	\$ 777.58	\$125,967
January	a	\$ 409,000	150	2,726.67	\$ 1,321.70	\$ 1,404.97	\$210,746
February	a	\$ 336,196	154	2,183.09	\$ 885.59	\$ 1,297.50	\$199,816
March	a	\$ 271,629	159	1,708.36	\$ 1,515.35	\$ 193.01	\$30,688
April	a	\$ 331,442	164	2,020.99	\$ 1,395.76	\$ 625.23	\$102,538
May	a	\$ 401,799	173	2,322.54	\$ 893.95	\$ 1,428.59	\$247,146
June	a	\$ 397,976	176	2,261	\$ 512.13	\$ 1,749.10	\$307,841
Total		\$ 4,808,410		\$ 30,514.1	\$ 15,015.23	\$ 15,498.91	\$2,454,198
Margin Deficiency/ (Credit)							\$ (2,454,198)
Prior Period (Over) / Under Recovery							\$ (282,990)
Total Margin Deficiency/ (Credit)							\$ (2,737,188)
Projected MGSP kWh Use							113,623,073
Pre-tax CIP Charge/(Credit) per kWh							\$ (0.024090)
BPU/RC Assessment Factor							<u>1.002630</u>
CIP Charge/(Credit) including assessments							\$ (0.024153)
6.625% Sales Tax							<u>\$ (0.001600)</u>
Proposed After-tax CIP Charge/(Credit) per kWh							\$ (0.025754)
Current After-tax CIP Charge/(Credit) per kWh							<u>\$ (0.032302)</u>
Increase/ (Decrease) in After-tax CIP Charge/(Credit) per kWh							<u><u>\$ 0.006548</u></u>

¹ From latest base rate adjustment divided by billing determinants approved in the 2020 Base Rate Case (BPU Docket No. ER20120746).

Atlantic City Electric Company
Customers, Demand, Sales

Medium General Service - Primary (MGSP)

	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Actual Dec-22	Actual Jan-23	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Estimate Jul-23	Estimate Aug-23	Estimate Sep-23	Estimate Oct-23	Estimate Nov-23	Estimate Dec-23	Estimate Jan-24	Estimate Feb-24	Estimate Mar-24	Estimate Apr-24	Estimate May-24	Estimate Jun-24	
Customers																									
Total Customers	142	148	154	160	159	162	150	154	159	164	173	176	158												
Volumes																									
MGSP kWh - Summer	6,443,673	10,575,148	10,752,271	8,332,872	-	-	-	-	-	-	-	1,485,266	11,033,181	11,457,290	11,428,305	-	-	-	-	-	-	-	-	9,674,543	
MGSP kWh - Winter	-	-	-	779,548	9,128,598	6,981,993	8,239,921	6,948,339	5,491,964	6,803,010	8,103,193	6,540,253	-	-	-	9,138,839	8,980,352	8,517,732	9,060,618	8,860,165	8,592,802	8,563,040	8,316,206	-	
Total Volume	6,443,673	10,575,148	10,752,271	9,112,420	9,128,598	6,981,993	8,239,921	6,948,339	5,491,964	6,803,010	8,103,193	8,025,519	11,033,181	11,457,290	11,428,305	9,138,839	8,980,352	8,517,732	9,060,618	8,860,165	8,592,802	8,563,040	8,316,206	9,674,543	
Demand																									
MGSP kW - Summer	23,142	23,148	27,093	-	-	-	-	-	-	-	-	23,718	-	-	-	-	-	-	-	-	-	-	-	-	
MGSP kW - Winter	-	-	-	28,277	26,800	22,637	28,950	18,505	19,904	19,598	29,387	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total Demand	23,142	23,148	27,093	28,277	26,800	22,637	28,950	18,505	19,904	19,598	29,387	23,718	23,142	23,148	27,093	28,277	26,800	22,637	28,950	18,505	19,904	19,598	29,387	23,718	
Revenues																									
Booked Volume Charge Revenues	290,510	477,110	485,100	410,126	400,488	293,406	361,286	304,652	240,797	298,280	355,287	353,977	4,271,018	4,088,863	52,331	51,688	48,002	38,738	30,800	41,161	26,187	26,393	27,769	39,945	
Booked Demand Charge Revenues	5,141	8,246	8,324	7,117	7,109	5,251	6,553	5,357	4,439	5,394	6,567	6,413	75,910	5,141	8,246	8,324	7,117	7,109	5,251	6,553	5,357	4,439	5,394	6,567	
IP Revenues	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total Revenue	336,534	537,687	545,112	465,244	446,334	329,457	409,000	336,196	271,629	331,442	401,799	397,976	4,808,410	4,808,863	52,331	51,688	48,002	38,738	30,800	41,161	26,187	26,393	27,769	39,945	

Atlantic City Electric Company
Statement of Estimated Under/(Over) Recovered CIP Balance
Medium General Service - Primary (MGSP)
Twelve Months Ending June 2023

	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Actual Dec-22	Actual Jan-23	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	TOTAL
Beginning Under/(Over) Recovery \$	(1,380,622)	\$ (1,380,622)	\$ (1,380,622)	\$ (1,380,622)	\$ (1,380,622)	\$ (1,380,622)	\$ (1,380,622)	\$ (1,347,204)	\$ (1,144,451)	\$ (978,082)	\$ (771,608)	\$ (526,122)	\$ (1,380,622)
Actual Billed CIP Year 1 Recovery \$	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (33,417)	\$ (202,753)	\$ (166,369)	\$ (206,474)	\$ (245,486)	\$ (243,133)	\$ (1,097,632)
Ending Under/(Over) Recovery \$	<u>\$ (1,380,622)</u>	<u>\$ (1,380,622)</u>	<u>\$ (1,380,622)</u>	<u>\$ (1,380,622)</u>	<u>\$ (1,380,622)</u>	<u>\$ (1,380,622)</u>	<u>\$ (1,347,204)</u>	<u>\$ (1,144,451)</u>	<u>\$ (978,082)</u>	<u>\$ (771,608)</u>	<u>\$ (526,122)</u>	<u>\$ (282,990)</u>	<u>\$ (282,990)</u>

Atlantic City Electric Company
Customers, Demand, Sales

Medium General Service - Primary (MGSP)

	Actual Jan-20	Actual Feb-20	Actual Mar-20	Actual Apr-20	Actual May-20	Actual Jun-20	Actual Jul-20	Actual Aug-20	Actual Sep-20	Actual Oct-20	Actual Nov-20	Actual Dec-20
Volumes*												
Summer kWh	-	-	-	-	-	177,259	3,257,181	3,566,864	3,000,959	1,895,381	-	-
Winter kWh	2,922,022	1,949,404	3,344,796	3,077,942	1,908,249	984,630	-	-	-	208,847	4,335,254	2,988,726
Total Volume	2,922,022	1,949,404	3,344,796	3,077,942	1,908,249	1,161,889	3,257,181	3,566,864	3,000,959	2,104,228	4,335,254	2,988,726

	Actual Jan-20	Actual Feb-20	Actual Mar-20	Actual Apr-20	Actual May-20	Actual Jun-20	Actual Jul-20	Actual Aug-20	Actual Sep-20	Actual Oct-20	Actual Nov-20	Actual Dec-20
Demand												
Summer kW	-	-	-	-	-	4,931	16,479	17,059	12,550	-	-	-
Winter kW	14,322	10,479	17,647	17,320	13,059	-	-	-	-	11,961	17,360	13,163
Total Demand	14,322	10,479	17,647	17,320	13,059	4,931	16,479	17,059	12,550	11,961	17,360	13,163

Distribution Base Rates (w/o SUT)**

SUM kWh	\$ 0.045257	\$ 0.045257	\$ 0.045257	\$ 0.045257	\$ 0.045257	\$ 0.045257	\$ 0.045116	\$ 0.045116	\$ 0.045116	\$ 0.045116	\$ 0.045257	\$ 0.045257	\$ 0.045257
WIN kWh	\$ 0.043845	\$ 0.043845	\$ 0.043845	\$ 0.043845	\$ 0.043845	\$ 0.043845	\$ 0.043704	\$ 0.043704	\$ 0.043704	\$ 0.043704	\$ 0.043845	\$ 0.043845	\$ 0.043845
SUM kW	\$ 1.78	\$ 1.78	\$ 1.78	\$ 1.78	\$ 1.78	\$ 1.78	\$ 1.77	\$ 1.77	\$ 1.77	\$ 1.77	\$ 1.78	\$ 1.78	\$ 1.78
WIN kW	\$ 1.40	\$ 1.40	\$ 1.40	\$ 1.40	\$ 1.40	\$ 1.40	\$ 1.39	\$ 1.39	\$ 1.39	\$ 1.39	\$ 1.40	\$ 1.40	\$ 1.40
IIP - All kWh (w/o SUT)***	\$ 0.000711	\$ 0.000711	\$ 0.000711	\$ 0.000711	\$ 0.000711	\$ 0.000711	\$ 0.000711	\$ 0.000711	\$ 0.000711	\$ 0.000711	\$ 0.000711	\$ 0.000711	\$ 0.000711
IIP - All kW (w/o SUT)	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03

Distribution Base Rates + IIP (w/o SUT)

Summer kwh	\$ 0.045968	\$ 0.045968	\$ 0.045968	\$ 0.045968	\$ 0.045968	\$ 0.045968	\$ 0.045827	\$ 0.045827	\$ 0.045827	\$ 0.045827	\$ 0.045968	\$ 0.045968	\$ 0.045968
Winter kwh	\$ 0.044556	\$ 0.044556	\$ 0.044556	\$ 0.044556	\$ 0.044556	\$ 0.044556	\$ 0.044415	\$ 0.044415	\$ 0.044415	\$ 0.044415	\$ 0.044556	\$ 0.044556	\$ 0.044556
Summer kW	\$ 1.81	\$ 1.81	\$ 1.81	\$ 1.81	\$ 1.81	\$ 1.81	\$ 1.80	\$ 1.80	\$ 1.80	\$ 1.80	\$ 1.81	\$ 1.81	\$ 1.81
Winter kW	\$ 1.43	\$ 1.43	\$ 1.43	\$ 1.43	\$ 1.43	\$ 1.43	\$ 1.42	\$ 1.42	\$ 1.42	\$ 1.42	\$ 1.43	\$ 1.43	\$ 1.43

Revenues

Volume Charge Revenues	\$ 130,194	\$ 86,858	\$ 149,031	\$ 137,141	\$ 85,024	\$ 52,019	\$ 149,267	\$ 163,459	\$ 137,525	\$ 96,432	\$ 193,162	\$ 133,166
Demand Charge Revenues	\$ 20,480	\$ 14,985	\$ 25,235	\$ 24,767	\$ 18,674	\$ 8,925	\$ 29,663	\$ 30,707	\$ 22,591	\$ 17,105	\$ 24,825	\$ 18,823
Total Revenue	\$ 150,674	\$ 101,842	\$ 174,265	\$ 161,908	\$ 103,698	\$ 60,944	\$ 178,929	\$ 194,166	\$ 160,116	\$ 113,537	\$ 217,986	\$ 151,988

Customers

Single Phase Service	54	54	54	54	54	56	58	58	57	56	55	55
3 Phase Service	60	61	61	62	62	63	63	61	62	62	65	66
Total Customers	114	115	115	116	116	119	121	119	119	118	120	121
Baseline	1,321.70	885.59	1,515.35	1,395.76	893.95	512.13	1,478.75	1,631.64	1,345.51	962.18	1,816.55	1,256.10

Notes:

*Billing Determinants as approved in the ACE Base Rate Case (BPU Docket No. ER20120746).

**Distribution Base Rates as approved in BPU Docket No. ER20120746. Distribution Base Rates are updated to reflect approved PowerAhead 7 rates effective October 1, 2022 (BPU Docket No. ER22050323).

***IIP rates as approved in BPU Docket No.ER2111206 effective on April 1, 2022.

Atlantic City Electric Company
Conservation Incentive Program
Annual General Service - Secondary (AGSS)
July 2022 - June 2023

Customer Class (a)	Actual/ Estimate	Actual per Books		Actual Avg. Revenue / Cust. (d) = (b) / (c)	Baseline Revenue / Cust. ¹ (e)	Difference (f) = (d) - (e)	Margin Variance
		Total Class Revenues (b)	Number of Customers (c)				
Residential							
July	a	\$ 4,816,471	2,916	1,651.74	\$ 1,804.29	\$ (152.55)	(\$444,837)
August	a	\$ 4,860,976	2,914	1,668.15	\$ 1,611.08	\$ 57.07	\$166,313
September	a	\$ 5,010,339	2,908	1,722.95	\$ 1,659.37	\$ 63.58	\$184,894
October	a	\$ 4,449,772	2,899	1,534.93	\$ 1,323.06	\$ 211.87	\$614,210
November	a	\$ 4,219,495	2,895	1,457.51	\$ 1,612.46	\$ (154.95)	(\$448,583)
December	a	\$ 4,197,853	2,881	1,457.08	\$ 1,492.37	\$ (35.29)	(\$101,681)
January	a	\$ 5,207,889	2,870	1,814.60	\$ 1,693.56	\$ 121.04	\$347,397
February	a	\$ 4,302,358	2,866	1,501.17	\$ 1,491.22	\$ 9.95	\$28,521
March	a	\$ 3,985,102	2,861	1,392.91	\$ 1,458.77	\$ (65.86)	(\$188,420)
April	a	\$ 4,534,950	2,850	1,591.21	\$ 1,688.45	\$ (97.24)	(\$277,134)
May	a	\$ 4,434,438	2,853	1,554.31	\$ 1,440.98	\$ 113.33	\$323,327
June	a	\$ 4,629,423	2,840	1,630	\$ 1,374.18	\$ 255.90	\$726,743
Total		\$ 54,649,065		\$ 18,976.6	\$ 18,649.79	\$ 326.85	\$930,753
Margin Deficiency/ (Credit)							\$ (930,753)
Prior Period (Over) / Under Recovery							\$ 119,404
Total Margin Deficiency/ (Credit)							\$ (811,349)
Projected AGSS kW Use							4,585,327
Pre-tax CIP Charge/(Credit) per kW							\$ (0.18)
BPU/RC Assessment Factor							1.002630
CIP Charge/(Credit) including assessments							\$ (0.18)
6.625% Sales Tax							\$ (0.01)
Proposed After-tax CIP Charge/(Credit) per kW							\$ (0.19)
Current After-tax CIP Charge/(Credit) per kW							\$ 0.04
Increase/ (Decrease) in After-tax CIP Charge/(Credit) per kW							\$ (0.23)

¹ From latest base rate adjustment divided by billing determinants approved in the 2020 Base Rate Case (BPU Docket No. ER20120746).

Atlantic City Electric Company
Statement of Estimated Under/(Over) Recovered CIP Balance
Annual General Service - Secondary (AGSS)
Twelve Months Ending June 2023

	Actual <u>Jul-22</u>	Actual <u>Aug-22</u>	Actual <u>Sep-22</u>	Actual <u>Oct-22</u>	Actual <u>Nov-22</u>	Actual <u>Dec-22</u>	Actual <u>Jan-23</u>	Actual <u>Feb-23</u>	Actual <u>Mar-23</u>	Actual <u>Apr-23</u>	Actual <u>May-23</u>	Actual <u>Jun-23</u>	TOTAL
Beginning Under/(Over) Recovery \$	\$ 194,107	\$ 194,107	\$ 194,107	\$ 194,107	\$ 194,107	\$ 194,107	\$ 194,107	\$ 188,118	\$ 174,895	\$ 162,195	\$ 147,973	\$ 133,952	\$ 194,107
Actual Billed CIP Year 1 Recovery \$	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,989	\$ 13,223	\$ 12,700	\$ 14,222	\$ 14,021	\$ 14,548	\$ 74,703
Ending Under/(Over) Recovery \$	\$ 194,107	\$ 194,107	\$ 194,107	\$ 194,107	\$ 194,107	\$ 194,107	\$ 188,118	\$ 174,895	\$ 162,195	\$ 147,973	\$ 133,952	\$ 119,404	\$ 119,404

Atlantic City Electric Company
Customers, Demand, Sales

Annual General Service - Secondary (AGSS)

	Actual Jan-20	Actual Feb-20	Actual Mar-20	Actual Apr-20	Actual May-20	Actual Jun-20	Actual Jul-20	Actual Aug-20	Actual Sep-20	Actual Oct-20	Actual Nov-20	Actual Dec-20
Volumes*												
Total Volume	150,433,593	136,554,778	128,199,505	137,196,066	107,465,531	106,964,715	164,572,080	152,427,100	161,101,215	119,420,550	142,828,434	126,109,559
Demand												
Total Demand	457,075	400,710	390,518	450,727	383,575	364,639	478,708	426,357	438,437	347,512	422,847	390,352
Distribution Base Rates (w/o SUT)**												
SUM kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
WIN kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SUM kW	\$ 11.66	\$ 11.66	\$ 11.66	\$ 11.66	\$ 11.66	\$ 11.66	\$ 11.62	\$ 11.62	\$ 11.62	\$ 11.62	\$ 11.66	\$ 11.66
WIN kW	\$ 11.66	\$ 11.66	\$ 11.66	\$ 11.66	\$ 11.66	\$ 11.66	\$ 11.62	\$ 11.62	\$ 11.62	\$ 11.62	\$ 11.66	\$ 11.66
IIP - All kW (w/o SUT)***	\$ 0.23	\$ 0.23	\$ 0.23	\$ 0.23	\$ 0.23	\$ 0.23	\$ 0.23	\$ 0.23	\$ 0.23	\$ 0.23	\$ 0.23	\$ 0.23
Distribution Base Rates + IIP (w/o SUT)												
Summer kwh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Winter kwh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Summer kW	\$ 11.89	\$ 11.89	\$ 11.89	\$ 11.89	\$ 11.89	\$ 11.89	\$ 11.85	\$ 11.85	\$ 11.85	\$ 11.85	\$ 11.89	\$ 11.89
Winter kW	\$ 11.89	\$ 11.89	\$ 11.89	\$ 11.89	\$ 11.89	\$ 11.89	\$ 11.85	\$ 11.85	\$ 11.85	\$ 11.85	\$ 11.89	\$ 11.89
Revenues												
Volume Charge Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Demand Charge Revenues	\$ 5,434,620	\$ 4,764,443	\$ 4,643,258	\$ 5,359,140	\$ 4,560,705	\$ 4,335,552	\$ 5,672,689	\$ 5,052,335	\$ 5,195,484	\$ 4,131,917	\$ 5,027,653	\$ 4,641,282
Total Revenue	\$ 5,434,620	\$ 4,764,443	\$ 4,643,258	\$ 5,359,140	\$ 4,560,705	\$ 4,335,552	\$ 5,672,689	\$ 5,052,335	\$ 5,195,484	\$ 4,131,917	\$ 5,027,653	\$ 4,641,282
Customers												
Total Customers	3,209	3,195	3,183	3,174	3,165	3,155	3,144	3,136	3,131	3,123	3,118	3,110
Baseline	1,693.56	1,491.22	1,458.77	1,688.45	1,440.98	1,374.18	1,804.29	1,611.08	1,659.37	1,323.06	1,612.46	1,492.37

Notes:
 *Billing Determinants as approved in the ACE Base Rate Case (BPU Docket No. ER20120746).
 **Distribution Base Rates as approved in BPU Docket No. ER20120746. Distribution Base Rates are updated to reflect approved PowerAhead 7 rates effective October 1, 2022 (BPU Docket No. ER22050323).
 ***IIP rates as approved in BPU Docket No. ER21111206 effective on April 1, 2022.

Atlantic City Electric Company
Conservation Incentive Program
Annual General Service - Primary (AGSP)
July 2022 - June 2023

Customer Class (a)	Actual/ Estimate	Actual per Books		Actual Avg. Revenue / Cust. (d) = (b) / (c)	Baseline Revenue / Cust. ¹ (e)	Difference (f) = (d) - (e)	Margin Variance
		Total Class Revenues (b)	Number of Customers (c)				
Residential							
July	a	\$ 990,680	117	8,467.35	\$ 9,936.77	\$ (1,469.42)	(\$171,923)
August	a	\$ 1,130,375	117	9,661.32	\$ 10,069.30	\$ (407.98)	(\$47,733)
September	a	\$ 1,202,860	118	10,193.73	\$ 8,965.35	\$ 1,228.38	\$144,949
October	a	\$ 1,099,596	118	9,318.61	\$ 7,217.56	\$ 2,101.05	\$247,924
November	a	\$ 1,009,149	119	8,480.25	\$ 8,203.84	\$ 276.41	\$32,893
December	a	\$ 890,315	119	7,481.64	\$ 9,190.84	\$ (1,709.20)	(\$203,394)
January	a	\$ 1,222,816	117	10,451.42	\$ 10,202.91	\$ 248.51	\$29,076
February	a	\$ 1,010,285	117	8,634.91	\$ 7,154.14	\$ 1,480.77	\$173,250
March	a	\$ 786,494	117	6,722.17	\$ 8,534.63	\$ (1,812.46)	(\$212,058)
April	a	\$ 1,115,616	117	9,535.18	\$ 9,241.27	\$ 293.91	\$34,388
May	a	\$ 989,223	117	8,454.89	\$ 7,845.17	\$ 609.72	\$71,337
June	a	\$ 1,109,677	116	<u>9,566</u>	<u>\$ 7,384.28</u>	<u>\$ 2,181.90</u>	<u>\$253,101</u>
Total		<u>\$ 12,557,086</u>		<u>\$ 106,968</u>	<u>\$ 103,946.06</u>	<u>\$ 3,021.59</u>	<u>\$351,808</u>
Margin Deficiency/ (Credit)						\$	(351,808)
Prior Period (Over) / Under Recovery						\$	<u>(80,758)</u>
Total Margin Deficiency/ (Credit)						\$	(432,566)
Projected AGSP kW Use							1,253,855
Pre-tax CIP Charge/(Credit) per kW						\$	(0.34)
BPU/RC Assessment Factor							<u>1.002630</u>
CIP Charge/(Credit) including assessments						\$	(0.35)
6.625% Sales Tax						\$	<u>(0.02)</u>
Proposed After-tax CIP Charge/(Credit) per kW						\$	(0.37)
Current After-tax CIP Charge/(Credit) per kW						\$	<u>(0.13)</u>
Increase/ (Decrease) in After-tax CIP Charge/(Credit) per kW						\$	<u>(0.24)</u>

¹ From latest base rate adjustment divided by billing determinants approved in the 2020 Base Rate Case (BPU Docket No. ER20120746).

Atlantic City Electric Company
Statement of Estimated Under/(Over) Recovered CIP Balance
Annual General Service - Primary (AGSP)
Twelve Months Ending June 2023

	<u>Actual Jul-22</u>	<u>Actual Aug-22</u>	<u>Actual Sep-22</u>	<u>Actual Oct-22</u>	<u>Actual Nov-22</u>	<u>Actual Dec-22</u>	<u>Actual Jan-23</u>	<u>Actual Feb-23</u>	<u>Actual Mar-23</u>	<u>Actual Apr-23</u>	<u>Actual May-23</u>	<u>Actual Jun-23</u>	TOTAL
Beginning Under/(Over) Recovery \$	\$ (147,832)	\$ (147,832)	\$ (147,832)	\$ (147,832)	\$ (147,832)	\$ (147,832)	\$ (147,832)	\$ (146,049)	\$ (133,337)	\$ (122,403)	\$ (107,961)	\$ (95,110)	\$ (147,832)
Actual Billed CIP Year 1 Recovery \$	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,783)	\$ (12,712)	\$ (10,934)	\$ (14,443)	\$ (12,850)	\$ (14,352)	\$ (67,074)
Ending Under/(Over) Recovery \$	<u>\$ (147,832)</u>	<u>\$ (147,832)</u>	<u>\$ (147,832)</u>	<u>\$ (147,832)</u>	<u>\$ (147,832)</u>	<u>\$ (147,832)</u>	<u>\$ (146,049)</u>	<u>\$ (133,337)</u>	<u>\$ (122,403)</u>	<u>\$ (107,961)</u>	<u>\$ (95,110)</u>	<u>\$ (80,758)</u>	\$ (80,758)

Atlantic City Electric Company
Customers, Demand, Sales

Annual General Service - Primary (AGSP)

	Actual Jan-20	Actual Feb-20	Actual Mar-20	Actual Apr-20	Actual May-20	Actual Jun-20	Actual Jul-20	Actual Aug-20	Actual Sep-20	Actual Oct-20	Actual Nov-20	Actual Dec-20
Volumes*												
Total Volume	53,006,105	39,526,683	47,350,151	47,018,155	37,813,100	35,312,232	54,599,996	54,908,736	53,622,187	41,420,221	42,617,856	54,246,270
Demand												
Total Demand	135,533	93,513	111,558	119,812	101,712	95,737	129,242	130,965	117,563	94,342	105,490	118,182
Distribution Base Rates (w/o SUT)**												
SUM kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
WIN kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SUM kW	\$ 9.25	\$ 9.25	\$ 9.25	\$ 9.25	\$ 9.25	\$ 9.25	\$ 9.22	\$ 9.22	\$ 9.22	\$ 9.25	\$ 9.25	\$ 9.25
WIN kW	\$ 9.25	\$ 9.25	\$ 9.25	\$ 9.25	\$ 9.25	\$ 9.25	\$ 9.22	\$ 9.22	\$ 9.22	\$ 9.25	\$ 9.25	\$ 9.25
IIP - All kW (w/o SUT)***	\$ 0.16	\$ 0.16	\$ 0.16	\$ 0.16	\$ 0.16	\$ 0.16	\$ 0.16	\$ 0.16	\$ 0.16	\$ 0.16	\$ 0.16	\$ 0.16
Distribution Base Rates + IIP (w/o SUT)												
Summer kwh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Winter kwh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Summer kW	\$ 9.41	\$ 9.41	\$ 9.41	\$ 9.41	\$ 9.41	\$ 9.41	\$ 9.38	\$ 9.38	\$ 9.38	\$ 9.41	\$ 9.41	\$ 9.41
Winter kW	\$ 9.41	\$ 9.41	\$ 9.41	\$ 9.41	\$ 9.41	\$ 9.41	\$ 9.38	\$ 9.38	\$ 9.38	\$ 9.41	\$ 9.41	\$ 9.41
Revenues												
Volume Charge Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Demand Charge Revenues	\$ 1,275,364	\$ 879,959	\$ 1,049,760	\$ 1,127,435	\$ 957,111	\$ 900,882	\$ 1,212,286	\$ 1,228,454	\$ 1,102,738	\$ 887,760	\$ 992,664	\$ 1,112,091
Total Revenue	\$ 1,275,364	\$ 879,959	\$ 1,049,760	\$ 1,127,435	\$ 957,111	\$ 900,882	\$ 1,212,286	\$ 1,228,454	\$ 1,102,738	\$ 887,760	\$ 992,664	\$ 1,112,091
Customers												
Total Customers	125	123	123	122	122	122	122	122	123	123	121	121
Baseline	10,202.91	7,154.14	8,534.63	9,241.27	7,845.17	7,384.28	9,936.77	10,069.30	8,965.35	7,217.56	8,203.84	9,190.84

Notes:
*Billing Determinants as approved in the ACE Base Rate Case (BPU Docket No. ER20120746).
**Distribution Base Rates as approved in BPU Docket No. ER20120746. Distribution Base Rates are updated to reflect approved PowerAhead 7 rates effective October 1, 2022 (BPU Docket No. ER22050323).
***IIP rates as approved in BPU Docket No.ER21111206 effective on April 1, 2022.

Atlantic City Electric Company
Conservation Incentive Program
Transmission General Service - Subtransmission (TGST)
July 2022 - June 2023

<u>Customer Class</u> (a)	<u>Actual/ Estimate</u>	<u>Actual per Books</u>		<u>Actual Avg. Revenue / Cust.</u> (d) = (b) / (c)	<u>Baseline Revenue / Cust.¹</u> (e)	<u>Difference</u> (f) = (d) - (e)	<u>Margin Variance</u>
		<u>Total Class Revenues</u> (b)	<u>Number of Customers</u> (c)				
Residential							
July	a	\$ 255,183	37	6,896.85	\$ 6,036.41	\$ 860.44	\$31,836
August	a	\$ 270,539	36	7,514.96	\$ 7,436.80	\$ 78.16	\$2,814
September	a	\$ 291,590	36	8,099.72	\$ 8,385.05	\$ (285.33)	(\$10,272)
October	a	\$ 257,359	36	7,148.87	\$ 6,716.53	\$ 432.34	\$15,564
November	a	\$ 245,928	36	6,831.33	\$ 6,217.44	\$ 613.89	\$22,100
December	a	\$ 243,202	36	6,755.61	\$ 3,103.75	\$ 3,651.86	\$131,467
January	a	\$ 255,192	37	6,897.08	\$ 7,067.00	\$ (169.92)	(\$6,287)
February	a	\$ 256,317	37	6,927.49	\$ 7,162.54	\$ (235.05)	(\$8,697)
March	a	\$ 228,181	37	6,167.06	\$ 6,674.35	\$ (507.29)	(\$18,770)
April	a	\$ 250,718	37	6,776.16	\$ 7,236.19	\$ (460.03)	(\$17,021)
May	a	\$ 234,812	37	6,346.27	\$ 6,347.33	\$ (1.06)	(\$39)
June	a	\$ 247,462	36	6,874	\$ 6,619.16	\$ 254.79	\$9,173
Total		<u>\$ 3,036,484</u>		<u>\$ 83,235.4</u>	<u>\$ 79,002.54</u>	\$ 4,232.81	<u>\$151,868</u>
Margin Deficiency/ (Credit)							\$ (151,868)
Prior Period (Over) / Under Recovery							\$ (142,646)
Total Margin Deficiency/ (Credit)							\$ (294,514)
Projected TGST kW Use							1,069,351
Pre-tax CIP Charge/(Credit) per kW							\$ (0.275414)
BPU/RC Assessment Factor							<u>1.002630</u>
CIP Charge/(Credit) including assessments							\$ (0.2761)
6.625% Sales Tax							\$ (0.0183)
Proposed After-tax CIP Charge/(Credit) per kW							\$ (0.29)
Current After-tax CIP Charge/(Credit) per kW							\$ (0.17)
Increase/ (Decrease) in After-tax CIP Charge/(Credit) per kW							<u>\$ (0.12)</u>

¹ From latest base rate adjustment divided by billing determinants approved in the 2020 Base Rate Case (BPU Docket No. ER20120746).

Atlantic City Electric Company
Statement of Estimated Under/(Over) Recovered CIP Balance
Transmission General Service - Subtransmission (TGST)
Twelve Months Ending June 2023

	<u>Actual</u> <u>Jul-22</u>	<u>Actual</u> <u>Aug-22</u>	<u>Actual</u> <u>Sep-22</u>	<u>Actual</u> <u>Oct-22</u>	<u>Actual</u> <u>Nov-22</u>	<u>Actual</u> <u>Dec-22</u>	<u>Actual</u> <u>Jan-23</u>	<u>Actual</u> <u>Feb-23</u>	<u>Actual</u> <u>Mar-23</u>	<u>Actual</u> <u>Apr-23</u>	<u>Actual</u> <u>May-23</u>	<u>Actual</u> <u>Jun-23</u>	TOTAL
Beginning Under/(Over) Recovery \$	\$ (174,346)	\$ (174,346)	\$ (174,346)	\$ (174,346)	\$ (174,346)	\$ (174,346)	\$ (174,346)	\$ (174,346)	\$ (167,843)	\$ (161,824)	\$ (155,363)	\$ (148,995)	\$ (174,346)
Actual Billed CIP Year 1 Recovery \$	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (6,503)	\$ (6,019)	\$ (6,461)	\$ (6,369)	\$ (6,349)	\$ (31,700)
Ending Under/(Over) Recovery \$	<u>\$ (174,346)</u>	<u>\$ (174,346)</u>	<u>\$ (174,346)</u>	<u>\$ (174,346)</u>	<u>\$ (174,346)</u>	<u>\$ (174,346)</u>	<u>\$ (174,346)</u>	<u>\$ (167,843)</u>	<u>\$ (161,824)</u>	<u>\$ (155,363)</u>	<u>\$ (148,995)</u>	<u>\$ (142,646)</u>	\$ (142,646)

Atlantic City Electric Company
Customers, Demand, Sales

Transmission General Service - Subtransmission (TGST)

	Actual Jan-20	Actual Feb-20	Actual Mar-20	Actual Apr-20	Actual May-20	Actual Jun-20	Actual Jul-20	Actual Aug-20	Actual Sep-20	Actual Oct-20	Actual Nov-20	Actual Dec-20
Volumes*												
Summer/Winter kWh	46,053,260	46,447,194	43,819,643	40,985,761	30,632,409	31,430,882	34,108,921	49,807,329	53,864,054	47,597,389	42,421,208	25,238,787
Total Volume	46,053,260	46,447,194	43,819,643	40,985,761	30,632,409	31,430,882	34,108,921	49,807,329	53,864,054	47,597,389	42,421,208	25,238,787
Demand												
<5000 kW	42,373	43,339	40,279	44,364	36,036	37,846	32,983	37,491	52,010	38,272	34,272	7,304
5000 - 9000 kW	21,901	21,901	20,488	21,751	21,194	21,901	21,194	24,198	23,230	22,597	20,571	15,836
>9000 kW	30,421	30,421	28,458	30,007	29,439	30,421	29,439	32,553	31,701	30,469	27,518	25,398
Total Demand	94,695	95,660	89,225	96,122	86,669	90,167	83,616	94,242	106,941	91,339	82,361	48,539
Distribution Base Rates (w/o SUT)**												
SUM/WIN kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5,000 < kW	\$ 3.60	\$ 3.60	\$ 3.60	\$ 3.60	\$ 3.60	\$ 3.60	\$ 3.59	\$ 3.59	\$ 3.59	\$ 3.60	\$ 3.60	\$ 3.60
5,000-9,000 kW	\$ 2.77	\$ 2.77	\$ 2.77	\$ 2.77	\$ 2.77	\$ 2.77	\$ 2.77	\$ 2.77	\$ 2.77	\$ 2.77	\$ 2.77	\$ 2.77
> 9,000 kW	\$ 1.40	\$ 1.40	\$ 1.40	\$ 1.40	\$ 1.40	\$ 1.40	\$ 1.40	\$ 1.40	\$ 1.40	\$ 1.40	\$ 1.40	\$ 1.40
IIP - All kW (w/o SUT)***	\$ 0.06	\$ 0.06	\$ 0.06	\$ 0.06	\$ 0.06	\$ 0.06	\$ 0.06	\$ 0.06	\$ 0.06	\$ 0.06	\$ 0.06	\$ 0.06
Distribution Base Rates + IIP (w/o SUT)												
Summer/Winter kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<5000 kW	\$ 3.66	\$ 3.66	\$ 3.66	\$ 3.66	\$ 3.66	\$ 3.66	\$ 3.65	\$ 3.65	\$ 3.65	\$ 3.66	\$ 3.66	\$ 3.66
5000 - 9000 kW	\$ 2.83	\$ 2.83	\$ 2.83	\$ 2.83	\$ 2.83	\$ 2.83	\$ 2.83	\$ 2.83	\$ 2.83	\$ 2.83	\$ 2.83	\$ 2.83
>9000 kW	\$ 1.46	\$ 1.46	\$ 1.46	\$ 1.46	\$ 1.46	\$ 1.46	\$ 1.46	\$ 1.46	\$ 1.46	\$ 1.46	\$ 1.46	\$ 1.46
Revenues												
Volume Charge Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Demand Charge Revenues	\$ 261,479	\$ 265,014	\$ 246,951	\$ 267,739	\$ 234,851	\$ 244,909	\$ 223,347	\$ 252,851	\$ 301,862	\$ 248,512	\$ 223,828	\$ 108,631
Total Revenue	\$ 261,479	\$ 265,014	\$ 246,951	\$ 267,739	\$ 234,851	\$ 244,909	\$ 223,347	\$ 252,851	\$ 301,862	\$ 248,512	\$ 223,828	\$ 108,631
Customers												
<5000 kW	30	30	30	30	30	30	30	27	29	30	29	28
5000 - 9000 kW	4	4	4	4	4	4	4	4	4	4	4	4
>9000 kW	3	3	3	3	3	3	3	3	3	3	3	3
Total Customers	37	37	37	37	37	37	37	34	36	37	36	35
Baseline	7,067.0	7,162.5	6,674.4	7,236.2	6,347.3	6,619.2	6,036.4	7,436.8	8,385.0	6,716.5	6,217.4	3,103.7

Notes:

*Billing Determinants as approved in the ACE Base Rate Case (BPU Docket No. ER20120746).

**Distribution Base Rates as approved in BPU Docket No. ER20120746. Distribution Base Rates are updated to reflect approved PowerAhead 7 rates effective October 1, 2022 (BPU Docket No. ER22050323).

***IIP rates as approved in BPU Docket No. ER2111206 effective on April 1, 2022.

Atlantic City Electric Company
Conservation Incentive Program
Transmission General Service (TGS)
July 2022 - June 2023

Customer Class (a)	Actual/ Estimate	Actual per Books		Actual Avg. Revenue / Cust. (d) = (b) / (c)	Baseline Revenue / Cust. ¹ (e)	Difference (f) = (d) - (e)	Margin Variance
		Total Class Revenues (b)	Number of Customers (c)				
Residential							
July	a	\$ 94,647	16	5,915.45	\$ 3,244.67	\$ 2,670.78	\$42,733
August	a	\$ 90,234	16	5,639.64	\$ 6,657.44	\$ (1,017.80)	(\$16,285)
September	a	\$ 82,489	16	5,155.58	\$ 6,165.67	\$ (1,010.09)	(\$16,161)
October	a	\$ 188,326	16	11,770.39	\$ 5,197.65	\$ 6,572.74	\$105,164
November	a	\$ 100,885	15	6,725.69	\$ 6,269.77	\$ 455.92	\$6,839
December	a	\$ 62,925	15	4,195.03	\$ 5,746.35	\$ (1,551.32)	(\$23,270)
January	a	\$ 134,248	15	8,949.85	\$ 6,053.22	\$ 2,896.63	\$43,449
February	a	\$ 113,198	15	7,546.56	\$ 6,182.00	\$ 1,364.56	\$20,468
March	a	\$ 98,680	15	6,578.70	\$ 6,790.34	\$ (211.64)	(\$3,175)
April	a	\$ 96,475	15	6,431.65	\$ 5,436.86	\$ 994.79	\$14,922
May	a	\$ 95,134	15	6,342.27	\$ 4,867.35	\$ 1,474.92	\$22,124
June	a	\$ 112,421	15	7,495	\$ 5,263.43	\$ 2,231.31	\$33,470
Total		\$ 1,269,664		\$ 82,745.6	\$ 67,874.75	\$ 14,870.80	\$230,278
Margin Deficiency/ (Credit)							\$ (230,278)
Prior Period (Over) / Under Recovery							\$ 34,656
Total Margin Deficiency/ (Credit)							\$ (195,622)
Projected TGS kW Use							1,103,635
Pre-tax CIP Charge/(Credit) per kW							\$ (0.177252)
BPU/RC Assessment Factor							<u>1.002630</u>
CIP Charge/(Credit) including assessments							\$ (0.1777)
6.625% Sales Tax							<u>\$ (0.0118)</u>
Proposed After-tax CIP Charge/(Credit) per kW							\$ (0.19)
Current After-tax CIP Charge/(Credit) per kW							<u>\$ 0.05</u>
Increase/ (Decrease) in After-tax CIP Charge/(Credit) per kW							<u><u>\$ (0.24)</u></u>

¹ From latest base rate adjustment divided by billing determinants approved in the 2020 Base Rate Case (BPU Docket No. ER20120746).

Atlantic City Electric Company
Statement of Estimated Under/(Over) Recovered CIP Balance
Transmission General Service (TGS)
Twelve Months Ending June 2023

	<u>Actual Jul-22</u>	<u>Actual Aug-22</u>	<u>Actual Sep-22</u>	<u>Actual Oct-22</u>	<u>Actual Nov-22</u>	<u>Actual Dec-22</u>	<u>Actual Jan-23</u>	<u>Actual Feb-23</u>	<u>Actual Mar-23</u>	<u>Actual Apr-23</u>	<u>Actual May-23</u>	<u>Actual Jun-23</u>	TOTAL
Beginning Under/(Over) Recovery \$	\$ 55,483	\$ 55,483	\$ 55,483	\$ 55,483	\$ 55,483	\$ 55,483	\$ 55,483	\$ 55,483	\$ 50,961	\$ 46,761	\$ 43,559	\$ 39,125	\$ 55,483
Actual Billed CIP Year 1 Recovery \$	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,522	\$ 4,200	\$ 3,202	\$ 4,434	\$ 4,470	\$ 20,827
Ending Under/(Over) Recovery \$	\$ 55,483	\$ 55,483	\$ 55,483	\$ 55,483	\$ 55,483	\$ 55,483	\$ 55,483	\$ 50,961	\$ 46,761	\$ 43,559	\$ 39,125	\$ 34,656	\$ 34,656

Atlantic City Electric Company
Customers, Demand, Sales

Transmission General Service (TGS)

	Actual Jan-20	Actual Feb-20	Actual Mar-20	Actual Apr-20	Actual May-20	Actual Jun-20	Actual Jul-20	Actual Aug-20	Actual Sep-20	Actual Oct-20	Actual Nov-20	Actual Dec-20
Volumes*												
Summer/Winter kwh	32,748,374	33,739,652	34,772,276	41,383,762	19,881,750	30,184,564	26,470,810	40,104,434	39,481,200	35,613,278	37,195,681	35,902,787
Total Volume	32,748,374	33,739,652	34,772,276	41,383,762	19,881,750	30,184,564	26,470,810	40,104,434	39,481,200	35,613,278	37,195,681	35,902,787
Demand												
<5000 kW	13,275	13,586	14,749	10,126	11,173	11,673	5,577	12,943	11,347	12,282	12,348	10,772
5000 - 9000 kW	17,481	17,977	16,413	17,468	16,236	16,649	9,591	24,364	23,109	17,770	17,568	16,945
>9000 kW	69,518	69,296	145,877	68,061	26,227	68,502	42,715	48,160	47,671	43,488	156,262	59,601
Total Demand	100,273	100,859	177,039	95,655	53,636	96,825	57,883	85,467	82,127	73,540	186,178	87,318
Distribution Base Rates (w/o SUT)**												
SUM/WIN kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5,000 < kW	\$ 2.79	\$ 2.79	\$ 2.79	\$ 2.79	\$ 2.79	\$ 2.79	\$ 2.79	\$ 2.79	\$ 2.79	\$ 2.79	\$ 2.79	\$ 2.79
5,000-9,000 kW	\$ 2.17	\$ 2.17	\$ 2.17	\$ 2.17	\$ 2.17	\$ 2.17	\$ 2.16	\$ 2.16	\$ 2.16	\$ 2.17	\$ 2.17	\$ 2.17
> 9,000 kW	\$ 0.17	\$ 0.17	\$ 0.17	\$ 0.17	\$ 0.17	\$ 0.17	\$ 0.16	\$ 0.16	\$ 0.16	\$ 0.17	\$ 0.17	\$ 0.17
IIP - All kW (w/o SUT)***	\$ 0.04	\$ 0.04	\$ 0.04	\$ 0.04	\$ 0.04	\$ 0.04	\$ 0.04	\$ 0.04	\$ 0.04	\$ 0.04	\$ 0.04	\$ 0.04
Distribution Base Rates + IIP (w/o SUT)												
Summer/Winter kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<5000 kW	\$ 2.83	\$ 2.83	\$ 2.83	\$ 2.83	\$ 2.83	\$ 2.83	\$ 2.83	\$ 2.83	\$ 2.83	\$ 2.83	\$ 2.83	\$ 2.83
5000 - 9000 kW	\$ 2.21	\$ 2.21	\$ 2.21	\$ 2.21	\$ 2.21	\$ 2.21	\$ 2.20	\$ 2.20	\$ 2.20	\$ 2.21	\$ 2.21	\$ 2.21
>9000 kW	\$ 0.21	\$ 0.21	\$ 0.21	\$ 0.21	\$ 0.21	\$ 0.21	\$ 0.20	\$ 0.20	\$ 0.20	\$ 0.21	\$ 0.21	\$ 0.21
Revenues												
Volume Charge Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Demand Charge Revenues	\$ 90,798	\$ 92,730	\$ 108,646	\$ 81,553	\$ 73,010	\$ 84,215	\$ 45,425	\$ 99,862	\$ 92,485	\$ 83,162	\$ 106,586	\$ 80,449
Total Revenue	\$ 90,798	\$ 92,730	\$ 108,646	\$ 81,553	\$ 73,010	\$ 84,215	\$ 45,425	\$ 99,862	\$ 92,485	\$ 83,162	\$ 106,586	\$ 80,449
Customers												
<5000 kW	7	7	7	7	8	7	6	6	7	7	8	7
5000 - 9000 kW	3	3	3	3	3	3	2	3	3	3	3	3
>9000 kW	5	5	6	5	4	6	6	6	5	6	6	4
Total Customers	15	15	16	15	15	16	14	15	15	16	17	14
Baseline	6,053.2	6,182.0	6,790.3	5,436.9	4,867.3	5,263.4	3,244.7	6,657.4	6,165.7	5,197.7	6,269.8	5,746.4

Notes:

*Billing Determinants as approved in the ACE Base Rate Case (BPU Docket No. ER20120746).

**Distribution Base Rates as approved in BPU Docket No. ER20120746. Distribution Base Rates are updated to reflect approved PowerAhead 7 rates effective October 1, 2022 (BPU Docket No. ER22050323).

***IIP rates as approved in BPU Docket No. ER2111206 effective on April 1, 2022.

ACE Weather Norm Sales Effect (kWh)

Month	RES Effect (kWh)	MGS – Secondary Effect (kWh)	MGS – Primary Effect (kWh)	AGS – Secondary Effect (kWh)	AGS – Primary Effect (kWh)	TGS Subtrans Effect (kWh)	TGS Trans Effect (kWh)	DDC Effect (kWh)	Total	Imputed kWh Rate			
										AGSS	AGSP	TGSS	TGS
January	13,486,238	2,785,507	52,648	2,344,931	-	411,474	51,094	-	19,131,892	0.03578	0.02517	0.00591	0.00338
February	33,697,610	6,943,932	132,160	5,839,386	-	1,019,661	128,259	-	47,761,008	0.03599	0.02344	0.00588	0.00193
March	14,116,386	2,928,515	54,623	2,470,298	-	437,459	53,010	-	20,060,291	0.03712	0.02287	0.00597	0.00289
April	10,604,791	1,991,494	48,917	1,599,493	-	219,000	47,473	-	14,511,168	0.03714	0.02448	0.00582	0.00311
May	13,453,335	1,426,555	27,561	1,138,085	324,606	217,647	164,394	-	16,752,182	0.03708	0.02339	0.00560	0.00229
June	65,726,228	6,433,760	114,276	5,147,780	1,759,199	1,058,335	856,873	-	81,096,451	0.03538	0.02356	0.00549	0.00386
July	18,989,130	1,562,812	53,422	1,854,008	537,796	540,897	267,040	-	23,805,105	0.03162	0.02134	0.00515	0.00200
August	(45,336,496)	(3,731,209)	(127,544)	(4,426,438)	(1,283,987)	(1,291,390)	(637,557)	-	(56,834,621)	0.03040	0.01996	0.00475	0.00220
September	(14,637,885)	(1,204,703)	(41,180)	(1,429,173)	(414,564)	(416,954)	(205,849)	-	(18,350,308)	0.03102	0.02134	0.00508	0.00215
October	15,115,297	638,867	27,222	1,257,332	461,197	468,082	257,423	-	18,225,420	0.03408	0.02150	0.00520	0.00282
November	5,668,024	1,214,709	34,806	824,154	119,312	115,215	24,154	-	8,000,374	0.03659	0.02288	0.00555	0.00258
December	(3,128,688)	(664,424)	(18,288)	(461,034)	(62,690)	(66,162)	(12,691)	-	(4,413,977)	0.03722	0.02318	0.00577	0.00192
12 me June 2023	127,753,970	20,325,815	358,623	16,158,822	1,440,869	2,713,264	993,623	-	169,744,985				

Distribution Rates*

	Rates (w/o SUT)		
tariff kWh Rate Summer block 1	0.068112	0.058109	0.045116
tariff kWh Rate Summer block 2 excess >750	0.080007		
tariff kWh Rate Winter block 1	0.061966	0.051412	0.043704
tariff kWh Rate Winter block 2 excess > 500	0.061966		

Distribution Rates**

	Rates (w/o SUT)		
tariff kWh Rate Summer block 1	0.068349	0.058296	0.045257
tariff kWh Rate Summer block 2 excess >750	0.080244		
tariff kWh Rate Winter block 1	0.062203	0.051599	0.043845
tariff kWh Rate Winter block 2 excess > 500	0.062203		

Total Revenue Adjustment 12me June 2023	RES	MGS – Secondary	MGS – Primary	AGS – Secondary	AGS – Primary	TGS Subtrans	TGS Trans	DDC	
Revenue Adj. Summer	\$ (281,154)	\$ 179,053	\$ (30)						
Revenue Adj. Winter	\$ 8,054,819	\$ 890,858	\$ 15,769						
Revenue Adj. Total	\$ 7,773,664	\$ 1,069,911	\$ 15,739	\$ 605,053	\$ 37,240	\$ 16,575	\$ 3,850	\$ -	\$ 9,522,033

*Distribution rates as approved in the PowerAhead 6 BPU Docket No. ER21111205 effective April 1, 2022.

**Distribution rates as approved in the PowerAhead 7 BPU Docket No. ER22050323 effective October 1, 2022.

ACE Residential Weather Norm Adjustment

	Jan	Feb	Mar	Apr	May	June	July	August	September	October	November	December	12 me WN Total Adjustment
SUM First (kwh)						24,788,313	11,978,834	(25,061,787)	(9,244,539)	6,147,958			
SUM Sec (kwh)						6,167,544	7,010,296	(20,274,709)	(5,393,346)	1,647,205			
WIN (kwh)	13,486,238	33,697,610	14,116,386	10,604,791	13,453,335	34,770,371				7,320,134	5,668,024	(3,128,688)	127,753,970
Total (kwh)	13,486,238	33,697,610	14,116,386	10,604,791	13,453,335	65,726,228	18,989,130	(45,336,496)	(14,637,885)	15,115,297	5,668,024	(3,128,688)	
% SUM FIRST						37.71%	63.08%	55.28%	63.15%	40.67%			
% SUM Sec						9.38%	36.92%	44.72%	36.85%	10.90%			
% WIN						52.90%				48.43%			
Total %						100.00%	100.00%	100.00%	100.00%	100.00%			
SUM First	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,688,372	\$ 815,898	\$ (1,706,999)	\$ (629,660)	\$ 418,747	\$ -	\$ -	
SUM Sec	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 493,444	\$ 560,870	\$ (1,622,110)	\$ (431,503)	\$ 131,787	\$ -	\$ -	\$ (281,154) Summer
WIN	\$ 835,685	\$ 2,088,098	\$ 874,733	\$ 657,134	\$ 833,646	\$ 2,154,573	\$ -	\$ -	\$ -	\$ 453,598	\$ 351,223	\$ (193,872)	\$ 8,054,819 Winter
Total Weather Impact (\$)	835,685	2,088,098	874,733	657,134	833,646	4,336,389	\$ 1,376,767	\$ (3,329,108)	\$ (1,061,163)	\$ 1,004,132	\$ 351,223	\$ (193,872)	\$ 7,773,664 Total

Atlantic City Electric Company
Conservation Incentive Program Filing
July 2022 - June 2023
CIP Recovery Tests
Summary

Determine Weather and Non-Weather CIP Impacts

	Asset / (Liability)		
	<u>Weather</u>	<u>Non-Weather</u>	<u>Total</u>
CIP Residential	\$ 7,773,664	\$ 8,576,302	\$ 16,349,966
CIP MGSS	\$ 1,069,911	\$ (11,611,717)	\$ (10,541,806)
CIP MGSP	\$ 15,739	\$ (2,469,937)	\$ (2,454,198)
CIP AGSS	\$ 605,053	\$ (1,535,806)	\$ (930,753)
CIP AGSP	\$ 37,240	\$ (389,048)	\$ (351,808)
CIP TGST	\$ 16,575	\$ (168,443)	\$ (151,868)
CIP TGS	\$ 3,850	\$ (234,128)	\$ (230,278)
Total Deficiency/(Credit)	\$ 9,522,033	\$ (7,832,777)	\$ 1,689,255

Step 2: Apply Modified BGS Savings Test

A. Non-weather Impact Subject to Modified BGS Savings Test

Non-Weather Impact	\$	-
75% Factor		<u>75%</u>
Subtotal	\$	-
Prior Year Carry-Forward (Modified BGS Savings Test)	\$	-
Non-weather Impact Subject to Test	\$	-

B. BGS Savings

Permanent Capacity Savings (will not change)	\$	9,177,670
Additional Capacity BGS Savings	\$	-
Avoided Cost BGS Savings	\$	<u>(259,618)</u>
Total BGS Savings	\$	8,918,053

C. Results

Non-Weather Impacts Passing Test (current accrual)	\$	-
Non-Weather Impacts Passing Test (prior year carry-forward)	\$	-
Non-Weather Impacts Exceeding Test	\$	-

**Atlantic City Electric Company
Conservation Incentive Program Filing
July 2022 - June 2023
CIP Recovery Tests
Summary**

Step 3: Apply Variable Margin Revenue Test

A. Non-weather Impact Subject to Variable Margin Revenue Test

Non-Weather Impact	\$	(7,832,777)
Prior Year Carry-Forward (Variable Margin Revenue Test)	\$	-
Non-weather Impact Subject to Test	\$	(7,832,777)

B. Variable Margin Revenues

Variable Margin Revenues	\$	435,639,464
6.5% Factor		6.5%
Total Fixed Recovery/(Refund) Cap	\$	28,316,565

C. Results

Non-Weather Impacts Passing Test (current accrual)	\$	(7,832,777)
Non-Weather Impacts Passing Test (prior year carry-forward)	\$	-
Non-Weather Impacts Exceeding Test	\$	-

Step 4: Determine Recoverable Non-Weather CIP Impacts

A. Current Year Accrual Recoverable Non-Weather Impacts

Amount Passing Modified BGS Savings Test	\$	-
Amount Passing Variable Margin Revenue Test	\$	(7,832,777)
Recoverable/(Refund) Amount	\$	(7,832,777)

B. Previous Carry-Forward Recoverable Amounts

Amount Passing Modified BGS Savings Test	\$	-
Amount Passing Variable Margin Revenue Test	\$	-
Deduction for any amount also included in above	\$	-
	\$	-

Total Non-Weather Recoverable (Refundable) CIP Amount

\$ (7,832,777)

**Atlantic City Electric Company
CIP Recovery Tests
Avoided Capacity Cost BGS Savings**

Month (a)	Base Year Customer Count (b)	Current Year Customer Count (c)	Net Increase/ (Decrease) Customer Count (d) = (b) / (c)	Base Year Unforced Capacity / Customer (kW) (e)	Current Year Capacity Rate / Cust. (\$/kW) (f)	Avoided Capacity (g) = (d) * (e) * (f)
Residential						
July	497,107	501,579	4,472	3.22	\$2.98	42,934
August	497,316	501,762	4,446	3.22	\$2.98	42,667
September	497,292	501,866	4,574	3.22	\$2.98	43,897
October	497,254	501,761	4,507	3.22	\$2.98	43,258
November	497,517	502,039	4,522	3.21	\$2.98	43,379
December	497,741	502,244	4,503	3.21	\$2.98	43,177
January	495,045	502,606	7,561	3.23	\$2.98	72,893
February	495,316	502,919	7,603	3.23	\$2.98	73,258
March	495,518	503,257	7,739	3.23	\$2.98	74,538
April	495,865	503,418	7,553	3.23	\$2.98	72,696
May	496,291	503,701	7,410	3.22	\$2.98	71,258
June	496,726	503,915	7,189	3.22	\$2.98	69,072
Subtotal	496,582	502,589	6,007			693,028
MGSS						
July	55,843	56,663	820	6.81	\$2.98	16,656
August	55,843	56,688	845	6.81	\$2.98	17,164
September	55,869	56,645	776	6.80	\$2.98	15,755
October	55,941	56,590	649	6.79	\$2.98	13,159
November	56,060	56,608	548	6.78	\$2.98	11,088
December	56,091	56,700	609	6.78	\$2.98	12,315
January	55,737	56,704	967	6.82	\$2.98	19,679
February	55,743	56,712	969	6.82	\$2.98	19,718
March	55,775	56,719	944	6.81	\$2.98	19,198
April	55,737	56,746	1,009	6.82	\$2.98	20,534
May	55,777	56,800	1,023	6.81	\$2.98	20,804
June	55,805	56,799	994	6.81	\$2.98	20,204
Subtotal	55,852	56,698	846			206,272
MGSP						
July	121	142	21	70.16	\$2.98	4,397
August	119	148	29	71.34	\$2.98	6,174
September	119	154	35	71.34	\$2.98	7,451
October	118	160	42	71.95	\$2.98	9,017
November	120	159	39	70.75	\$2.98	8,234
December	121	162	41	70.16	\$2.98	8,585
January	114	150	36	74.47	\$2.98	8,000
February	115	154	39	73.82	\$2.98	8,592
March	115	159	44	73.82	\$2.98	9,693
April	116	164	48	73.19	\$2.98	10,483
May	116	173	57	73.19	\$2.98	12,449
June	119	176	57	71.34	\$2.98	12,135
Subtotal	118	158	41			\$105,212

AGSS						
July	3,144	2,916	(228)	118.01	\$2.98	(80,291)
August	3,136	2,914	(222)	118.31	\$2.98	(78,378)
September	3,131	2,908	(223)	118.50	\$2.98	(78,857)
October	3,123	2,899	(224)	118.80	\$2.98	(79,413)
November	3,118	2,895	(223)	118.99	\$2.98	(79,185)
December	3,110	2,881	(229)	119.30	\$2.98	(81,525)
January	3,209	2,870	(339)	115.62	\$2.98	(116,962)
February	3,195	2,866	(329)	116.12	\$2.98	(114,009)
March	3,183	2,861	(322)	116.56	\$2.98	(112,004)
April	3,174	2,850	(324)	116.89	\$2.98	(113,020)
May	3,165	2,853	(312)	117.22	\$2.98	(109,143)
June	<u>3,155</u>	<u>2,840</u>	<u>(315)</u>	117.59	<u>\$2.98</u>	<u>(110,542)</u>
Subtotal	3,154	2,879	(274)			<u>(\$1,153,330)</u>

AGSP						
July	122	117	(5)	742.62	\$2.98	(11,081)
August	122	117	(5)	742.62	\$2.98	(11,081)
September	123	118	(5)	736.58	\$2.98	(10,991)
October	123	118	(5)	736.58	\$2.98	(10,991)
November	121	119	(2)	748.76	\$2.98	(4,469)
December	121	119	(2)	748.76	\$2.98	(4,469)
January	125	117	(8)	724.80	\$2.98	(17,304)
February	123	117	(6)	736.58	\$2.98	(13,189)
March	123	117	(6)	736.58	\$2.98	(13,189)
April	122	117	(5)	742.62	\$2.98	(11,081)
May	122	117	(5)	742.62	\$2.98	(11,081)
June	<u>122</u>	<u>116</u>	<u>(6)</u>	742.62	<u>\$2.98</u>	<u>(13,297)</u>
Subtotal	122	117	(5)			<u>(132,220)</u>

TGST						
July	37	37	-	2,794.88	\$2.98	-
August	34	36	2	3,041.49	\$2.98	18,153
September	36	36	-	2,872.52	\$2.98	-
October	37	36	(1)	2,794.88	\$2.98	(8,341)
November	36	36	-	2,872.52	\$2.98	-
December	35	36	1	2,954.59	\$2.98	8,817
January	37	37	-	2,794.88	\$2.98	-
February	37	37	-	2,794.88	\$2.98	-
March	37	37	-	2,794.88	\$2.98	-
April	37	37	-	2,794.88	\$2.98	-
May	37	37	-	2,794.88	\$2.98	-
June	<u>37</u>	<u>36</u>	<u>(1)</u>	2,794.88	<u>\$2.98</u>	<u>(8,341)</u>
Subtotal	36	37	0			<u>\$10,289</u>

TGS						
July	14	16	2	3,730.14	\$2.98	22,263
August	15	16	1	3,730.14	\$2.98	11,132
September	15	16	1	3,730.14	\$2.98	11,132
October	16	16	-	3,730.14	\$2.98	-
November	17	15	(2)	3,730.14	\$2.98	(22,263)
December	14	15	1	3,730.14	\$2.98	11,132
January	15	15	-	3,730.14	\$2.98	-
February	15	15	-	3,730.14	\$2.98	-
March	16	15	(1)	3,730.14	\$2.98	(11,132)
April	15	15	-	3,730.14	\$2.98	-
May	15	15	-	3,730.14	\$2.98	-
June	<u>16</u>	<u>15</u>	<u>(1)</u>	3,730.14	<u>\$2.98</u>	<u>(11,132)</u>
Subtotal	15	15	0			<u>\$11,132</u>

Total Avoided Capacity Cost BGS Savings (\$259,618)

Notes:

- (1) Base Year Customer Count is equal to the test year customer count used to set base rates in a base rate case
- (2) Current Year Customer Count is equal to the customer count in the CIP accrual year.
- (3) Base Year Unforced capacity is equal to the 2019/2020 Unforced capacity from PJM by rate schedule divided by number of customers
- (4) Current Year Capacity rate is the current year PS Zonal Net Load Price \$/kW-yr divided by 12

**Atlantic City Electric Company
CIP Recovery Tests**

Allowed Margin

Residential	\$280,772,430
MGSS	\$82,665,199
MGSP	\$2,354,214
AGSS	\$53,718,343
AGSP	\$12,205,277
TGST	\$2,884,615
TGS	<u>\$1,039,387</u>
 Total Variable Margin	 <u>\$435,639,464</u>

<u>Customer Class</u>	<u>Actual/ Estimate</u>	<u>Number of Customers</u>	<u>Baseline Revenue / Cust.</u>	<u>Variable Revenue</u>
<u>Residential</u>				
July	a	501,579	76.0	\$38,095,138
August	a	501,762	85.4	\$42,834,507
September	a	501,866	68.7	\$34,496,489
October	a	501,761	38.2	\$19,158,156
November	a	502,039	30.8	\$15,448,582
December	a	502,244	38.7	\$19,460,086
January	a	502,606	46.6	\$23,400,139
February	a	502,919	37.6	\$18,907,792
March	a	503,257	34.2	\$17,210,594
April	a	503,418	33.3	\$16,751,156
May	a	503,701	28.9	\$14,548,383
June	a	503,915	<u>40.6</u>	<u>\$20,461,409</u>
Total			558.9	\$280,772,430

<u>Customer Class</u>	<u>Actual/ Estimate</u>	<u>Number of Customers</u>	<u>Baseline Revenue / Cust.</u>	<u>Variable Revenue</u>
<u>MGSS</u>				
July	a	56,663	160.5	\$9,094,774
August	a	56,688	174.6	\$9,898,998
September	a	56,645	162.7	\$9,216,851
October	a	56,590	124.8	\$7,063,328
November	a	56,608	102.4	\$5,796,156
December	a	56,700	106.0	\$6,011,472
January	a	56,704	127.7	\$7,239,240
February	a	56,712	108.8	\$6,168,355
March	a	56,719	105.8	\$6,000,115
April	a	56,746	97.2	\$5,516,336
May	a	56,800	82.3	\$4,674,446
June	a	56,799	<u>105.4</u>	<u>\$5,985,127</u>
Total			1,458.2	\$82,665,199

<u>Customer Class</u>	<u>Actual/ Estimate</u>	<u>Number of Customers</u>	<u>Baseline Revenue / Cust.</u>	<u>Variable Revenue</u>
<u>MGSP</u>				
July	a	142	1,478.8	\$209,983
August	a	148	1,631.6	\$241,483
September	a	154	1,345.5	\$207,208
October	a	160	962.2	\$153,949
November	a	159	1,816.6	\$288,832
December	a	162	1,256.1	\$203,489
January	a	150	1,321.7	\$198,255
February	a	154	885.6	\$136,380
March	a	159	1,515.4	\$240,941
April	a	164	1,395.8	\$228,904
May	a	173	894.0	\$154,654
June	a	176	512.1	<u>\$90,136</u>
Total			15,015.2	\$2,354,214

<u>Customer Class</u>	<u>Actual/ Estimate</u>	<u>Number of Customers</u>	<u>Baseline Revenue / Cust.</u>	<u>Variable Revenue</u>
<u>AGSS</u>				
July	a	2,916	1,804.3	\$5,261,311
August	a	2,914	1,611.1	\$4,694,676
September	a	2,908	1,659.4	\$4,825,445
October	a	2,899	1,323.1	\$3,835,552
November	a	2,895	1,612.5	\$4,668,074
December	a	2,881	1,492.4	\$4,299,528
January	a	2,870	1,693.6	\$4,860,505
February	a	2,866	1,491.2	\$4,273,832
March	a	2,861	1,458.8	\$4,173,535
April	a	2,850	1,688.5	\$4,812,083
May	a	2,853	1,441.0	\$4,111,119
June	a	2,840	<u>1,374.2</u>	<u>\$3,902,684</u>
Total			18,649.8	\$53,718,343

<u>Customer Class</u>	<u>Actual/ Estimate</u>	<u>Number of Customers</u>	<u>Baseline Revenue / Cust.</u>	<u>Variable Revenue</u>
<u>AGSP</u>				
July	a	117	9,936.8	\$1,162,603
August	a	117	10,069.3	\$1,178,108
September	a	118	8,965.4	\$1,057,912
October	a	118	7,217.6	\$851,672
November	a	119	8,203.8	\$976,257
December	a	119	9,190.8	\$1,093,710
January	a	117	10,202.9	\$1,193,740
February	a	117	7,154.1	\$837,034
March	a	117	8,534.6	\$998,552
April	a	117	9,241.3	\$1,081,228
May	a	117	7,845.2	\$917,885
June	a	116	<u>7,384.3</u>	<u>\$856,576</u>
Total			103,946.1	\$12,205,277

<u>Customer Class</u>	<u>Actual/ Estimate</u>	<u>Number of Customers</u>	<u>Baseline Revenue / Cust.</u>	<u>Variable Revenue</u>
<u>TGST</u>				
July	a	37	6,036.4	\$223,347
August	a	36	7,436.8	\$267,725
September	a	36	8,385.0	\$301,862
October	a	36	6,716.5	\$241,795
November	a	36	6,217.4	\$223,828
December	a	36	3,103.7	\$111,735
January	a	37	7,067.0	\$261,479
February	a	37	7,162.5	\$265,014
March	a	37	6,674.4	\$246,951
April	a	37	7,236.2	\$267,739
May	a	37	6,347.3	\$234,851
June	a	36	<u>6,619.2</u>	<u>\$238,290</u>
Total			79,002.5	\$2,884,615

<u>Customer Class</u>	<u>Actual/ Estimate</u>	<u>Number of Customers</u>	<u>Baseline Revenue / Cust.</u>	<u>Variable Revenue</u>
<u>TGS</u>				
July	a	16	3,244.7	\$51,915
August	a	16	6,657.4	\$106,519
September	a	16	6,165.7	\$98,651
October	a	16	5,197.7	\$83,162
November	a	15	6,269.8	\$94,046
December	a	15	5,746.4	\$86,195
January	a	15	6,053.2	\$90,798
February	a	15	6,182.0	\$92,730
March	a	15	6,790.3	\$101,855
April	a	15	5,436.9	\$81,553
May	a	15	4,867.3	\$73,010
June	a	15	<u>5,263.4</u>	<u>\$78,951</u>
Total			67,874.8	\$1,039,387

**ATLANTIC CITY ELECTRIC COMPANY
CONSERVATION INCENTIVE PROGRAM
EARNINGS TEST
JULY 1, 2022 THROUGH JUNE 30, 2023
(Based on actual data)**

(In millions)

Period (1)	A	B	C=A/B	D	E=C*D
Electric Distribution Net Plant (2)	Total Net Plant	% of Total Net Plant	Total Equity	Estimated Distribution Equity	
Q2-2022	2,380	3,972	60%	1,747	1,047
Q3-2022	2,400	3,990	60%	1,753	1,054
Q4-2022	2,438	4,041	60%	1,753	1,058
Q1-2023	2,460	4,113	60%	1,828	1,093
Q2-2023 (1)	2,563	4,299	60%	1,831	1,092
Average	\$ 2,448	\$ 4,083		\$ 1,782	\$ 1,069
Electric Distribution Net Income (7/1/2022 - 6/30/2023)					\$ 97 F
Calculated Return on Equity					9.1% G=F/E
Allowed ROE (3)					9.6% H
ROE Limit buffer					0.5% I
Maximum ROE					10.1% =H+I
Pass/Fail					<u><u>PASS</u></u>

(1) All information is based on published financial information as of June 30, 2023.

(2) Electric Distribution Net Plant includes Intangible and General Plant amounts which have been allocated consistent with the Jurisdictional Cost of Service ("JCOS") allocation process to Electric Distribution.

(3) Allowed ROE is as approved in the ACE Base Rate Case (BPU Docket No. ER20120746)

Attachment B

**ATLANTIC CITY ELECTRIC COMPANY
RESIDENTIAL SERVICE ("RS")
8 WINTER MONTHS (October Through May)**

**Present Rates
vs.
Proposed Rates**

Monthly Usage (kWh)	Present Delivery	Present Supply+T	Present Total	New Delivery	New Supply+T	New Total	Difference		Total Difference	(%)
	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	
0	\$ 6.75	\$ -	\$ 6.75	\$ 6.75	\$ -	\$ 6.75	\$ -	\$ -	\$ -	0.00%
25	\$ 9.25	\$ 3.14	\$ 12.39	\$ 9.25	\$ 3.25	\$ 12.50	\$ -	\$ 0.11	\$ 0.11	0.89%
50	\$ 11.75	\$ 6.27	\$ 18.02	\$ 11.75	\$ 6.50	\$ 18.25	\$ -	\$ 0.23	\$ 0.23	1.28%
75	\$ 14.24	\$ 9.41	\$ 23.65	\$ 14.24	\$ 9.75	\$ 23.99	\$ -	\$ 0.34	\$ 0.34	1.44%
100	\$ 16.74	\$ 12.55	\$ 29.29	\$ 16.74	\$ 13.00	\$ 29.74	\$ -	\$ 0.45	\$ 0.45	1.54%
150	\$ 21.74	\$ 18.82	\$ 40.56	\$ 21.74	\$ 19.51	\$ 41.25	\$ -	\$ 0.69	\$ 0.69	1.70%
200	\$ 26.74	\$ 25.09	\$ 51.83	\$ 26.74	\$ 26.01	\$ 52.75	\$ -	\$ 0.92	\$ 0.92	1.78%
250	\$ 31.73	\$ 31.36	\$ 63.09	\$ 31.73	\$ 32.51	\$ 64.24	\$ -	\$ 1.15	\$ 1.15	1.82%
300	\$ 36.73	\$ 37.64	\$ 74.37	\$ 36.73	\$ 39.01	\$ 75.74	\$ -	\$ 1.37	\$ 1.37	1.84%
350	\$ 41.73	\$ 43.91	\$ 85.64	\$ 41.73	\$ 45.51	\$ 87.24	\$ -	\$ 1.60	\$ 1.60	1.87%
400	\$ 46.72	\$ 50.18	\$ 96.90	\$ 46.72	\$ 52.01	\$ 98.73	\$ -	\$ 1.83	\$ 1.83	1.89%
450	\$ 51.72	\$ 56.46	\$ 108.18	\$ 51.72	\$ 58.52	\$ 110.24	\$ -	\$ 2.06	\$ 2.06	1.90%
500	\$ 56.72	\$ 62.73	\$ 119.45	\$ 56.72	\$ 65.02	\$ 121.74	\$ -	\$ 2.29	\$ 2.29	1.92%
600	\$ 66.71	\$ 75.27	\$ 141.98	\$ 66.71	\$ 78.02	\$ 144.73	\$ -	\$ 2.75	\$ 2.75	1.94%
643	\$ 71.01	\$ 80.67	\$ 151.68	\$ 71.01	\$ 83.61	\$ 154.62	\$ -	\$ 2.94	\$ 2.94	1.94%
650	\$ 71.71	\$ 81.55	\$ 153.26	\$ 71.71	\$ 84.52	\$ 156.23	\$ -	\$ 2.97	\$ 2.97	1.94%
700	\$ 76.70	\$ 87.82	\$ 164.52	\$ 76.70	\$ 91.02	\$ 167.72	\$ -	\$ 3.20	\$ 3.20	1.95%
750	\$ 81.70	\$ 94.09	\$ 175.79	\$ 81.70	\$ 97.53	\$ 179.23	\$ -	\$ 3.44	\$ 3.44	1.96%
800	\$ 86.69	\$ 100.36	\$ 187.05	\$ 86.69	\$ 104.03	\$ 190.72	\$ -	\$ 3.67	\$ 3.67	1.96%
900	\$ 96.69	\$ 112.91	\$ 209.60	\$ 96.69	\$ 117.03	\$ 213.72	\$ -	\$ 4.12	\$ 4.12	1.97%
1000	\$ 106.68	\$ 125.46	\$ 232.14	\$ 106.68	\$ 130.03	\$ 236.71	\$ -	\$ 4.57	\$ 4.57	1.97%
1200	\$ 126.67	\$ 150.55	\$ 277.22	\$ 126.67	\$ 156.04	\$ 282.71	\$ -	\$ 5.49	\$ 5.49	1.98%
1500	\$ 156.65	\$ 188.18	\$ 344.83	\$ 156.65	\$ 195.05	\$ 351.70	\$ -	\$ 6.87	\$ 6.87	1.99%
2000	\$ 206.61	\$ 250.91	\$ 457.52	\$ 206.61	\$ 260.07	\$ 466.68	\$ -	\$ 9.16	\$ 9.16	2.00%
2500	\$ 256.58	\$ 313.64	\$ 570.22	\$ 256.58	\$ 325.09	\$ 581.67	\$ -	\$ 11.45	\$ 11.45	2.01%
3000	\$ 306.54	\$ 376.37	\$ 682.91	\$ 306.54	\$ 390.10	\$ 696.64	\$ -	\$ 13.73	\$ 13.73	2.01%
3500	\$ 356.51	\$ 439.10	\$ 795.61	\$ 356.51	\$ 455.12	\$ 811.63	\$ -	\$ 16.02	\$ 16.02	2.01%
4000	\$ 406.47	\$ 501.82	\$ 908.29	\$ 406.47	\$ 520.14	\$ 926.61	\$ -	\$ 18.32	\$ 18.32	2.02%

**ATLANTIC CITY ELECTRIC COMPANY
RESIDENTIAL SERVICE ("RS")
4 SUMMER MONTHS (June Through September)**

**Present Rates
vs.
Proposed Rates**

Monthly Usage (kWh)	Present	Present	Present	New	New	New	Difference		Total	
	Delivery (\$)	Supply+T (\$)	Total (\$)	Delivery (\$)	Supply+T (\$)	Total (\$)	Delivery (\$)	Supply+T (\$)	(\$)	(%)
0	\$ 6.75	\$ -	\$ 6.75	\$ 6.75	\$ -	\$ 6.75	\$ -	\$ -	\$ -	0.00%
25	\$ 9.43	\$ 3.01	\$ 12.44	\$ 9.43	\$ 3.12	\$ 12.55	\$ -	\$ 0.11	\$ 0.11	0.88%
50	\$ 12.12	\$ 6.02	\$ 18.14	\$ 12.12	\$ 6.25	\$ 18.37	\$ -	\$ 0.23	\$ 0.23	1.27%
75	\$ 14.80	\$ 9.03	\$ 23.83	\$ 14.80	\$ 9.37	\$ 24.17	\$ -	\$ 0.34	\$ 0.34	1.43%
100	\$ 17.48	\$ 12.04	\$ 29.52	\$ 17.48	\$ 12.49	\$ 29.97	\$ -	\$ 0.45	\$ 0.45	1.52%
150	\$ 22.85	\$ 18.05	\$ 40.90	\$ 22.85	\$ 18.74	\$ 41.59	\$ -	\$ 0.69	\$ 0.69	1.69%
200	\$ 28.21	\$ 24.07	\$ 52.28	\$ 28.21	\$ 24.99	\$ 53.20	\$ -	\$ 0.92	\$ 0.92	1.76%
250	\$ 33.58	\$ 30.09	\$ 63.67	\$ 33.58	\$ 31.24	\$ 64.82	\$ -	\$ 1.15	\$ 1.15	1.81%
300	\$ 38.94	\$ 36.11	\$ 75.05	\$ 38.94	\$ 37.48	\$ 76.42	\$ -	\$ 1.37	\$ 1.37	1.83%
350	\$ 44.31	\$ 42.13	\$ 86.44	\$ 44.31	\$ 43.73	\$ 88.04	\$ -	\$ 1.60	\$ 1.60	1.85%
400	\$ 49.68	\$ 48.14	\$ 97.82	\$ 49.68	\$ 49.98	\$ 99.66	\$ -	\$ 1.84	\$ 1.84	1.88%
450	\$ 55.04	\$ 54.16	\$ 109.20	\$ 55.04	\$ 56.22	\$ 111.26	\$ -	\$ 2.06	\$ 2.06	1.89%
500	\$ 60.41	\$ 60.18	\$ 120.59	\$ 60.41	\$ 62.47	\$ 122.88	\$ -	\$ 2.29	\$ 2.29	1.90%
600	\$ 71.14	\$ 72.22	\$ 143.36	\$ 71.14	\$ 74.96	\$ 146.10	\$ -	\$ 2.74	\$ 2.74	1.91%
643	\$ 75.75	\$ 77.39	\$ 153.14	\$ 75.75	\$ 80.34	\$ 156.09	\$ -	\$ 2.95	\$ 2.95	1.93%
650	\$ 76.50	\$ 78.24	\$ 154.74	\$ 76.50	\$ 81.21	\$ 157.71	\$ -	\$ 2.97	\$ 2.97	1.92%
700	\$ 81.87	\$ 84.25	\$ 166.12	\$ 81.87	\$ 87.46	\$ 169.33	\$ -	\$ 3.21	\$ 3.21	1.93%
750	\$ 87.24	\$ 90.27	\$ 177.51	\$ 87.24	\$ 93.71	\$ 180.95	\$ -	\$ 3.44	\$ 3.44	1.94%
800	\$ 93.32	\$ 96.78	\$ 190.10	\$ 93.32	\$ 100.44	\$ 193.76	\$ -	\$ 3.66	\$ 3.66	1.93%
900	\$ 105.48	\$ 109.79	\$ 215.27	\$ 105.48	\$ 113.91	\$ 219.39	\$ -	\$ 4.12	\$ 4.12	1.91%
1000	\$ 117.64	\$ 122.80	\$ 240.44	\$ 117.64	\$ 127.38	\$ 245.02	\$ -	\$ 4.58	\$ 4.58	1.90%
1200	\$ 141.96	\$ 148.83	\$ 290.79	\$ 141.96	\$ 154.32	\$ 296.28	\$ -	\$ 5.49	\$ 5.49	1.89%
1500	\$ 178.44	\$ 187.87	\$ 366.31	\$ 178.44	\$ 194.73	\$ 373.17	\$ -	\$ 6.86	\$ 6.86	1.87%
2000	\$ 239.25	\$ 252.93	\$ 492.18	\$ 239.25	\$ 262.08	\$ 501.33	\$ -	\$ 9.15	\$ 9.15	1.86%
2500	\$ 300.05	\$ 317.99	\$ 618.04	\$ 300.05	\$ 329.44	\$ 629.49	\$ -	\$ 11.45	\$ 11.45	1.85%
3000	\$ 360.85	\$ 383.05	\$ 743.90	\$ 360.85	\$ 396.79	\$ 757.64	\$ -	\$ 13.74	\$ 13.74	1.85%
3500	\$ 421.66	\$ 448.12	\$ 869.78	\$ 421.66	\$ 464.14	\$ 885.80	\$ -	\$ 16.02	\$ 16.02	1.84%
4000	\$ 482.46	\$ 513.18	\$ 995.64	\$ 482.46	\$ 531.49	\$ 1,013.95	\$ -	\$ 18.31	\$ 18.31	1.84%

ATLANTIC CITY ELECTRIC COMPANY
RESIDENTIAL SERVICE ("RS")
Annual Average

Present Rates
vs.
Proposed Rates

Monthly Usage (kWh)	Present	Present	Present	New	New	New	Difference		Total	
	Delivery (\$)	Supply+T (\$)	Total (\$)	Delivery (\$)	Supply+T (\$)	Total (\$)	Delivery (\$)	Supply+T (\$)	(\$)	(%)
0	\$ 6.75	\$ -	\$ 6.75	\$ 6.75	\$ -	\$ 6.75	\$ -	\$ -	\$ -	0.00%
25	\$ 9.31	\$ 3.10	\$ 12.41	\$ 9.31	\$ 3.21	\$ 12.52	\$ -	\$ 0.11	\$ 0.11	0.89%
50	\$ 11.87	\$ 6.19	\$ 18.06	\$ 11.87	\$ 6.42	\$ 18.29	\$ -	\$ 0.23	\$ 0.23	1.27%
75	\$ 14.43	\$ 9.28	\$ 23.71	\$ 14.43	\$ 9.62	\$ 24.05	\$ -	\$ 0.34	\$ 0.34	1.43%
100	\$ 16.99	\$ 12.38	\$ 29.37	\$ 16.99	\$ 12.83	\$ 29.82	\$ -	\$ 0.45	\$ 0.45	1.53%
150	\$ 22.11	\$ 18.56	\$ 40.67	\$ 22.11	\$ 19.25	\$ 41.36	\$ -	\$ 0.69	\$ 0.69	1.70%
200	\$ 27.23	\$ 24.75	\$ 51.98	\$ 27.23	\$ 25.67	\$ 52.90	\$ -	\$ 0.92	\$ 0.92	1.77%
250	\$ 32.35	\$ 30.94	\$ 63.29	\$ 32.35	\$ 32.09	\$ 64.44	\$ -	\$ 1.15	\$ 1.15	1.82%
300	\$ 37.47	\$ 37.13	\$ 74.60	\$ 37.47	\$ 38.50	\$ 75.97	\$ -	\$ 1.37	\$ 1.37	1.84%
350	\$ 42.59	\$ 43.32	\$ 85.91	\$ 42.59	\$ 44.92	\$ 87.51	\$ -	\$ 1.60	\$ 1.60	1.86%
400	\$ 47.71	\$ 49.50	\$ 97.21	\$ 47.71	\$ 51.33	\$ 99.04	\$ -	\$ 1.83	\$ 1.83	1.88%
450	\$ 52.83	\$ 55.69	\$ 108.52	\$ 52.83	\$ 57.75	\$ 110.58	\$ -	\$ 2.06	\$ 2.06	1.90%
500	\$ 57.95	\$ 61.88	\$ 119.83	\$ 57.95	\$ 64.17	\$ 122.12	\$ -	\$ 2.29	\$ 2.29	1.91%
600	\$ 68.19	\$ 74.25	\$ 142.44	\$ 68.19	\$ 77.00	\$ 145.19	\$ -	\$ 2.75	\$ 2.75	1.93%
643	\$ 72.59	\$ 79.58	\$ 152.17	\$ 72.59	\$ 82.52	\$ 155.11	\$ -	\$ 2.94	\$ 2.94	1.93%
650	\$ 73.31	\$ 80.45	\$ 153.76	\$ 73.31	\$ 83.42	\$ 156.73	\$ -	\$ 2.97	\$ 2.97	1.93%
700	\$ 78.42	\$ 86.63	\$ 165.05	\$ 78.42	\$ 89.83	\$ 168.25	\$ -	\$ 3.20	\$ 3.20	1.94%
750	\$ 83.55	\$ 92.82	\$ 176.37	\$ 83.55	\$ 96.26	\$ 179.81	\$ -	\$ 3.44	\$ 3.44	1.95%
800	\$ 88.90	\$ 99.17	\$ 188.07	\$ 88.90	\$ 102.83	\$ 191.73	\$ -	\$ 3.66	\$ 3.66	1.95%
900	\$ 99.62	\$ 111.87	\$ 211.49	\$ 99.62	\$ 115.99	\$ 215.61	\$ -	\$ 4.12	\$ 4.12	1.95%
1000	\$ 110.33	\$ 124.57	\$ 234.90	\$ 110.33	\$ 129.15	\$ 239.48	\$ -	\$ 4.58	\$ 4.58	1.95%
1200	\$ 131.77	\$ 149.98	\$ 281.75	\$ 131.77	\$ 155.47	\$ 287.24	\$ -	\$ 5.49	\$ 5.49	1.95%
1500	\$ 163.91	\$ 188.08	\$ 351.99	\$ 163.91	\$ 194.94	\$ 358.85	\$ -	\$ 6.86	\$ 6.86	1.95%
2000	\$ 217.49	\$ 251.58	\$ 469.07	\$ 217.49	\$ 260.74	\$ 478.23	\$ -	\$ 9.16	\$ 9.16	1.95%
2500	\$ 271.07	\$ 315.09	\$ 586.16	\$ 271.07	\$ 326.54	\$ 597.61	\$ -	\$ 11.45	\$ 11.45	1.95%
3000	\$ 324.64	\$ 378.60	\$ 703.24	\$ 324.64	\$ 392.33	\$ 716.97	\$ -	\$ 13.73	\$ 13.73	1.95%
3500	\$ 378.23	\$ 442.11	\$ 820.34	\$ 378.23	\$ 458.13	\$ 836.36	\$ -	\$ 16.02	\$ 16.02	1.95%
4000	\$ 431.80	\$ 505.61	\$ 937.41	\$ 431.80	\$ 523.92	\$ 955.72	\$ -	\$ 18.31	\$ 18.31	1.95%

ATLANTIC CITY ELECTRIC COMPANY
MONTHLY GENERAL SERVICE SECONDARY ("MGS Secondary")
8 WINTER MONTHS (October Through May)

		Present Rates										Proposed Rates											
		vs.																					
		Present										New											
		Distribution										BGS and Other Charges											
		Total										Total											
Demand (kW)	Load Factor (%)	Energy (kWh)	Dist kW	Trans kW	D Demand	D Energy	Present (\$)	Present (\$)	Present (\$)	D Demand	D Energy	New (\$)	New (\$)	New (\$)	Difference (\$)	Difference (\$)	Total Difference (\$)	Total Difference (%)					
5	20	730	5.00	2	\$ 14.55	\$ 37.81	\$ 64.91	\$ 87.41	\$ 152.32	\$ 14.55	\$ 37.81	\$ 64.91	\$ 84.01	\$ 148.92	\$ -	\$ (3.40)	\$ (3.40)	-2.2%					
5	30	1,095	5.00	2	\$ 14.55	\$ 56.71	\$ 83.81	\$ 123.86	\$ 207.68	\$ 14.55	\$ 56.71	\$ 83.81	\$ 118.77	\$ 202.58	\$ -	\$ (5.10)	\$ (5.10)	-2.5%					
5	40	1,460	5.00	2	\$ 14.55	\$ 75.62	\$ 102.72	\$ 160.32	\$ 263.03	\$ 14.55	\$ 75.62	\$ 102.72	\$ 153.52	\$ 256.24	\$ -	\$ (6.80)	\$ (6.80)	-2.6%					
5	50	1,825	5.00	2	\$ 14.55	\$ 94.52	\$ 121.62	\$ 196.77	\$ 318.39	\$ 14.55	\$ 94.52	\$ 121.62	\$ 188.28	\$ 309.90	\$ -	\$ (8.50)	\$ (8.50)	-2.7%					
5	60	2,190	5.00	2	\$ 14.55	\$ 113.42	\$ 140.52	\$ 233.23	\$ 373.75	\$ 14.55	\$ 113.42	\$ 140.52	\$ 223.03	\$ 363.56	\$ -	\$ (10.19)	\$ (10.19)	-2.7%					
5	70	2,555	5.00	2	\$ 14.55	\$ 132.33	\$ 159.43	\$ 269.68	\$ 429.11	\$ 14.55	\$ 132.33	\$ 159.43	\$ 257.79	\$ 417.22	\$ -	\$ (11.89)	\$ (11.89)	-2.8%					
5	80	2,920	5.00	2	\$ 14.55	\$ 151.23	\$ 178.33	\$ 306.14	\$ 484.47	\$ 14.55	\$ 151.23	\$ 178.33	\$ 292.54	\$ 470.88	\$ -	\$ (13.59)	\$ (13.59)	-2.8%					
10	20	1,460	10.00	7	\$ 29.10	\$ 75.62	\$ 117.27	\$ 196.57	\$ 313.83	\$ 29.10	\$ 75.62	\$ 117.27	\$ 189.77	\$ 307.04	\$ -	\$ (6.80)	\$ (6.80)	-2.2%					
10	30	2,190	10.00	7	\$ 29.10	\$ 113.42	\$ 155.07	\$ 269.48	\$ 424.55	\$ 29.10	\$ 113.42	\$ 155.07	\$ 259.28	\$ 414.36	\$ -	\$ (10.19)	\$ (10.19)	-2.4%					
10	40	2,920	10.00	7	\$ 29.10	\$ 151.23	\$ 192.88	\$ 342.39	\$ 535.27	\$ 29.10	\$ 151.23	\$ 192.88	\$ 328.79	\$ 521.68	\$ -	\$ (13.59)	\$ (13.59)	-2.5%					
10	50	3,650	10.00	7	\$ 29.10	\$ 189.04	\$ 230.69	\$ 415.29	\$ 645.98	\$ 29.10	\$ 189.04	\$ 230.69	\$ 398.30	\$ 628.99	\$ -	\$ (16.99)	\$ (16.99)	-2.6%					
10	60	4,380	10.00	7	\$ 29.10	\$ 226.85	\$ 268.50	\$ 488.20	\$ 756.70	\$ 29.10	\$ 226.85	\$ 268.50	\$ 467.81	\$ 736.31	\$ -	\$ (20.39)	\$ (20.39)	-2.7%					
10	70	5,110	10.00	7	\$ 29.10	\$ 264.66	\$ 306.31	\$ 561.11	\$ 867.42	\$ 29.10	\$ 264.66	\$ 306.31	\$ 537.32	\$ 843.63	\$ -	\$ (23.79)	\$ (23.79)	-2.7%					
10	80	5,840	10.00	7	\$ 29.10	\$ 302.47	\$ 344.12	\$ 634.02	\$ 978.14	\$ 29.10	\$ 302.47	\$ 344.12	\$ 606.83	\$ 950.95	\$ -	\$ (27.19)	\$ (27.19)	-2.8%					
20	20	2,920	20.00	17	\$ 58.20	\$ 151.23	\$ 221.98	\$ 414.89	\$ 636.87	\$ 58.20	\$ 151.23	\$ 221.98	\$ 401.29	\$ 623.28	\$ -	\$ (13.59)	\$ (13.59)	-2.8%					
20	30	4,380	20.00	17	\$ 58.20	\$ 226.85	\$ 297.60	\$ 560.70	\$ 858.30	\$ 58.20	\$ 226.85	\$ 297.60	\$ 540.31	\$ 837.91	\$ -	\$ (20.39)	\$ (20.39)	-2.4%					
20	40	5,840	20.00	17	\$ 58.20	\$ 302.47	\$ 373.22	\$ 706.52	\$ 1,079.74	\$ 58.20	\$ 302.47	\$ 373.22	\$ 679.33	\$ 1,052.55	\$ -	\$ (27.19)	\$ (27.19)	-2.5%					
20	50	7,300	20.00	17	\$ 58.20	\$ 378.08	\$ 448.83	\$ 852.34	\$ 1,301.17	\$ 58.20	\$ 378.08	\$ 448.83	\$ 818.36	\$ 1,267.19	\$ -	\$ (33.98)	\$ (33.98)	-2.6%					
20	60	8,760	20.00	17	\$ 58.20	\$ 453.70	\$ 524.45	\$ 988.16	\$ 1,522.60	\$ 58.20	\$ 453.70	\$ 524.45	\$ 957.38	\$ 1,481.83	\$ -	\$ (40.78)	\$ (40.78)	-2.7%					
20	70	10,220	20.00	17	\$ 58.20	\$ 529.31	\$ 600.06	\$ 1,143.97	\$ 1,744.04	\$ 58.20	\$ 529.31	\$ 600.06	\$ 1,096.40	\$ 1,696.46	\$ -	\$ (47.57)	\$ (47.57)	-2.7%					
20	80	11,680	20.00	17	\$ 58.20	\$ 604.93	\$ 675.68	\$ 1,289.79	\$ 1,965.47	\$ 58.20	\$ 604.93	\$ 675.68	\$ 1,235.42	\$ 1,911.10	\$ -	\$ (54.37)	\$ (54.37)	-2.8%					
30	20	4,380	30.00	27	\$ 87.30	\$ 226.85	\$ 326.70	\$ 633.20	\$ 959.90	\$ 87.30	\$ 226.85	\$ 326.70	\$ 612.81	\$ 939.51	\$ -	\$ (20.39)	\$ (20.39)	-2.1%					
30	30	6,570	30.00	27	\$ 87.30	\$ 340.27	\$ 440.12	\$ 851.93	\$ 1,292.05	\$ 87.30	\$ 340.27	\$ 440.12	\$ 821.35	\$ 1,261.47	\$ -	\$ (30.58)	\$ (30.58)	-2.4%					
30	40	8,760	30.00	27	\$ 87.30	\$ 453.70	\$ 553.55	\$ 1,070.66	\$ 1,624.20	\$ 87.30	\$ 453.70	\$ 553.55	\$ 1,029.89	\$ 1,583.43	\$ -	\$ (40.78)	\$ (40.78)	-2.5%					
30	50	10,950	30.00	27	\$ 87.30	\$ 567.12	\$ 666.97	\$ 1,289.38	\$ 1,956.35	\$ 87.30	\$ 567.12	\$ 666.97	\$ 1,238.41	\$ 1,905.38	\$ -	\$ (50.97)	\$ (50.97)	-2.6%					
30	60	13,140	30.00	27	\$ 87.30	\$ 680.55	\$ 780.40	\$ 1,508.11	\$ 2,288.50	\$ 87.30	\$ 680.55	\$ 780.40	\$ 1,446.94	\$ 2,227.34	\$ -	\$ (61.17)	\$ (61.17)	-2.7%					
30	70	15,330	30.00	27	\$ 87.30	\$ 793.97	\$ 893.82	\$ 1,726.83	\$ 2,620.66	\$ 87.30	\$ 793.97	\$ 893.82	\$ 1,655.47	\$ 2,549.29	\$ -	\$ (71.36)	\$ (71.36)	-2.7%					
30	80	17,520	30.00	27	\$ 87.30	\$ 907.40	\$ 1,007.25	\$ 1,945.56	\$ 2,952.81	\$ 87.30	\$ 907.40	\$ 1,007.25	\$ 1,864.00	\$ 2,871.25	\$ -	\$ (81.56)	\$ (81.56)	-2.8%					
50	20	7,300	50.00	47	\$ 145.50	\$ 378.08	\$ 536.13	\$ 1,069.84	\$ 1,605.97	\$ 145.50	\$ 378.08	\$ 536.13	\$ 1,035.86	\$ 1,571.99	\$ -	\$ (33.98)	\$ (33.98)	-2.1%					
50	30	10,950	50.00	47	\$ 145.50	\$ 567.12	\$ 725.17	\$ 1,434.38	\$ 2,159.55	\$ 145.50	\$ 567.12	\$ 725.17	\$ 1,383.41	\$ 2,108.58	\$ -	\$ (50.97)	\$ (50.97)	-2.4%					
50	40	14,600	50.00	47	\$ 145.50	\$ 756.16	\$ 914.21	\$ 1,798.93	\$ 2,713.14	\$ 145.50	\$ 756.16	\$ 914.21	\$ 1,730.96	\$ 2,645.18	\$ -	\$ (67.96)	\$ (67.96)	-2.5%					
50	50	18,250	50.00	47	\$ 145.50	\$ 945.20	\$ 1,103.25	\$ 2,163.47	\$ 3,266.72	\$ 145.50	\$ 945.20	\$ 1,103.25	\$ 2,078.52	\$ 3,181.77	\$ -	\$ (84.95)	\$ (84.95)	-2.6%					
50	60	21,900	50.00	47	\$ 145.50	\$ 1,134.24	\$ 1,292.29	\$ 2,528.01	\$ 3,820.31	\$ 145.50	\$ 1,134.24	\$ 1,292.29	\$ 2,426.07	\$ 3,718.36	\$ -	\$ (101.94)	\$ (101.94)	-2.7%					
50	70	25,550	50.00	47	\$ 145.50	\$ 1,323.29	\$ 1,481.34	\$ 2,892.56	\$ 4,373.89	\$ 145.50	\$ 1,323.29	\$ 1,481.34	\$ 2,773.62	\$ 4,254.96	\$ -	\$ (118.94)	\$ (118.94)	-2.7%					
50	80	29,200	50.00	47	\$ 145.50	\$ 1,512.33	\$ 1,670.38	\$ 3,257.10	\$ 4,927.48	\$ 145.50	\$ 1,512.33	\$ 1,670.38	\$ 3,121.17	\$ 4,791.55	\$ -	\$ (135.93)	\$ (135.93)	-2.8%					
75	30	16,425	75.00	72	\$ 218.25	\$ 850.68	\$ 1,081.48	\$ 2,162.45	\$ 3,243.93	\$ 218.25	\$ 850.68	\$ 1,081.48	\$ 2,085.99	\$ 3,167.47	\$ -	\$ (76.46)	\$ (76.46)	-2.4%					
75	40	21,900	75.00	72	\$ 218.25	\$ 1,134.24	\$ 1,365.04	\$ 2,709.26	\$ 4,074.31	\$ 218.25	\$ 1,134.24	\$ 1,365.04	\$ 2,607.32	\$ 3,972.36	\$ -	\$ (101.94)	\$ (101.94)	-2.5%					
75	50	27,375	75.00	72	\$ 218.25	\$ 1,417.81	\$ 1,648.61	\$ 3,256.08	\$ 4,904.68	\$ 218.25	\$ 1,417.81	\$ 1,648.61	\$ 3,128.65	\$ 4,777.25	\$ -	\$ (127.43)	\$ (127.43)	-2.6%					
75	60	32,850	75.00	72	\$ 218.25	\$ 1,701.37	\$ 1,932.17	\$ 3,802.89	\$ 5,735.06	\$ 218.25	\$ 1,701.37	\$ 1,932.17	\$ 3,649.98	\$ 5,582.14	\$ -	\$ (152.92)	\$ (152.92)	-2.7%					
75	70	38,325	75.00	72	\$ 218.25	\$ 1,984.93	\$ 2,215.73	\$ 4,349.71	\$ 6,565.44	\$ 218.25	\$ 1,984.93	\$ 2,215.73	\$ 4,171.31	\$ 6,387.03	\$ -	\$ (178.40)	\$ (178.40)	-2.7%					
75	80	43,800	75.00	72	\$ 218.25	\$ 2,268.49	\$ 2,499.29	\$ 4,896.53	\$ 7,395.81	\$ 218.25	\$ 2,268.49	\$ 2,499.29	\$ 4,692.64	\$ 7,191.93	\$ -	\$ (203.89)	\$ (203.89)	-2.8%					
75	90	49,275	75.00	72	\$ 218.25	\$ 2,552.05	\$ 2,782.85	\$ 5,443.34	\$ 8,226.19	\$ 218.25	\$ 2,552.05	\$ 2,782.85	\$ 5,213.97	\$ 7,996.82	\$ -	\$ (229.38)	\$ (229.38)	-2.8%					
100	30	21,900	100.00	97	\$ 291.00	\$ 1,134.24	\$ 1,437.79	\$ 2,890.51	\$ 4,328.31	\$ 291.00	\$ 1,134.24	\$ 1,437.79	\$ 2,788.57	\$ 4,226.36	\$ -	\$ (101.94)	\$ (101.94)	-2.4%					
100	40	29,200	100.00	97	\$ 291.00	\$ 1,512.33	\$ 1,815.88	\$ 3,619.60	\$ 5,435.48	\$ 291.00	\$ 1,512.33	\$ 1,815.88	\$ 3,483.67	\$ 5,299.55	\$ -	\$ (135.93)	\$ (135.93)	-2.5%					
100	50	36,500	100.00	97	\$ 291.00	\$ 1,890.41	\$ 2,193.96	\$ 4,348.69	\$ 6,542.65	\$ 291.00	\$ 1,890.41	\$ 2,193.96	\$ 4,178.78	\$ 6,372.74	\$ -	\$ (169.91)	\$ (169.91)	-2.6%					
100	60	43,800	100.00	97	\$ 291.00	\$ 2,268.49	\$ 2,572.04	\$ 5,077.78	\$ 7,649.81	\$ 291.00	\$ 2,268.49	\$ 2,572.04	\$ 4,873.89	\$ 7,445.93	\$ -	\$ (203.89)	\$ (203.89)	-2.7%					
100	70	51,100	100.00	97	\$ 291.00	\$ 2,646.57	\$ 2,950.12	\$ 5,806.86	\$ 8,756.98	\$ 291.00	\$ 2,646.57	\$ 2,950.12	\$ 5,568.99	\$ 8,519.11	\$ -	\$ (237.87)	\$ (237.87)	-2.7%					
100	80	58,400	100.00	97	\$ 291.00	\$ 3,024.65	\$ 3,328.20	\$ 6,535.95	\$ 9,864.15	\$ 291.00	\$ 3,024.65	\$ 3,328.20	\$ 6,264.10	\$ 9,592.30	\$ -	\$ (271.85)	\$ (271.85)	-2.8%					
100	90	65,700	100.00	97	\$ 291.00	\$ 3,402.73	\$ 3,706.28	\$ 7,265.04	\$ 10,971.32	\$ 291.00	\$ 3,402.73	\$ 3,706.28	\$ 6,959.20	\$ 10,665.49	\$ -	\$ (305.83)	\$ (305.83)	-2.8%					
200	30	43,800	200.00	197	\$ 582.00	\$ 2,268.49	\$ 2,863.04	\$ 5,802.78	\$ 8,665.81	\$ 582.00	\$ 2,268.49	\$ 2,863.04	\$ 5,598.89	\$ 8,461.93	\$ -	\$ (203.89)	\$ (203.89)	-2.4%					
200	40	58,400	200.00	197	\$ 582.00	\$ 3,024.65	\$ 3,619.20	\$ 7,260.95	\$ 10,880.15	\$ 582.00	\$ 3,024.65	\$ 3,619.20	\$ 6,989.10	\$ 10,608.30	\$ -	\$ (271.85)	\$ (271.85)	-2.5%					
200	50	73,000	200.00	197	\$ 582.00	\$ 3,780.82	\$ 4,375.37	\$ 8,719.13	\$ 13,094.49	\$ 582.00	\$ 3,780.82	\$ 4,375.37	\$ 8,379.31	\$ 12,754.82	\$ -	\$ (339.82)	\$ (339.82)	-2.6%					
200	60	87,600	200.00	197	\$ 582.00	\$ 4,536.98	\$ 5,131.53	\$ 10,177.30	\$ 15,308.83	\$ 582.00	\$ 4,536.98	\$ 5,131.53	\$ 9,769.52	\$ 14,901.05	\$ -	\$ (407.78)	\$ (407.78)	-2.7%					
200	70	102,200	200.00	197	\$ 582.00	\$ 5,293.14	\$ 5,887.69	\$ 11,635.48	\$ 17,233.17	\$ 582.00	\$ 5,293.14	\$ 5,887.69	\$ 11,159.73	\$ 17,047.43	\$ -	\$ (475.74)	\$ (475.74)	-2.7%					
200	80	116,800	200.00	197	\$ 582.00	\$ 6,049.31	\$ 6,643.86	\$ 13,093.65	\$ 19,737.51	\$ 582.00	\$ 6,049.31	\$ 6,643.86	\$ 12,549.95	\$ 19,193.80	\$ -	\$ (543.70)	\$ (543.70)	-2.8%					
200	90	131,400	200.00	197	\$ 582.00	\$ 6,805.47	\$ 7,400.02	\$ 14,551.83	\$ 21,951.84	\$ 582.00	\$ 6,805.47	\$ 7,400.02	\$ 13,940.16	\$ 21,340.18	\$ -	\$ (611.67)	\$ (611.6						

**ATLANTIC CITY ELECTRIC COMPANY
MONTHLY GENERAL SERVICE SECONDARY ("MGS Secondary")
4 SUMMER MONTHS (June Through September)**

		Present Rates vs. Proposed Rates																				
Demand (kW)	Load Factor (%)	Energy (kWh)	Dist kW	Trans kW	D Demand	D Energy	Present Distribution		Present BGS and Other Charges		Present Total		New Distribution		New BGS and Other Charges		New Total		Difference Distribution (\$)	Difference BGS and Other Charges (\$)	Total Difference (\$)	Total Difference (%)
							(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)						
5	20	730	5.00	2	\$ 17.70	\$ 42.58	\$ 72.83	\$	\$ 89.92	\$ 162.75	\$ 17.70	\$ 42.58	\$ 72.83	\$	\$ 86.52	\$ 159.35	\$ -	\$ -	\$ (3.40)	\$ (3.40)	-2.1%	
5	30	1,095	5.00	2	\$ 17.70	\$ 63.86	\$ 94.11	\$	\$ 127.25	\$ 221.37	\$ 17.70	\$ 63.86	\$ 94.11	\$	\$ 122.15	\$ 216.27	\$ -	\$ -	\$ (5.10)	\$ (5.10)	-2.3%	
5	40	1,460	5.00	2	\$ 17.70	\$ 85.15	\$ 115.40	\$	\$ 164.58	\$ 279.98	\$ 17.70	\$ 85.15	\$ 115.40	\$	\$ 157.79	\$ 273.19	\$ -	\$ -	\$ (6.80)	\$ (6.80)	-2.4%	
5	50	1,825	5.00	2	\$ 17.70	\$ 106.44	\$ 136.69	\$	\$ 201.91	\$ 338.60	\$ 17.70	\$ 106.44	\$ 136.69	\$	\$ 193.42	\$ 330.11	\$ -	\$ -	\$ (8.50)	\$ (8.50)	-2.5%	
5	60	2,190	5.00	2	\$ 17.70	\$ 127.73	\$ 157.98	\$	\$ 239.24	\$ 397.22	\$ 17.70	\$ 127.73	\$ 157.98	\$	\$ 229.05	\$ 387.03	\$ -	\$ -	\$ (10.19)	\$ (10.19)	-2.6%	
5	70	2,555	5.00	2	\$ 17.70	\$ 149.02	\$ 179.27	\$	\$ 276.57	\$ 455.84	\$ 17.70	\$ 149.02	\$ 179.27	\$	\$ 264.68	\$ 443.95	\$ -	\$ -	\$ (11.89)	\$ (11.89)	-2.8%	
5	80	2,920	5.00	2	\$ 17.70	\$ 170.31	\$ 200.56	\$	\$ 313.90	\$ 514.46	\$ 17.70	\$ 170.31	\$ 200.56	\$	\$ 300.31	\$ 500.87	\$ -	\$ -	\$ (13.59)	\$ (13.59)	-2.6%	
10	20	1,460	10.00	7	\$ 35.40	\$ 85.15	\$ 133.10	\$	\$ 202.73	\$ 335.83	\$ 35.40	\$ 85.15	\$ 133.10	\$	\$ 195.94	\$ 329.04	\$ -	\$ -	\$ (6.80)	\$ (6.80)	-2.0%	
10	30	2,190	10.00	7	\$ 35.40	\$ 127.73	\$ 175.68	\$	\$ 277.39	\$ 453.07	\$ 35.40	\$ 127.73	\$ 175.68	\$	\$ 267.20	\$ 442.88	\$ -	\$ -	\$ (10.19)	\$ (10.19)	-2.3%	
10	40	2,920	10.00	7	\$ 35.40	\$ 170.31	\$ 218.26	\$	\$ 352.05	\$ 570.31	\$ 35.40	\$ 170.31	\$ 218.26	\$	\$ 338.46	\$ 556.72	\$ -	\$ -	\$ (13.59)	\$ (13.59)	-2.4%	
10	50	3,650	10.00	7	\$ 35.40	\$ 212.88	\$ 260.83	\$	\$ 426.71	\$ 687.55	\$ 35.40	\$ 212.88	\$ 260.83	\$	\$ 409.72	\$ 670.56	\$ -	\$ -	\$ (16.99)	\$ (16.99)	-2.5%	
10	60	4,380	10.00	7	\$ 35.40	\$ 255.46	\$ 303.41	\$	\$ 501.37	\$ 804.78	\$ 35.40	\$ 255.46	\$ 303.41	\$	\$ 480.99	\$ 784.39	\$ -	\$ -	\$ (20.39)	\$ (20.39)	-2.5%	
10	70	5,110	10.00	7	\$ 35.40	\$ 298.04	\$ 345.99	\$	\$ 576.04	\$ 922.02	\$ 35.40	\$ 298.04	\$ 345.99	\$	\$ 552.25	\$ 898.23	\$ -	\$ -	\$ (23.79)	\$ (23.79)	-2.6%	
10	80	5,840	10.00	7	\$ 35.40	\$ 340.61	\$ 388.56	\$	\$ 650.70	\$ 1,039.26	\$ 35.40	\$ 340.61	\$ 388.56	\$	\$ 623.51	\$ 1,012.07	\$ -	\$ -	\$ (27.19)	\$ (27.19)	-2.6%	
20	20	2,920	20.00	17	\$ 70.80	\$ 170.31	\$ 253.66	\$	\$ 428.35	\$ 682.01	\$ 70.80	\$ 170.31	\$ 253.66	\$	\$ 414.76	\$ 668.42	\$ -	\$ -	\$ (13.59)	\$ (13.59)	-2.0%	
20	30	4,380	20.00	17	\$ 70.80	\$ 255.46	\$ 338.81	\$	\$ 577.67	\$ 916.48	\$ 70.80	\$ 255.46	\$ 338.81	\$	\$ 557.29	\$ 896.09	\$ -	\$ -	\$ (20.39)	\$ (20.39)	-2.2%	
20	40	5,840	20.00	17	\$ 70.80	\$ 340.61	\$ 423.96	\$	\$ 727.00	\$ 1,150.96	\$ 70.80	\$ 340.61	\$ 423.96	\$	\$ 699.81	\$ 1,123.77	\$ -	\$ -	\$ (27.19)	\$ (27.19)	-2.4%	
20	50	7,300	20.00	17	\$ 70.80	\$ 425.77	\$ 509.12	\$	\$ 876.32	\$ 1,385.43	\$ 70.80	\$ 425.77	\$ 509.12	\$	\$ 842.34	\$ 1,351.45	\$ -	\$ -	\$ (33.98)	\$ (33.98)	-2.5%	
20	60	8,760	20.00	17	\$ 70.80	\$ 510.92	\$ 594.27	\$	\$ 1,025.64	\$ 1,619.91	\$ 70.80	\$ 510.92	\$ 594.27	\$	\$ 984.86	\$ 1,579.13	\$ -	\$ -	\$ (40.78)	\$ (40.78)	-2.5%	
20	70	10,220	20.00	17	\$ 70.80	\$ 596.07	\$ 679.42	\$	\$ 1,174.96	\$ 1,854.38	\$ 70.80	\$ 596.07	\$ 679.42	\$	\$ 1,127.39	\$ 1,806.81	\$ -	\$ -	\$ (47.57)	\$ (47.57)	-2.6%	
20	80	11,680	20.00	17	\$ 70.80	\$ 681.22	\$ 764.57	\$	\$ 1,324.28	\$ 2,088.86	\$ 70.80	\$ 681.22	\$ 764.57	\$	\$ 1,269.91	\$ 2,034.49	\$ -	\$ -	\$ (54.37)	\$ (54.37)	-2.6%	
30	20	4,380	30.00	27	\$ 106.20	\$ 255.46	\$ 374.21	\$	\$ 653.97	\$ 1,028.18	\$ 106.20	\$ 255.46	\$ 374.21	\$	\$ 633.59	\$ 1,007.79	\$ -	\$ -	\$ (20.39)	\$ (20.39)	-2.0%	
30	30	6,570	30.00	27	\$ 106.20	\$ 383.19	\$ 501.94	\$	\$ 877.96	\$ 1,379.90	\$ 106.20	\$ 383.19	\$ 501.94	\$	\$ 847.37	\$ 1,349.31	\$ -	\$ -	\$ (30.58)	\$ (30.58)	-2.2%	
30	40	8,760	30.00	27	\$ 106.20	\$ 510.92	\$ 629.67	\$	\$ 1,101.94	\$ 1,731.61	\$ 106.20	\$ 510.92	\$ 629.67	\$	\$ 1,061.16	\$ 1,690.83	\$ -	\$ -	\$ (40.78)	\$ (40.78)	-2.4%	
30	50	10,950	30.00	27	\$ 106.20	\$ 638.65	\$ 757.40	\$	\$ 1,325.92	\$ 2,083.32	\$ 106.20	\$ 638.65	\$ 757.40	\$	\$ 1,274.95	\$ 2,032.35	\$ -	\$ -	\$ (50.97)	\$ (50.97)	-2.4%	
30	60	13,140	30.00	27	\$ 106.20	\$ 766.38	\$ 885.13	\$	\$ 1,549.90	\$ 2,435.03	\$ 106.20	\$ 766.38	\$ 885.13	\$	\$ 1,488.74	\$ 2,373.86	\$ -	\$ -	\$ (61.17)	\$ (61.17)	-2.5%	
30	70	15,330	30.00	27	\$ 106.20	\$ 894.11	\$ 1,012.86	\$	\$ 1,773.89	\$ 2,786.74	\$ 106.20	\$ 894.11	\$ 1,012.86	\$	\$ 1,702.52	\$ 2,715.38	\$ -	\$ -	\$ (71.36)	\$ (71.36)	-2.6%	
30	80	17,520	30.00	27	\$ 106.20	\$ 1,021.84	\$ 1,140.59	\$	\$ 1,997.87	\$ 3,138.45	\$ 106.20	\$ 1,021.84	\$ 1,140.59	\$	\$ 1,916.31	\$ 3,056.90	\$ -	\$ -	\$ (81.56)	\$ (81.56)	-2.6%	
50	20	7,300	50.00	47	\$ 177.00	\$ 425.77	\$ 615.32	\$	\$ 1,105.22	\$ 1,720.53	\$ 177.00	\$ 425.77	\$ 615.32	\$	\$ 1,071.24	\$ 1,686.55	\$ -	\$ -	\$ (33.98)	\$ (33.98)	-2.6%	
50	30	10,950	50.00	47	\$ 177.00	\$ 638.65	\$ 828.20	\$	\$ 1,478.52	\$ 2,306.72	\$ 177.00	\$ 638.65	\$ 828.20	\$	\$ 1,427.55	\$ 2,255.75	\$ -	\$ -	\$ (50.97)	\$ (50.97)	-2.2%	
50	40	14,600	50.00	47	\$ 177.00	\$ 851.53	\$ 1,041.08	\$	\$ 1,851.83	\$ 2,892.91	\$ 177.00	\$ 851.53	\$ 1,041.08	\$	\$ 1,783.86	\$ 2,824.94	\$ -	\$ -	\$ (67.96)	\$ (67.96)	-2.3%	
50	50	18,250	50.00	47	\$ 177.00	\$ 1,064.41	\$ 1,253.96	\$	\$ 2,225.13	\$ 3,479.09	\$ 177.00	\$ 1,064.41	\$ 1,253.96	\$	\$ 2,140.18	\$ 3,394.14	\$ -	\$ -	\$ (84.95)	\$ (84.95)	-2.4%	
50	60	21,900	50.00	47	\$ 177.00	\$ 1,277.30	\$ 1,466.85	\$	\$ 2,598.43	\$ 4,065.28	\$ 177.00	\$ 1,277.30	\$ 1,466.85	\$	\$ 2,496.49	\$ 3,963.33	\$ -	\$ -	\$ (101.94)	\$ (101.94)	-2.5%	
50	70	25,550	50.00	47	\$ 177.00	\$ 1,490.18	\$ 1,679.73	\$	\$ 2,971.74	\$ 4,651.46	\$ 177.00	\$ 1,490.18	\$ 1,679.73	\$	\$ 2,852.80	\$ 4,532.53	\$ -	\$ -	\$ (118.94)	\$ (118.94)	-2.6%	
50	80	29,200	50.00	47	\$ 177.00	\$ 1,703.06	\$ 1,892.61	\$	\$ 3,345.04	\$ 5,237.65	\$ 177.00	\$ 1,703.06	\$ 1,892.61	\$	\$ 3,209.11	\$ 5,101.72	\$ -	\$ -	\$ (135.93)	\$ (135.93)	-2.6%	
75	30	16,425	75.00	72	\$ 265.50	\$ 957.97	\$ 1,236.02	\$	\$ 2,229.23	\$ 3,465.25	\$ 265.50	\$ 957.97	\$ 1,236.02	\$	\$ 2,152.77	\$ 3,388.79	\$ -	\$ -	\$ (76.46)	\$ (76.46)	-2.2%	
75	40	21,900	75.00	72	\$ 265.50	\$ 1,277.30	\$ 1,555.35	\$	\$ 2,789.18	\$ 4,344.53	\$ 265.50	\$ 1,277.30	\$ 1,555.35	\$	\$ 2,687.24	\$ 4,242.58	\$ -	\$ -	\$ (101.94)	\$ (101.94)	-2.3%	
75	50	27,375	75.00	72	\$ 265.50	\$ 1,596.62	\$ 1,874.67	\$	\$ 3,349.14	\$ 5,223.81	\$ 265.50	\$ 1,596.62	\$ 1,874.67	\$	\$ 3,221.71	\$ 5,096.38	\$ -	\$ -	\$ (127.43)	\$ (127.43)	-2.4%	
75	60	32,850	75.00	72	\$ 265.50	\$ 1,915.94	\$ 2,193.99	\$	\$ 3,909.09	\$ 6,103.09	\$ 265.50	\$ 1,915.94	\$ 2,193.99	\$	\$ 3,756.18	\$ 5,950.17	\$ -	\$ -	\$ (152.92)	\$ (152.92)	-2.5%	
75	70	38,325	75.00	72	\$ 265.50	\$ 2,235.27	\$ 2,513.32	\$	\$ 4,469.05	\$ 6,982.37	\$ 265.50	\$ 2,235.27	\$ 2,513.32	\$	\$ 4,290.65	\$ 6,803.96	\$ -	\$ -	\$ (178.40)	\$ (178.40)	-2.6%	
75	80	43,800	75.00	72	\$ 265.50	\$ 2,554.59	\$ 2,832.64	\$	\$ 5,029.01	\$ 7,861.65	\$ 265.50	\$ 2,554.59	\$ 2,832.64	\$	\$ 4,825.12	\$ 7,657.76	\$ -	\$ -	\$ (203.89)	\$ (203.89)	-2.6%	
75	90	49,275	75.00	72	\$ 265.50	\$ 2,873.92	\$ 3,151.97	\$	\$ 5,588.96	\$ 8,740.93	\$ 265.50	\$ 2,873.92	\$ 3,151.97	\$	\$ 5,359.59	\$ 8,511.55	\$ -	\$ -	\$ (229.38)	\$ (229.38)	-2.6%	
100	30	21,900	100.00	97	\$ 354.00	\$ 1,277.30	\$ 1,643.85	\$	\$ 2,979.93	\$ 4,623.78	\$ 354.00	\$ 1,277.30	\$ 1,643.85	\$	\$ 2,877.99	\$ 4,521.83	\$ -	\$ -	\$ (101.94)	\$ (101.94)	-2.2%	
100	40	29,200	100.00	97	\$ 354.00	\$ 1,703.06	\$ 2,069.61	\$	\$ 3,726.54	\$ 5,796.15	\$ 354.00	\$ 1,703.06	\$ 2,069.61	\$	\$ 3,590.61	\$ 5,660.22	\$ -	\$ -	\$ (135.93)	\$ (135.93)	-2.3%	
100	50	36,500	100.00	97	\$ 354.00	\$ 2,128.83	\$ 2,495.38	\$	\$ 4,473.15	\$ 6,968.52	\$ 354.00	\$ 2,128.83	\$ 2,495.38	\$	\$ 4,303.24	\$ 6,798.62	\$ -	\$ -	\$ (169.91)	\$ (169.91)	-2.4%	
100	60	43,800	100.00	97	\$ 354.00	\$ 2,554.59	\$ 2,921.14	\$	\$ 5,219.76	\$ 8,140.90	\$ 354.00	\$ 2,554.59	\$ 2,921.14	\$	\$ 5,015.87	\$ 7,937.01	\$ -	\$ -	\$ (203.89)	\$ (203.89)	-2.5%	
100	70	51,100	100.00	97	\$ 354.00	\$ 2,980.36	\$ 3,346.91	\$	\$ 5,966.36	\$ 9,313.27	\$ 354.00	\$ 2,980.36	\$ 3,346.91	\$	\$ 5,728.49	\$ 9,075.40	\$ -	\$ -	\$ (237.87)	\$ (237.87)	-2.6%	
100	80	58,400	100.00	97	\$ 354.00	\$ 3,406.12	\$ 3,772.67	\$	\$ 6,712.97	\$ 10,485.64	\$ 354.00	\$ 3,406.12	\$ 3,772.67	\$	\$ 6,441.12	\$ 10,213.79	\$ -	\$ -	\$ (271.85)	\$ (271.85)	-2.6%	
100	90	65,700	100.00	97	\$ 354.00	\$ 3,831.89	\$ 4,198.44	\$	\$ 7,459.58	\$ 11,658.01	\$ 354.00	\$ 3,831.89	\$ 4,198.44	\$	\$ 7,153.74	\$ 11,352.18	\$ -	\$ -	\$ (305.83)	\$ (305.83)	-2.6%	
200	30	43,800	200.00	197	\$ 708.00	\$ 2,554.59	\$ 3,275.14	\$	\$ 5,982.76	\$ 9,257.90	\$ 708.00	\$ 2,554.59	\$ 3,275.14	\$	\$ 5,778.87	\$ 9,054.01	\$ -	\$ -	\$ (203.89)	\$ (203.89)	-2.3%	
200	40	58,400	200.00	197	\$ 708.00	\$ 3,406.12	\$ 4,126.67	\$	\$ 7,475.97	\$ 11,602.64	\$ 708.00	\$ 3,406.12	\$ 4,126.67	\$	\$ 7,204.12	\$ 11,330.79	\$ -	\$ -	\$ (271.85)	\$ (271.85)	-2.2%	
200	50	73,000	200.00	197	\$ 708.00	\$ 4,257.65	\$ 4,978.20	\$	\$ 8,969.19	\$ 13,947.39	\$ 708.00	\$ 4,257.65	\$ 4,978.20	\$	\$ 8,629.37	\$ 13,607.57	\$ -	\$ -	\$ (339.82)	\$ (339.82)	-2.4%	
200	60	87,600	200.00	197	\$ 708.00																	

ATLANTIC CITY ELECTRIC COMPANY
MONTHLY GENERAL SERVICE SECONDARY ("MGS Secondary")
Annual Average

										Present Rates vs. Proposed Rates											
Demand (kW)	Load Factor (%)	Energy (kWh)	Dist kW	Trans kW	D Demand	D Energy	Present	Present	Present	D Demand	D Energy	New	New	New	Difference Distribution (\$)	Difference BGS and Other Charges (\$)	Total Difference (\$)	Total Difference (%)			
							Distribution (\$)	BGS and Other Charges (\$)	Total (\$)			Distribution (\$)	BGS and Other Charges (\$)	Total (\$)							
5	20	730	5.00	2	\$ 15.60	\$ 39.40	\$ 67.55	\$ 88.25	\$ 155.79	\$ 15.60	\$ 39.40	\$ 67.55	\$ 84.85	\$ 152.40	\$ -	\$ (3.40)	\$ (3.40)	-2.2%			
5	30	1,095	5.00	2	\$ 15.60	\$ 59.10	\$ 87.25	\$ 124.99	\$ 212.24	\$ 15.60	\$ 59.10	\$ 87.25	\$ 119.90	\$ 207.14	\$ -	\$ (5.10)	\$ (5.10)	-2.4%			
5	40	1,460	5.00	2	\$ 15.60	\$ 78.80	\$ 106.95	\$ 161.74	\$ 268.68	\$ 15.60	\$ 78.80	\$ 106.95	\$ 154.94	\$ 261.89	\$ -	\$ (6.80)	\$ (6.80)	-2.5%			
5	50	1,825	5.00	2	\$ 15.60	\$ 98.49	\$ 126.64	\$ 198.49	\$ 325.13	\$ 15.60	\$ 98.49	\$ 126.64	\$ 189.99	\$ 316.63	\$ -	\$ (8.50)	\$ (8.50)	-2.6%			
5	60	2,190	5.00	2	\$ 15.60	\$ 118.19	\$ 146.34	\$ 235.23	\$ 381.57	\$ 15.60	\$ 118.19	\$ 146.34	\$ 225.04	\$ 371.38	\$ -	\$ (10.19)	\$ (10.19)	-2.7%			
5	70	2,555	5.00	2	\$ 15.60	\$ 137.89	\$ 166.04	\$ 271.98	\$ 438.02	\$ 15.60	\$ 137.89	\$ 166.04	\$ 260.08	\$ 426.13	\$ -	\$ (11.89)	\$ (11.89)	-2.7%			
5	80	2,920	5.00	2	\$ 15.60	\$ 157.59	\$ 185.74	\$ 308.72	\$ 494.46	\$ 15.60	\$ 157.59	\$ 185.74	\$ 295.13	\$ 480.87	\$ -	\$ (13.59)	\$ (13.59)	-2.7%			
10	20	1,460	10.00	7	\$ 31.20	\$ 78.80	\$ 122.55	\$ 198.62	\$ 321.17	\$ 31.20	\$ 78.80	\$ 122.55	\$ 191.83	\$ 314.37	\$ -	\$ (6.80)	\$ (6.80)	-2.1%			
10	30	2,190	10.00	7	\$ 31.20	\$ 118.19	\$ 161.94	\$ 272.11	\$ 434.06	\$ 31.20	\$ 118.19	\$ 161.94	\$ 261.92	\$ 423.86	\$ -	\$ (10.19)	\$ (10.19)	-2.3%			
10	40	2,920	10.00	7	\$ 31.20	\$ 157.59	\$ 201.34	\$ 345.61	\$ 546.95	\$ 31.20	\$ 157.59	\$ 201.34	\$ 332.02	\$ 533.36	\$ -	\$ (13.59)	\$ (13.59)	-2.5%			
10	50	3,650	10.00	7	\$ 31.20	\$ 196.99	\$ 240.74	\$ 419.10	\$ 659.84	\$ 31.20	\$ 196.99	\$ 240.74	\$ 402.11	\$ 642.85	\$ -	\$ (16.99)	\$ (16.99)	-2.6%			
10	60	4,380	10.00	7	\$ 31.20	\$ 236.39	\$ 280.14	\$ 492.59	\$ 772.73	\$ 31.20	\$ 236.39	\$ 280.14	\$ 472.20	\$ 752.34	\$ -	\$ (20.39)	\$ (20.39)	-2.6%			
10	70	5,110	10.00	7	\$ 31.20	\$ 275.78	\$ 319.53	\$ 566.09	\$ 885.62	\$ 31.20	\$ 275.78	\$ 319.53	\$ 542.30	\$ 861.83	\$ -	\$ (23.79)	\$ (23.79)	-2.7%			
10	80	5,840	10.00	7	\$ 31.20	\$ 315.18	\$ 358.93	\$ 639.58	\$ 998.51	\$ 31.20	\$ 315.18	\$ 358.93	\$ 612.39	\$ 971.32	\$ -	\$ (27.19)	\$ (27.19)	-2.7%			
20	20	2,920	20.00	17	\$ 62.40	\$ 157.59	\$ 232.54	\$ 419.37	\$ 651.91	\$ 62.40	\$ 157.59	\$ 232.54	\$ 405.78	\$ 638.32	\$ -	\$ (13.59)	\$ (13.59)	-2.1%			
20	30	4,380	20.00	17	\$ 62.40	\$ 236.39	\$ 311.34	\$ 566.36	\$ 877.70	\$ 62.40	\$ 236.39	\$ 311.34	\$ 545.97	\$ 857.31	\$ -	\$ (20.39)	\$ (20.39)	-2.3%			
20	40	5,840	20.00	17	\$ 62.40	\$ 315.18	\$ 390.13	\$ 713.35	\$ 1,103.48	\$ 62.40	\$ 315.18	\$ 390.13	\$ 686.16	\$ 1,076.29	\$ -	\$ (27.19)	\$ (27.19)	-2.5%			
20	50	7,300	20.00	17	\$ 62.40	\$ 393.98	\$ 468.93	\$ 860.33	\$ 1,329.26	\$ 62.40	\$ 393.98	\$ 468.93	\$ 826.35	\$ 1,295.28	\$ -	\$ (33.98)	\$ (33.98)	-2.6%			
20	60	8,760	20.00	17	\$ 62.40	\$ 472.77	\$ 547.72	\$ 1,007.32	\$ 1,555.04	\$ 62.40	\$ 472.77	\$ 547.72	\$ 966.54	\$ 1,514.26	\$ -	\$ (40.78)	\$ (40.78)	-2.6%			
20	70	10,220	20.00	17	\$ 62.40	\$ 551.57	\$ 626.52	\$ 1,154.30	\$ 1,780.82	\$ 62.40	\$ 551.57	\$ 626.52	\$ 1,106.73	\$ 1,733.24	\$ -	\$ (47.57)	\$ (47.57)	-2.7%			
20	80	11,680	20.00	17	\$ 62.40	\$ 630.36	\$ 705.31	\$ 1,301.29	\$ 2,006.60	\$ 62.40	\$ 630.36	\$ 705.31	\$ 1,246.92	\$ 1,952.23	\$ -	\$ (54.37)	\$ (54.37)	-2.7%			
30	20	4,380	30.00	27	\$ 93.60	\$ 236.39	\$ 342.54	\$ 640.13	\$ 982.66	\$ 93.60	\$ 236.39	\$ 342.54	\$ 619.74	\$ 962.27	\$ -	\$ (20.39)	\$ (20.39)	-2.1%			
30	30	6,570	30.00	27	\$ 93.60	\$ 354.58	\$ 460.73	\$ 860.60	\$ 1,321.33	\$ 93.60	\$ 354.58	\$ 460.73	\$ 830.02	\$ 1,290.75	\$ -	\$ (30.58)	\$ (30.58)	-2.3%			
30	40	8,760	30.00	27	\$ 93.60	\$ 472.77	\$ 578.92	\$ 1,081.08	\$ 1,660.00	\$ 93.60	\$ 472.77	\$ 578.92	\$ 1,040.31	\$ 1,619.23	\$ -	\$ (40.78)	\$ (40.78)	-2.5%			
30	50	10,950	30.00	27	\$ 93.60	\$ 590.96	\$ 697.11	\$ 1,301.56	\$ 1,998.68	\$ 93.60	\$ 590.96	\$ 697.11	\$ 1,250.59	\$ 1,947.70	\$ -	\$ (50.97)	\$ (50.97)	-2.6%			
30	60	13,140	30.00	27	\$ 93.60	\$ 709.16	\$ 815.31	\$ 1,522.04	\$ 2,337.35	\$ 93.60	\$ 709.16	\$ 815.31	\$ 1,460.87	\$ 2,276.18	\$ -	\$ (61.17)	\$ (61.17)	-2.6%			
30	70	15,330	30.00	27	\$ 93.60	\$ 827.35	\$ 933.50	\$ 1,742.52	\$ 2,676.02	\$ 93.60	\$ 827.35	\$ 933.50	\$ 1,671.16	\$ 2,604.66	\$ -	\$ (71.36)	\$ (71.36)	-2.7%			
30	80	17,520	30.00	27	\$ 93.60	\$ 945.54	\$ 1,051.69	\$ 1,963.00	\$ 3,014.69	\$ 93.60	\$ 945.54	\$ 1,051.69	\$ 1,881.44	\$ 2,933.13	\$ -	\$ (81.56)	\$ (81.56)	-2.7%			
50	20	7,300	50.00	47	\$ 156.00	\$ 393.98	\$ 562.53	\$ 1,081.63	\$ 1,644.16	\$ 156.00	\$ 393.98	\$ 562.53	\$ 1,047.65	\$ 1,610.18	\$ -	\$ (33.98)	\$ (33.98)	-2.1%			
50	30	10,950	50.00	47	\$ 156.00	\$ 590.96	\$ 759.51	\$ 1,449.09	\$ 2,208.61	\$ 156.00	\$ 590.96	\$ 759.51	\$ 1,398.12	\$ 2,157.64	\$ -	\$ (50.97)	\$ (50.97)	-2.3%			
50	40	14,600	50.00	47	\$ 156.00	\$ 787.95	\$ 956.50	\$ 1,816.56	\$ 2,773.06	\$ 156.00	\$ 787.95	\$ 956.50	\$ 1,748.60	\$ 2,705.10	\$ -	\$ (67.96)	\$ (67.96)	-2.5%			
50	50	18,250	50.00	47	\$ 156.00	\$ 984.94	\$ 1,153.49	\$ 2,184.02	\$ 3,337.51	\$ 156.00	\$ 984.94	\$ 1,153.49	\$ 2,099.07	\$ 3,252.56	\$ -	\$ (84.95)	\$ (84.95)	-2.5%			
50	60	21,900	50.00	47	\$ 156.00	\$ 1,181.93	\$ 1,350.48	\$ 2,551.49	\$ 3,901.96	\$ 156.00	\$ 1,181.93	\$ 1,350.48	\$ 2,449.54	\$ 3,800.02	\$ -	\$ (101.94)	\$ (101.94)	-2.6%			
50	70	25,550	50.00	47	\$ 156.00	\$ 1,378.92	\$ 1,547.47	\$ 2,918.95	\$ 4,466.42	\$ 156.00	\$ 1,378.92	\$ 1,547.47	\$ 2,800.01	\$ 4,347.48	\$ -	\$ (118.94)	\$ (118.94)	-2.7%			
50	80	29,200	50.00	47	\$ 156.00	\$ 1,575.90	\$ 1,744.45	\$ 3,286.41	\$ 5,090.87	\$ 156.00	\$ 1,575.90	\$ 1,744.45	\$ 3,150.49	\$ 4,894.94	\$ -	\$ (135.93)	\$ (135.93)	-2.7%			
75	30	16,425	75.00	72	\$ 234.00	\$ 886.45	\$ 1,133.00	\$ 2,184.71	\$ 3,317.70	\$ 234.00	\$ 886.45	\$ 1,133.00	\$ 2,108.25	\$ 3,241.24	\$ -	\$ (76.46)	\$ (76.46)	-2.3%			
75	40	21,900	75.00	72	\$ 234.00	\$ 1,181.93	\$ 1,428.48	\$ 2,735.90	\$ 4,164.38	\$ 234.00	\$ 1,181.93	\$ 1,428.48	\$ 2,633.96	\$ 4,062.44	\$ -	\$ (101.94)	\$ (101.94)	-2.4%			
75	50	27,375	75.00	72	\$ 234.00	\$ 1,477.41	\$ 1,723.96	\$ 3,287.10	\$ 5,011.06	\$ 234.00	\$ 1,477.41	\$ 1,723.96	\$ 3,159.67	\$ 4,883.63	\$ -	\$ (127.43)	\$ (127.43)	-2.5%			
75	60	32,850	75.00	72	\$ 234.00	\$ 1,772.89	\$ 2,019.44	\$ 3,838.29	\$ 5,857.74	\$ 234.00	\$ 1,772.89	\$ 2,019.44	\$ 3,685.38	\$ 5,704.82	\$ -	\$ (152.92)	\$ (152.92)	-2.6%			
75	70	38,325	75.00	72	\$ 234.00	\$ 2,068.37	\$ 2,314.92	\$ 4,389.49	\$ 6,704.41	\$ 234.00	\$ 2,068.37	\$ 2,314.92	\$ 4,211.09	\$ 6,526.01	\$ -	\$ (178.40)	\$ (178.40)	-2.7%			
75	80	43,800	75.00	72	\$ 234.00	\$ 2,363.86	\$ 2,610.41	\$ 4,940.69	\$ 7,551.09	\$ 234.00	\$ 2,363.86	\$ 2,610.41	\$ 4,736.80	\$ 7,347.20	\$ -	\$ (203.89)	\$ (203.89)	-2.7%			
75	90	49,275	75.00	72	\$ 234.00	\$ 2,659.34	\$ 2,905.89	\$ 5,491.88	\$ 8,397.77	\$ 234.00	\$ 2,659.34	\$ 2,905.89	\$ 5,262.51	\$ 8,168.39	\$ -	\$ (229.38)	\$ (229.38)	-2.7%			
100	30	21,900	100.00	97	\$ 312.00	\$ 1,181.93	\$ 1,506.48	\$ 2,920.32	\$ 4,426.80	\$ 312.00	\$ 1,181.93	\$ 1,506.48	\$ 2,818.37	\$ 4,324.85	\$ -	\$ (101.94)	\$ (101.94)	-2.3%			
100	40	29,200	100.00	97	\$ 312.00	\$ 1,575.90	\$ 1,900.45	\$ 3,655.25	\$ 5,555.70	\$ 312.00	\$ 1,575.90	\$ 1,900.45	\$ 3,519.32	\$ 5,419.78	\$ -	\$ (135.93)	\$ (135.93)	-2.4%			
100	50	36,500	100.00	97	\$ 312.00	\$ 1,969.88	\$ 2,294.43	\$ 4,390.17	\$ 6,684.60	\$ 312.00	\$ 1,969.88	\$ 2,294.43	\$ 4,220.27	\$ 6,514.70	\$ -	\$ (169.91)	\$ (169.91)	-2.5%			
100	60	43,800	100.00	97	\$ 312.00	\$ 2,363.86	\$ 2,688.41	\$ 5,125.10	\$ 7,813.51	\$ 312.00	\$ 2,363.86	\$ 2,688.41	\$ 4,921.21	\$ 7,609.62	\$ -	\$ (203.89)	\$ (203.89)	-2.6%			
100	70	51,100	100.00	97	\$ 312.00	\$ 2,757.83	\$ 3,082.38	\$ 5,860.03	\$ 8,942.41	\$ 312.00	\$ 2,757.83	\$ 3,082.38	\$ 5,622.16	\$ 8,704.54	\$ -	\$ (237.87)	\$ (237.87)	-2.7%			
100	80	58,400	100.00	97	\$ 312.00	\$ 3,151.81	\$ 3,476.36	\$ 6,594.96	\$ 10,071.32	\$ 312.00	\$ 3,151.81	\$ 3,476.36	\$ 6,323.10	\$ 9,799.46	\$ -	\$ (271.85)	\$ (271.85)	-2.7%			
100	90	65,700	100.00	97	\$ 312.00	\$ 3,545.79	\$ 3,870.34	\$ 7,329.88	\$ 11,200.22	\$ 312.00	\$ 3,545.79	\$ 3,870.34	\$ 7,024.05	\$ 10,894.39	\$ -	\$ (305.83)	\$ (305.83)	-2.7%			
200	30	43,800	200.00	197	\$ 624.00	\$ 2,363.86	\$ 3,000.41	\$ 5,862.77	\$ 8,863.18	\$ 624.00	\$ 2,363.86	\$ 3,000.41	\$ 5,658.88	\$ 8,659.29	\$ -	\$ (203.89)	\$ (203.89)	-2.4%			
200	40	58,400	200.00	197	\$ 624.00	\$ 3,151.81	\$ 3,788.36	\$ 7,332.62	\$ 11,120.98	\$ 624.00	\$ 3,151.81	\$ 3,788.36	\$ 7,060.77	\$ 10,849.13	\$ -	\$ (271.85)	\$ (271.85)	-2.3%			
200	50	73,000	200.00	197	\$ 624.00	\$ 3,939.76	\$ 4,576.31	\$ 8,802.48	\$ 13,378.79	\$ 624.00	\$ 3,939.76	\$ 4,576.31	\$ 8,462.66	\$ 13,038.97	\$ -	\$ (339.82)	\$ (339.82)	-2.5%			
200	60	87,600	200.00	197	\$ 624.00	\$ 4,727.71	\$ 5,364.26	\$ 10,272.33	\$ 15,636.60	\$ 624.00	\$ 4,727.71	\$ 5,364.26	\$ 9,864.56	\$ 15,228.82	\$ -	\$ (407.78)	\$ (407.78)	-2.6%			
200	70	102,200	200.00	197	\$ 624.00	\$ 5,515.67	\$ 6,152.22	\$ 11,742.19	\$ 17,894.40	\$ 624.00	\$ 5,515.67	\$ 6,152.22	\$ 11,266.45	\$ 17,418.66	\$ -	\$ (475.74)	\$ (475.74)	-2.7%			
200	80	116,800	200.00	197	\$ 624.00	\$ 6,303.62	\$ 6,940.17	\$ 13,212.04	\$ 20,152.21	\$ 624.00	\$ 6,303.62	\$ 6,940.17	\$ 12,668.34	\$ 19,608.51	\$ -	\$ (543.70)	\$ (543.70)	-2.7%			
200	90	131,400	200.00	197	\$ 624.00	\$ 7,091.57	\$ 7,728.12	\$ 14,681.90	\$ 22,410.02	\$ 624.00	\$ 7,091.57	\$ 7,728.12	\$ 14,070.23	\$ 21,798.35	\$ -	\$ (611.67)	\$ (611.67)	-2.7%			

**ATLANTIC CITY ELECTRIC COMPANY
MONTHLY GENERAL SERVICE PRIMARY ("MGS Primary")
8 WINTER MONTHS (October Through May)**

		Present Rates										Proposed Rates											
		vs.																					
Demand (kW)	Load Factor (%)	Energy (kWh)	Dist kW	Trans kW	Present		Present		Present		New		New		New		Difference Distribution (\$)	Difference BGS and Other Charges (\$)	Total Difference (\$)	Total Difference (%)			
					D Demand	D Energy	D Demand	D Energy	D Demand	D Energy	D Demand	D Energy	D Demand	D Energy									
5	20	730	5.00	2	\$ 7.95	\$ 19.80	\$ 45.31	\$ 57.35	\$ 102.67	\$ 7.95	\$ 19.80	\$ 45.31	\$ 62.13	\$ 107.45	\$ -	\$ -	\$ 4.78	\$ 4.78	4.7%				
5	30	1,095	5.00	2	\$ 7.95	\$ 29.71	\$ 55.22	\$ 82.75	\$ 137.97	\$ 7.95	\$ 29.71	\$ 55.22	\$ 89.92	\$ 145.14	\$ -	\$ -	\$ 7.17	\$ 7.17	5.2%				
5	40	1,460	5.00	2	\$ 7.95	\$ 39.61	\$ 65.12	\$ 108.15	\$ 173.27	\$ 7.95	\$ 39.61	\$ 65.12	\$ 117.71	\$ 182.83	\$ -	\$ -	\$ 9.56	\$ 9.56	5.5%				
5	50	1,825	5.00	2	\$ 7.95	\$ 49.51	\$ 75.02	\$ 133.55	\$ 208.57	\$ 7.95	\$ 49.51	\$ 75.02	\$ 145.50	\$ 220.52	\$ -	\$ -	\$ 11.95	\$ 11.95	5.7%				
5	60	2,190	5.00	2	\$ 7.95	\$ 59.41	\$ 84.92	\$ 158.94	\$ 243.86	\$ 7.95	\$ 59.41	\$ 84.92	\$ 173.28	\$ 258.21	\$ -	\$ -	\$ 14.34	\$ 14.34	5.9%				
5	70	2,555	5.00	2	\$ 7.95	\$ 69.31	\$ 94.82	\$ 184.34	\$ 279.16	\$ 7.95	\$ 69.31	\$ 94.82	\$ 201.07	\$ 295.89	\$ -	\$ -	\$ 16.73	\$ 16.73	6.0%				
5	80	2,920	5.00	2	\$ 7.95	\$ 79.21	\$ 104.72	\$ 209.74	\$ 314.46	\$ 7.95	\$ 79.21	\$ 104.72	\$ 228.86	\$ 333.58	\$ -	\$ -	\$ 19.12	\$ 19.12	6.1%				
10	20	1,460	10.00	7	\$ 15.90	\$ 39.61	\$ 73.07	\$ 124.55	\$ 197.62	\$ 15.90	\$ 39.61	\$ 73.07	\$ 134.11	\$ 207.18	\$ -	\$ -	\$ 9.56	\$ 9.56	4.8%				
10	30	2,190	10.00	7	\$ 15.90	\$ 59.41	\$ 92.87	\$ 175.34	\$ 268.21	\$ 15.90	\$ 59.41	\$ 92.87	\$ 189.68	\$ 282.56	\$ -	\$ -	\$ 14.34	\$ 14.34	5.3%				
10	40	2,920	10.00	7	\$ 15.90	\$ 79.21	\$ 112.67	\$ 226.14	\$ 338.81	\$ 15.90	\$ 79.21	\$ 112.67	\$ 245.26	\$ 357.93	\$ -	\$ -	\$ 19.12	\$ 19.12	5.6%				
10	50	3,650	10.00	7	\$ 15.90	\$ 99.02	\$ 132.48	\$ 276.93	\$ 409.41	\$ 15.90	\$ 99.02	\$ 132.48	\$ 300.83	\$ 433.31	\$ -	\$ -	\$ 23.90	\$ 23.90	5.8%				
10	60	4,380	10.00	7	\$ 15.90	\$ 118.82	\$ 152.28	\$ 327.73	\$ 480.01	\$ 15.90	\$ 118.82	\$ 152.28	\$ 356.41	\$ 508.69	\$ -	\$ -	\$ 28.68	\$ 28.68	6.0%				
10	70	5,110	10.00	7	\$ 15.90	\$ 138.62	\$ 172.08	\$ 378.52	\$ 550.61	\$ 15.90	\$ 138.62	\$ 172.08	\$ 411.98	\$ 584.07	\$ -	\$ -	\$ 33.46	\$ 33.46	6.1%				
10	80	5,840	10.00	7	\$ 15.90	\$ 158.43	\$ 191.89	\$ 429.32	\$ 621.21	\$ 15.90	\$ 158.43	\$ 191.89	\$ 467.56	\$ 659.45	\$ -	\$ -	\$ 38.24	\$ 38.24	6.2%				
20	20	2,920	20.00	17	\$ 31.80	\$ 79.21	\$ 128.57	\$ 258.94	\$ 387.51	\$ 31.80	\$ 79.21	\$ 128.57	\$ 278.06	\$ 406.63	\$ -	\$ -	\$ 19.12	\$ 19.12	4.9%				
20	30	4,380	20.00	17	\$ 31.80	\$ 118.82	\$ 168.18	\$ 360.53	\$ 528.71	\$ 31.80	\$ 118.82	\$ 168.18	\$ 389.21	\$ 557.39	\$ -	\$ -	\$ 28.68	\$ 28.68	5.4%				
20	40	5,840	20.00	17	\$ 31.80	\$ 158.43	\$ 207.79	\$ 462.12	\$ 669.91	\$ 31.80	\$ 158.43	\$ 207.79	\$ 500.36	\$ 708.15	\$ -	\$ -	\$ 38.24	\$ 38.24	5.7%				
20	50	7,300	20.00	17	\$ 31.80	\$ 198.03	\$ 247.39	\$ 563.71	\$ 811.10	\$ 31.80	\$ 198.03	\$ 247.39	\$ 611.51	\$ 858.90	\$ -	\$ -	\$ 47.80	\$ 47.80	5.9%				
20	60	8,760	20.00	17	\$ 31.80	\$ 237.64	\$ 287.00	\$ 665.30	\$ 952.30	\$ 31.80	\$ 237.64	\$ 287.00	\$ 722.66	\$ 1,009.66	\$ -	\$ -	\$ 57.36	\$ 57.36	6.0%				
20	70	10,220	20.00	17	\$ 31.80	\$ 277.25	\$ 326.61	\$ 766.89	\$ 1,093.50	\$ 31.80	\$ 277.25	\$ 326.61	\$ 833.81	\$ 1,160.42	\$ -	\$ -	\$ 66.92	\$ 66.92	6.1%				
20	80	11,680	20.00	17	\$ 31.80	\$ 316.86	\$ 366.22	\$ 868.48	\$ 1,234.69	\$ 31.80	\$ 316.86	\$ 366.22	\$ 944.96	\$ 1,311.17	\$ -	\$ -	\$ 76.48	\$ 76.48	6.2%				
30	20	4,380	30.00	27	\$ 47.70	\$ 118.82	\$ 184.08	\$ 393.33	\$ 577.41	\$ 47.70	\$ 118.82	\$ 184.08	\$ 422.01	\$ 606.09	\$ -	\$ -	\$ 28.68	\$ 28.68	5.0%				
30	30	6,570	30.00	27	\$ 47.70	\$ 178.23	\$ 243.49	\$ 545.71	\$ 789.20	\$ 47.70	\$ 178.23	\$ 243.49	\$ 588.73	\$ 832.23	\$ -	\$ -	\$ 43.02	\$ 43.02	5.5%				
30	40	8,760	30.00	27	\$ 47.70	\$ 237.64	\$ 302.90	\$ 698.10	\$ 1,001.00	\$ 47.70	\$ 237.64	\$ 302.90	\$ 755.46	\$ 1,058.36	\$ -	\$ -	\$ 57.36	\$ 57.36	5.7%				
30	50	10,950	30.00	27	\$ 47.70	\$ 297.05	\$ 362.31	\$ 850.48	\$ 1,212.79	\$ 47.70	\$ 297.05	\$ 362.31	\$ 922.18	\$ 1,284.50	\$ -	\$ -	\$ 71.70	\$ 71.70	5.9%				
30	60	13,140	30.00	27	\$ 47.70	\$ 356.46	\$ 421.72	\$ 1,002.87	\$ 1,424.59	\$ 47.70	\$ 356.46	\$ 421.72	\$ 1,088.91	\$ 1,510.63	\$ -	\$ -	\$ 86.04	\$ 86.04	6.0%				
30	70	15,330	30.00	27	\$ 47.70	\$ 415.87	\$ 481.13	\$ 1,155.25	\$ 1,636.38	\$ 47.70	\$ 415.87	\$ 481.13	\$ 1,255.63	\$ 1,736.77	\$ -	\$ -	\$ 100.38	\$ 100.38	6.1%				
30	80	17,520	30.00	27	\$ 47.70	\$ 475.28	\$ 540.54	\$ 1,307.64	\$ 1,848.18	\$ 47.70	\$ 475.28	\$ 540.54	\$ 1,422.36	\$ 1,962.90	\$ -	\$ -	\$ 114.72	\$ 114.72	6.2%				
50	20	7,300	50.00	47	\$ 79.50	\$ 198.03	\$ 295.09	\$ 662.11	\$ 957.20	\$ 79.50	\$ 198.03	\$ 295.09	\$ 709.91	\$ 1,005.00	\$ -	\$ -	\$ 47.80	\$ 47.80	5.0%				
50	30	10,950	50.00	47	\$ 79.50	\$ 297.05	\$ 394.11	\$ 916.08	\$ 1,310.19	\$ 79.50	\$ 297.05	\$ 394.11	\$ 987.78	\$ 1,381.90	\$ -	\$ -	\$ 71.70	\$ 71.70	5.5%				
50	40	14,600	50.00	47	\$ 79.50	\$ 396.07	\$ 493.13	\$ 1,170.06	\$ 1,663.19	\$ 79.50	\$ 396.07	\$ 493.13	\$ 1,265.66	\$ 1,758.79	\$ -	\$ -	\$ 95.60	\$ 95.60	5.7%				
50	50	18,250	50.00	47	\$ 79.50	\$ 495.09	\$ 592.15	\$ 1,424.03	\$ 2,016.18	\$ 79.50	\$ 495.09	\$ 592.15	\$ 1,543.53	\$ 2,135.68	\$ -	\$ -	\$ 119.50	\$ 119.50	5.9%				
50	60	21,900	50.00	47	\$ 79.50	\$ 594.10	\$ 691.16	\$ 1,678.01	\$ 2,369.17	\$ 79.50	\$ 594.10	\$ 691.16	\$ 1,821.41	\$ 2,512.57	\$ -	\$ -	\$ 143.40	\$ 143.40	6.1%				
50	70	25,550	50.00	47	\$ 79.50	\$ 693.12	\$ 790.18	\$ 1,931.98	\$ 2,722.16	\$ 79.50	\$ 693.12	\$ 790.18	\$ 2,099.28	\$ 2,889.46	\$ -	\$ -	\$ 167.30	\$ 167.30	6.1%				
50	80	29,200	50.00	47	\$ 79.50	\$ 792.14	\$ 889.20	\$ 2,185.95	\$ 3,075.15	\$ 79.50	\$ 792.14	\$ 889.20	\$ 2,377.16	\$ 3,266.35	\$ -	\$ -	\$ 191.20	\$ 191.20	6.2%				
75	30	16,425	75.00	72	\$ 119.25	\$ 445.58	\$ 582.39	\$ 1,379.04	\$ 1,961.43	\$ 119.25	\$ 445.58	\$ 582.39	\$ 1,486.60	\$ 2,068.98	\$ -	\$ -	\$ 107.55	\$ 107.55	5.5%				
75	40	21,900	75.00	72	\$ 119.25	\$ 594.10	\$ 730.91	\$ 1,760.01	\$ 2,490.92	\$ 119.25	\$ 594.10	\$ 730.91	\$ 1,903.41	\$ 2,634.32	\$ -	\$ -	\$ 143.40	\$ 143.40	5.8%				
75	50	27,375	75.00	72	\$ 119.25	\$ 742.63	\$ 879.44	\$ 2,140.97	\$ 3,020.41	\$ 119.25	\$ 742.63	\$ 879.44	\$ 2,320.22	\$ 3,199.66	\$ -	\$ -	\$ 179.25	\$ 179.25	5.9%				
75	60	32,850	75.00	72	\$ 119.25	\$ 891.15	\$ 1,027.96	\$ 2,521.93	\$ 3,549.89	\$ 119.25	\$ 891.15	\$ 1,027.96	\$ 2,737.03	\$ 3,765.00	\$ -	\$ -	\$ 215.10	\$ 215.10	6.1%				
75	70	38,325	75.00	72	\$ 119.25	\$ 1,039.68	\$ 1,176.49	\$ 2,902.89	\$ 4,079.38	\$ 119.25	\$ 1,039.68	\$ 1,176.49	\$ 3,153.84	\$ 4,330.33	\$ -	\$ -	\$ 250.95	\$ 250.95	6.2%				
75	80	43,800	75.00	72	\$ 119.25	\$ 1,188.21	\$ 1,325.02	\$ 3,283.85	\$ 4,608.87	\$ 119.25	\$ 1,188.21	\$ 1,325.02	\$ 3,570.65	\$ 4,895.67	\$ -	\$ -	\$ 286.80	\$ 286.80	6.2%				
75	90	49,275	75.00	72	\$ 119.25	\$ 1,336.73	\$ 1,473.54	\$ 3,664.81	\$ 5,138.36	\$ 119.25	\$ 1,336.73	\$ 1,473.54	\$ 3,987.47	\$ 5,461.01	\$ -	\$ -	\$ 322.65	\$ 322.65	6.3%				
100	30	21,900	100.00	97	\$ 159.00	\$ 594.10	\$ 770.66	\$ 1,842.01	\$ 2,612.67	\$ 159.00	\$ 594.10	\$ 770.66	\$ 1,985.41	\$ 2,756.07	\$ -	\$ -	\$ 143.40	\$ 143.40	5.5%				
100	40	29,200	100.00	97	\$ 159.00	\$ 792.14	\$ 968.70	\$ 2,349.95	\$ 3,318.65	\$ 159.00	\$ 792.14	\$ 968.70	\$ 2,541.16	\$ 3,509.85	\$ -	\$ -	\$ 191.20	\$ 191.20	5.8%				
100	50	36,500	100.00	97	\$ 159.00	\$ 990.17	\$ 1,166.73	\$ 2,857.90	\$ 4,024.64	\$ 159.00	\$ 990.17	\$ 1,166.73	\$ 3,096.91	\$ 4,263.64	\$ -	\$ -	\$ 239.00	\$ 239.00	5.9%				
100	60	43,800	100.00	97	\$ 159.00	\$ 1,188.21	\$ 1,364.77	\$ 3,365.85	\$ 4,730.62	\$ 159.00	\$ 1,188.21	\$ 1,364.77	\$ 3,652.65	\$ 5,017.42	\$ -	\$ -	\$ 286.80	\$ 286.80	6.1%				
100	70	51,100	100.00	97	\$ 159.00	\$ 1,386.24	\$ 1,562.80	\$ 3,873.80	\$ 5,436.60	\$ 159.00	\$ 1,386.24	\$ 1,562.80	\$ 4,208.40	\$ 5,771.20	\$ -	\$ -	\$ 334.60	\$ 334.60	6.2%				
100	80	58,400	100.00	97	\$ 159.00	\$ 1,584.28	\$ 1,760.84	\$ 4,381.75	\$ 6,142.58	\$ 159.00	\$ 1,584.28	\$ 1,760.84	\$ 4,764.15	\$ 6,524.99	\$ -	\$ -	\$ 382.40	\$ 382.40	6.2%				
100	90	65,700	100.00	97	\$ 159.00	\$ 1,782.31	\$ 1,958.87	\$ 4,889.70	\$ 6,848.57	\$ 159.00	\$ 1,782.31	\$ 1,958.87	\$ 5,319.90	\$ 7,278.77	\$ -	\$ -	\$ 430.20	\$ 430.20	6.3%				
200	30	43,800	200.00	197	\$ 318.00	\$ 1,188.21	\$ 1,523.77	\$ 3,693.85	\$ 5,217.62	\$ 318.00	\$ 1,188.21	\$ 1,523.77	\$ 3,980.65	\$ 5,504.42	\$ -	\$ -	\$ 286.80	\$ 286.80	5.5%				
200	40	58,400	200.00	197	\$ 318.00	\$ 1,584.28	\$ 1,919.84	\$ 4,709.75	\$ 6,629.58	\$ 318.00	\$ 1,584.28	\$ 1,919.84	\$ 5,092.15	\$ 7,011.99	\$ -	\$ -	\$ 382.40	\$ 382.40	5.8%				
200	50	73,000	200.00	197	\$ 318.00	\$ 1,980.34	\$ 2,315.90	\$ 5,725.65	\$ 8,041.55	\$ 318.00	\$ 1,980.34	\$ 2,315.90	\$ 6,203.65	\$ 8,519.55	\$ -	\$ -	\$ 478.00	\$ 478.00	5.9%				
200	60	87,600	200.00	197	\$ 318.00	\$ 2,376.41	\$ 2,711.97	\$ 6,741.54	\$ 9,453.52	\$ 318.00	\$ 2,376.41	\$ 2,711.97	\$ 7,315.15	\$ 10,027.12	\$ -	\$ -	\$ 573.60	\$ 573.60	6.1%				
200	70	102,200	200.00	197	\$ 318.00	\$ 2,772.48	\$ 3,108.04	\$ 7,757.44	\$ 10,865.48	\$ 318.00	\$ 2,772.48	\$ 3,108.04	\$ 8,426.65	\$ 11,534.69	\$ -	\$ -	\$ 669.21	\$ 669.21	6.2%				
200	80	116,800	200.00	197	\$ 318.00	\$ 3,168.55	\$ 3,504.11	\$ 8,773.34	\$ 12,277.45	\$ 318.00	\$ 3,168.55	\$ 3,504.11	\$ 9,538.14	\$ 13,042.25	\$ -	\$ -	\$ 764.81	\$ 764.81	6.2%				
200	90	131,400	200.00	197	\$ 318.00	\$ 3,564.62	\$ 3,900.18	\$ 9,789.23	\$ 13,68														

**ATLANTIC CITY ELECTRIC COMPANY
MONTHLY GENERAL SERVICE PRIMARY ("MGS Primary")
4 SUMMER MONTHS (June Through September)**

										Present Rates		vs.		Proposed Rates													
										Present		New		New		New		Difference		Difference		Total		Total			
										Distribution		Distribution		BGS and Other Charges		Total		Distribution		BGS and Other Charges		Total		Difference		Difference	
Demand	Load	Energy			D Demand	D Energy	Present	Present	Present	D Demand	D Energy	New	New	New	Difference	Difference	Total	Total	Difference	Difference	Total	Total					
(kW)	Factor	(kWh)	Dist kW	Trans kW			(\$)	(\$)	(\$)			(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(%)
5	20	730	5.00	2	\$ 10.05	\$ 20.42	\$ 48.03	\$ 59.63	\$ 107.66	\$ 10.05	\$ 20.42	\$ 48.03	\$ 64.41	\$ 112.44	\$ -	\$ -	\$ 4.78	\$ 4.78	\$ -	\$ -	\$ 4.78	\$ 4.78	\$ -	\$ -	\$ -	\$ -	4.4%
5	30	1,095	5.00	2	\$ 10.05	\$ 30.63	\$ 58.24	\$ 85.82	\$ 144.05	\$ 10.05	\$ 30.63	\$ 58.24	\$ 92.99	\$ 151.22	\$ -	\$ -	\$ 7.17	\$ 7.17	\$ -	\$ -	\$ 7.17	\$ 7.17	\$ -	\$ -	\$ -	\$ -	5.0%
5	40	1,460	5.00	2	\$ 10.05	\$ 40.83	\$ 68.44	\$ 112.00	\$ 180.45	\$ 10.05	\$ 40.83	\$ 68.44	\$ 121.56	\$ 190.01	\$ -	\$ -	\$ 9.56	\$ 9.56	\$ -	\$ -	\$ 9.56	\$ 9.56	\$ -	\$ -	\$ -	\$ -	5.3%
5	50	1,825	5.00	2	\$ 10.05	\$ 51.04	\$ 78.65	\$ 138.19	\$ 216.84	\$ 10.05	\$ 51.04	\$ 78.65	\$ 150.14	\$ 228.79	\$ -	\$ -	\$ 11.95	\$ 11.95	\$ -	\$ -	\$ 11.95	\$ 11.95	\$ -	\$ -	\$ -	\$ -	5.5%
5	60	2,190	5.00	2	\$ 10.05	\$ 61.25	\$ 88.86	\$ 164.37	\$ 253.23	\$ 10.05	\$ 61.25	\$ 88.86	\$ 178.71	\$ 267.58	\$ -	\$ -	\$ 14.34	\$ 14.34	\$ -	\$ -	\$ 14.34	\$ 14.34	\$ -	\$ -	\$ -	\$ -	5.7%
5	70	2,555	5.00	2	\$ 10.05	\$ 71.46	\$ 99.07	\$ 190.56	\$ 289.63	\$ 10.05	\$ 71.46	\$ 99.07	\$ 207.29	\$ 306.36	\$ -	\$ -	\$ 16.73	\$ 16.73	\$ -	\$ -	\$ 16.73	\$ 16.73	\$ -	\$ -	\$ -	\$ -	5.8%
5	80	2,920	5.00	2	\$ 10.05	\$ 81.67	\$ 109.28	\$ 216.74	\$ 326.02	\$ 10.05	\$ 81.67	\$ 109.28	\$ 235.86	\$ 345.14	\$ -	\$ -	\$ 19.12	\$ 19.12	\$ -	\$ -	\$ 19.12	\$ 19.12	\$ -	\$ -	\$ -	\$ -	5.9%
10	20	1,460	10.00	7	\$ 20.10	\$ 40.83	\$ 78.49	\$ 130.15	\$ 208.65	\$ 20.10	\$ 40.83	\$ 78.49	\$ 139.71	\$ 218.21	\$ -	\$ -	\$ 9.56	\$ 9.56	\$ -	\$ -	\$ 9.56	\$ 9.56	\$ -	\$ -	\$ -	\$ -	4.6%
10	30	2,190	10.00	7	\$ 20.10	\$ 61.25	\$ 98.91	\$ 182.52	\$ 281.43	\$ 20.10	\$ 61.25	\$ 98.91	\$ 196.86	\$ 295.78	\$ -	\$ -	\$ 14.34	\$ 14.34	\$ -	\$ -	\$ 14.34	\$ 14.34	\$ -	\$ -	\$ -	\$ -	5.1%
10	40	2,920	10.00	7	\$ 20.10	\$ 81.67	\$ 119.33	\$ 234.89	\$ 354.22	\$ 20.10	\$ 81.67	\$ 119.33	\$ 254.01	\$ 373.34	\$ -	\$ -	\$ 19.12	\$ 19.12	\$ -	\$ -	\$ 19.12	\$ 19.12	\$ -	\$ -	\$ -	\$ -	5.4%
10	50	3,650	10.00	7	\$ 20.10	\$ 102.09	\$ 139.75	\$ 287.26	\$ 427.01	\$ 20.10	\$ 102.09	\$ 139.75	\$ 311.16	\$ 450.91	\$ -	\$ -	\$ 23.90	\$ 23.90	\$ -	\$ -	\$ 23.90	\$ 23.90	\$ -	\$ -	\$ -	\$ -	5.6%
10	60	4,380	10.00	7	\$ 20.10	\$ 122.50	\$ 160.16	\$ 339.64	\$ 499.80	\$ 20.10	\$ 122.50	\$ 160.16	\$ 368.32	\$ 528.48	\$ -	\$ -	\$ 28.68	\$ 28.68	\$ -	\$ -	\$ 28.68	\$ 28.68	\$ -	\$ -	\$ -	\$ -	5.7%
10	70	5,110	10.00	7	\$ 20.10	\$ 142.92	\$ 180.58	\$ 392.01	\$ 572.59	\$ 20.10	\$ 142.92	\$ 180.58	\$ 425.47	\$ 606.05	\$ -	\$ -	\$ 33.46	\$ 33.46	\$ -	\$ -	\$ 33.46	\$ 33.46	\$ -	\$ -	\$ -	\$ -	5.8%
10	80	5,840	10.00	7	\$ 20.10	\$ 163.34	\$ 201.00	\$ 444.38	\$ 645.38	\$ 20.10	\$ 163.34	\$ 201.00	\$ 482.62	\$ 683.62	\$ -	\$ -	\$ 38.24	\$ 38.24	\$ -	\$ -	\$ 38.24	\$ 38.24	\$ -	\$ -	\$ -	\$ -	5.9%
20	20	2,920	20.00	17	\$ 40.20	\$ 81.67	\$ 139.43	\$ 271.19	\$ 410.62	\$ 40.20	\$ 81.67	\$ 139.43	\$ 290.31	\$ 429.74	\$ -	\$ -	\$ 19.12	\$ 19.12	\$ -	\$ -	\$ 19.12	\$ 19.12	\$ -	\$ -	\$ -	\$ -	4.7%
20	30	4,380	20.00	17	\$ 40.20	\$ 122.50	\$ 180.26	\$ 375.94	\$ 556.20	\$ 40.20	\$ 122.50	\$ 180.26	\$ 404.62	\$ 584.88	\$ -	\$ -	\$ 28.68	\$ 28.68	\$ -	\$ -	\$ 28.68	\$ 28.68	\$ -	\$ -	\$ -	\$ -	5.2%
20	40	5,840	20.00	17	\$ 40.20	\$ 163.34	\$ 221.10	\$ 480.68	\$ 701.78	\$ 40.20	\$ 163.34	\$ 221.10	\$ 518.92	\$ 740.02	\$ -	\$ -	\$ 38.24	\$ 38.24	\$ -	\$ -	\$ 38.24	\$ 38.24	\$ -	\$ -	\$ -	\$ -	5.4%
20	50	7,300	20.00	17	\$ 40.20	\$ 204.17	\$ 261.93	\$ 585.42	\$ 847.35	\$ 40.20	\$ 204.17	\$ 261.93	\$ 633.22	\$ 895.15	\$ -	\$ -	\$ 47.80	\$ 47.80	\$ -	\$ -	\$ 47.80	\$ 47.80	\$ -	\$ -	\$ -	\$ -	5.6%
20	60	8,760	20.00	17	\$ 40.20	\$ 245.01	\$ 302.77	\$ 690.16	\$ 932.93	\$ 40.20	\$ 245.01	\$ 302.77	\$ 747.52	\$ 1,050.29	\$ -	\$ -	\$ 57.36	\$ 57.36	\$ -	\$ -	\$ 57.36	\$ 57.36	\$ -	\$ -	\$ -	\$ -	5.8%
20	70	10,220	20.00	17	\$ 40.20	\$ 285.84	\$ 343.60	\$ 794.90	\$ 1,138.51	\$ 40.20	\$ 285.84	\$ 343.60	\$ 861.82	\$ 1,205.43	\$ -	\$ -	\$ 66.92	\$ 66.92	\$ -	\$ -	\$ 66.92	\$ 66.92	\$ -	\$ -	\$ -	\$ -	5.9%
20	80	11,680	20.00	17	\$ 40.20	\$ 326.68	\$ 384.44	\$ 899.64	\$ 1,294.08	\$ 40.20	\$ 326.68	\$ 384.44	\$ 976.13	\$ 1,360.56	\$ -	\$ -	\$ 76.48	\$ 76.48	\$ -	\$ -	\$ 76.48	\$ 76.48	\$ -	\$ -	\$ -	\$ -	6.0%
30	20	4,380	30.00	27	\$ 60.30	\$ 122.50	\$ 200.36	\$ 412.24	\$ 612.60	\$ 60.30	\$ 122.50	\$ 200.36	\$ 440.92	\$ 641.28	\$ -	\$ -	\$ 28.68	\$ 28.68	\$ -	\$ -	\$ 28.68	\$ 28.68	\$ -	\$ -	\$ -	\$ -	4.7%
30	30	6,570	30.00	27	\$ 60.30	\$ 183.76	\$ 261.62	\$ 569.35	\$ 830.96	\$ 60.30	\$ 183.76	\$ 261.62	\$ 612.37	\$ 873.99	\$ -	\$ -	\$ 43.02	\$ 43.02	\$ -	\$ -	\$ 43.02	\$ 43.02	\$ -	\$ -	\$ -	\$ -	5.2%
30	40	8,760	30.00	27	\$ 60.30	\$ 245.01	\$ 322.87	\$ 726.46	\$ 1,049.33	\$ 60.30	\$ 245.01	\$ 322.87	\$ 783.82	\$ 1,106.69	\$ -	\$ -	\$ 57.36	\$ 57.36	\$ -	\$ -	\$ 57.36	\$ 57.36	\$ -	\$ -	\$ -	\$ -	5.5%
30	50	10,950	30.00	27	\$ 60.30	\$ 306.26	\$ 384.12	\$ 883.57	\$ 1,267.69	\$ 60.30	\$ 306.26	\$ 384.12	\$ 955.27	\$ 1,339.40	\$ -	\$ -	\$ 71.70	\$ 71.70	\$ -	\$ -	\$ 71.70	\$ 71.70	\$ -	\$ -	\$ -	\$ -	5.7%
30	60	13,140	30.00	27	\$ 60.30	\$ 367.51	\$ 445.37	\$ 1,040.69	\$ 1,486.06	\$ 60.30	\$ 367.51	\$ 445.37	\$ 1,126.73	\$ 1,572.10	\$ -	\$ -	\$ 86.04	\$ 86.04	\$ -	\$ -	\$ 86.04	\$ 86.04	\$ -	\$ -	\$ -	\$ -	5.8%
30	70	15,330	30.00	27	\$ 60.30	\$ 428.76	\$ 506.62	\$ 1,197.80	\$ 1,704.42	\$ 60.30	\$ 428.76	\$ 506.62	\$ 1,298.18	\$ 1,804.81	\$ -	\$ -	\$ 100.38	\$ 100.38	\$ -	\$ -	\$ 100.38	\$ 100.38	\$ -	\$ -	\$ -	\$ -	5.9%
30	80	17,520	30.00	27	\$ 60.30	\$ 490.02	\$ 567.88	\$ 1,354.91	\$ 1,922.79	\$ 60.30	\$ 490.02	\$ 567.88	\$ 1,469.63	\$ 2,037.51	\$ -	\$ -	\$ 114.72	\$ 114.72	\$ -	\$ -	\$ 114.72	\$ 114.72	\$ -	\$ -	\$ -	\$ -	6.0%
50	20	7,300	50.00	47	\$ 100.50	\$ 204.17	\$ 322.23	\$ 694.32	\$ 1,016.55	\$ 100.50	\$ 204.17	\$ 322.23	\$ 742.12	\$ 1,064.35	\$ -	\$ -	\$ 47.80	\$ 47.80	\$ -	\$ -	\$ 47.80	\$ 47.80	\$ -	\$ -	\$ -	\$ -	4.7%
50	30	10,950	50.00	47	\$ 100.50	\$ 306.26	\$ 424.32	\$ 956.17	\$ 1,380.49	\$ 100.50	\$ 306.26	\$ 424.32	\$ 1,027.87	\$ 1,452.20	\$ -	\$ -	\$ 71.70	\$ 71.70	\$ -	\$ -	\$ 71.70	\$ 71.70	\$ -	\$ -	\$ -	\$ -	5.2%
50	40	14,600	50.00	47	\$ 100.50	\$ 408.35	\$ 526.41	\$ 1,218.03	\$ 1,744.44	\$ 100.50	\$ 408.35	\$ 526.41	\$ 1,313.63	\$ 1,840.04	\$ -	\$ -	\$ 95.60	\$ 95.60	\$ -	\$ -	\$ 95.60	\$ 95.60	\$ -	\$ -	\$ -	\$ -	5.5%
50	50	18,250	50.00	47	\$ 100.50	\$ 510.43	\$ 628.49	\$ 1,479.88	\$ 2,108.38	\$ 100.50	\$ 510.43	\$ 628.49	\$ 1,599.38	\$ 2,227.88	\$ -	\$ -	\$ 119.50	\$ 119.50	\$ -	\$ -	\$ 119.50	\$ 119.50	\$ -	\$ -	\$ -	\$ -	5.7%
50	60	21,900	50.00	47	\$ 100.50	\$ 612.52	\$ 730.58	\$ 1,741.74	\$ 2,472.32	\$ 100.50	\$ 612.52	\$ 730.58	\$ 1,885.14	\$ 2,615.72	\$ -	\$ -	\$ 143.40	\$ 143.40	\$ -	\$ -	\$ 143.40	\$ 143.40	\$ -	\$ -	\$ -	\$ -	5.8%
50	70	25,550	50.00	47	\$ 100.50	\$ 714.61	\$ 832.67	\$ 2,003.59	\$ 2,836.26	\$ 100.50	\$ 714.61	\$ 832.67	\$ 2,170.89	\$ 3,003.56	\$ -	\$ -	\$ 167.30	\$ 167.30	\$ -	\$ -	\$ 167.30	\$ 167.30	\$ -	\$ -	\$ -	\$ -	5.9%
50	80	29,200	50.00	47	\$ 100.50	\$ 816.69	\$ 934.75	\$ 2,265.45	\$ 3,200.20	\$ 100.50	\$ 816.69	\$ 934.75	\$ 2,456.65	\$ 3,391.40	\$ -	\$ -	\$ 191.20	\$ 191.20	\$ -	\$ -	\$ 191.20	\$ 191.20	\$ -	\$ -	\$ -	\$ -	6.0%
75	30	16,425	75.00	72	\$ 150.75	\$ 459.39	\$ 627.70	\$ 1,439.71	\$ 2,067.41	\$ 150.75	\$ 459.39	\$ 627.70	\$ 1,547.26	\$ 2,174.96	\$ -	\$ -	\$ 107.55	\$ 107.55	\$ -	\$ -	\$ 107.55	\$ 107.55	\$ -	\$ -	\$ -	\$ -	5.2%
75	40	21,900	75.00	72	\$ 150.75	\$ 612.52	\$ 780.83	\$ 1,832.49	\$ 2,613.32	\$ 150.75	\$ 612.52	\$ 780.83	\$ 1,975.89	\$ 2,756.72	\$ -	\$ -	\$ 143.40	\$ 143.40	\$ -	\$ -	\$ 143.40	\$ 143.40	\$ -	\$ -	\$ -	\$ -	5.5%
75	50	27,375	75.00	72	\$ 150.75	\$ 765.65	\$ 933.96	\$ 2,225.27	\$ 3,159.23	\$ 150.75	\$ 765.65	\$ 933.96	\$ 2,404.52	\$ 3,338.48	\$ -	\$ -	\$ 179.25	\$ 179.25	\$ -	\$ -	\$ 179.25	\$ 179.25	\$ -	\$ -	\$ -	\$ -	5.7%
75	60	32,850	75.00	72	\$ 150.75	\$ 918.78	\$ 1,087.09	\$ 2,618.05	\$ 3,705.14	\$ 150.75	\$ 918.78	\$ 1,087.09	\$ 2,833.15	\$ 3,920.25	\$ -	\$ -	\$ 215.10	\$ 215.10	\$ -	\$ -	\$ 215.10	\$ 215.10	\$ -	\$ -	\$ -	\$ -	5.8%
75	70	38,325	75.00	72	\$ 150.75	\$ 1,071.91	\$ 1,240.22	\$ 3,010.83	\$ 4,251.06	\$ 150.75	\$ 1,071.91	\$ 1,240.22	\$ 3,261.79	\$ 4,502.01	\$ -	\$ -	\$ 250.95	\$ 250.95	\$ -	\$ -	\$ 250.95	\$ 250.95	\$ -	\$ -	\$ -	\$ -	5.9%
75	80	43,800	75.00	72	\$ 150.75	\$ 1,225.04	\$ 1,393.35	\$ 3,403.62	\$ 4,796.97	\$ 150.75	\$ 1,225.04	\$ 1,393.35	\$ 3,690.42	\$ 5,083.77	\$ -	\$ -	\$ 286.80	\$ 286.80	\$ -	\$ -	\$ 286.80	\$ 286.80	\$ -	\$ -	\$ -	\$ -	6.0%
75	90	49,275	75.00	72	\$ 150.75	\$ 1,378.17	\$ 1,546.48	\$ 3,796.40	\$ 5,342.88	\$ 150.75	\$ 1,378.17	\$ 1,546.48	\$ 4,119.05	\$ 5,665.53	\$ -	\$ -	\$ 322.65	\$ 322.65	\$ -	\$ -	\$ 322.65	\$ 322.65	\$ -	\$ -	\$ -	\$ -	6.0%
100	30	21,900	100.00	97	\$ 201.00	\$ 612.52	\$ 831.08	\$ 1,923.24	\$ 2,754.32	\$ 201.00	\$ 612.52	\$ 831.08	\$ 2,066.64	\$ 2,897.72	\$ -	\$ -	\$ 143.40	\$ 143.40	\$ -	\$ -	\$ 143.40	\$ 143.40	\$ -	\$ -	\$ -	\$ -	5.2%
100	40	29,200	100.00	97</																							

**ATLANTIC CITY ELECTRIC COMPANY
MONTHLY GENERAL SERVICE PRIMARY ("MGS Primary")
Annual Average**

Present Rates
vs.
Proposed Rates

Demand (kW)	Load Factor (%)	Energy (kWh)	Dist kW	Trans kW	D Demand	D Energy	Present Distribution (\$)		Present BGS and Other Charges (\$)		Present Total (\$)		New Distribution (\$)		New BGS and Other Charges (\$)		New Total (\$)		Difference Distribution (\$)		Difference BGS and Other Charges (\$)		Total Difference (\$)		Total Difference (%)	
5	20	730	5.00	2	\$ 8.65	\$ 20.01	\$ 46.22	\$ 58.11	\$ 104.33	\$ 8.65	\$ 20.01	\$ 46.22	\$ 62.89	\$ 109.11	\$ -	\$ -	\$ 4.78	\$ 4.78	\$ -	\$ -	\$ 4.78	\$ 4.78	4.6%	4.6%		
5	30	1,095	5.00	2	\$ 8.65	\$ 30.01	\$ 56.22	\$ 83.77	\$ 140.00	\$ 8.65	\$ 30.01	\$ 56.22	\$ 90.94	\$ 147.17	\$ -	\$ -	\$ 7.17	\$ 7.17	\$ -	\$ -	\$ 7.17	\$ 7.17	5.1%	5.1%		
5	40	1,460	5.00	2	\$ 8.65	\$ 40.02	\$ 66.23	\$ 109.43	\$ 175.66	\$ 8.65	\$ 40.02	\$ 66.23	\$ 118.99	\$ 185.22	\$ -	\$ -	\$ 9.56	\$ 9.56	\$ -	\$ -	\$ 9.56	\$ 9.56	5.4%	5.4%		
5	50	1,825	5.00	2	\$ 8.65	\$ 50.02	\$ 76.23	\$ 135.09	\$ 211.32	\$ 8.65	\$ 50.02	\$ 76.23	\$ 147.04	\$ 223.27	\$ -	\$ -	\$ 11.95	\$ 11.95	\$ -	\$ -	\$ 11.95	\$ 11.95	5.7%	5.7%		
5	60	2,190	5.00	2	\$ 8.65	\$ 60.02	\$ 86.23	\$ 160.75	\$ 246.99	\$ 8.65	\$ 60.02	\$ 86.23	\$ 175.09	\$ 261.33	\$ -	\$ -	\$ 14.34	\$ 14.34	\$ -	\$ -	\$ 14.34	\$ 14.34	5.8%	5.8%		
5	70	2,555	5.00	2	\$ 8.65	\$ 70.03	\$ 96.24	\$ 186.41	\$ 282.65	\$ 8.65	\$ 70.03	\$ 96.24	\$ 203.14	\$ 299.38	\$ -	\$ -	\$ 16.73	\$ 16.73	\$ -	\$ -	\$ 16.73	\$ 16.73	5.9%	5.9%		
5	80	2,920	5.00	2	\$ 8.65	\$ 80.03	\$ 106.24	\$ 212.07	\$ 318.32	\$ 8.65	\$ 80.03	\$ 106.24	\$ 231.19	\$ 337.44	\$ -	\$ -	\$ 19.12	\$ 19.12	\$ -	\$ -	\$ 19.12	\$ 19.12	6.0%	6.0%		
10	20	1,460	10.00	7	\$ 17.30	\$ 40.02	\$ 74.88	\$ 126.42	\$ 201.29	\$ 17.30	\$ 40.02	\$ 74.88	\$ 135.98	\$ 210.85	\$ -	\$ -	\$ 9.56	\$ 9.56	\$ -	\$ -	\$ 9.56	\$ 9.56	4.7%	4.7%		
10	30	2,190	10.00	7	\$ 17.30	\$ 60.02	\$ 94.88	\$ 177.74	\$ 272.62	\$ 17.30	\$ 60.02	\$ 94.88	\$ 192.08	\$ 286.96	\$ -	\$ -	\$ 14.34	\$ 14.34	\$ -	\$ -	\$ 14.34	\$ 14.34	5.3%	5.3%		
10	40	2,920	10.00	7	\$ 17.30	\$ 80.03	\$ 114.89	\$ 229.06	\$ 343.95	\$ 17.30	\$ 80.03	\$ 114.89	\$ 248.18	\$ 363.07	\$ -	\$ -	\$ 19.12	\$ 19.12	\$ -	\$ -	\$ 19.12	\$ 19.12	5.6%	5.6%		
10	50	3,650	10.00	7	\$ 17.30	\$ 100.04	\$ 134.90	\$ 280.38	\$ 415.28	\$ 17.30	\$ 100.04	\$ 134.90	\$ 304.28	\$ 439.18	\$ -	\$ -	\$ 23.90	\$ 23.90	\$ -	\$ -	\$ 23.90	\$ 23.90	5.8%	5.8%		
10	60	4,380	10.00	7	\$ 17.30	\$ 120.05	\$ 154.91	\$ 331.70	\$ 486.61	\$ 17.30	\$ 120.05	\$ 154.91	\$ 360.38	\$ 515.29	\$ -	\$ -	\$ 28.68	\$ 28.68	\$ -	\$ -	\$ 28.68	\$ 28.68	5.9%	5.9%		
10	70	5,110	10.00	7	\$ 17.30	\$ 140.06	\$ 174.92	\$ 383.02	\$ 557.93	\$ 17.30	\$ 140.06	\$ 174.92	\$ 416.48	\$ 591.40	\$ -	\$ -	\$ 33.46	\$ 33.46	\$ -	\$ -	\$ 33.46	\$ 33.46	6.0%	6.0%		
10	80	5,840	10.00	7	\$ 17.30	\$ 160.06	\$ 194.92	\$ 434.34	\$ 629.26	\$ 17.30	\$ 160.06	\$ 194.92	\$ 472.58	\$ 667.50	\$ -	\$ -	\$ 38.24	\$ 38.24	\$ -	\$ -	\$ 38.24	\$ 38.24	6.1%	6.1%		
20	20	2,920	20.00	17	\$ 34.60	\$ 80.03	\$ 132.19	\$ 263.02	\$ 395.22	\$ 34.60	\$ 80.03	\$ 132.19	\$ 282.14	\$ 414.34	\$ -	\$ -	\$ 19.12	\$ 19.12	\$ -	\$ -	\$ 19.12	\$ 19.12	4.8%	4.8%		
20	30	4,380	20.00	17	\$ 34.60	\$ 120.05	\$ 172.21	\$ 365.66	\$ 537.87	\$ 34.60	\$ 120.05	\$ 172.21	\$ 394.34	\$ 566.55	\$ -	\$ -	\$ 28.68	\$ 28.68	\$ -	\$ -	\$ 28.68	\$ 28.68	5.3%	5.3%		
20	40	5,840	20.00	17	\$ 34.60	\$ 160.06	\$ 212.22	\$ 468.31	\$ 680.53	\$ 34.60	\$ 160.06	\$ 212.22	\$ 506.55	\$ 718.77	\$ -	\$ -	\$ 38.24	\$ 38.24	\$ -	\$ -	\$ 38.24	\$ 38.24	5.6%	5.6%		
20	50	7,300	20.00	17	\$ 34.60	\$ 200.08	\$ 252.24	\$ 570.95	\$ 823.19	\$ 34.60	\$ 200.08	\$ 252.24	\$ 618.75	\$ 870.99	\$ -	\$ -	\$ 47.80	\$ 47.80	\$ -	\$ -	\$ 47.80	\$ 47.80	5.8%	5.8%		
20	60	8,760	20.00	17	\$ 34.60	\$ 240.10	\$ 292.26	\$ 673.59	\$ 965.84	\$ 34.60	\$ 240.10	\$ 292.26	\$ 730.95	\$ 1,023.20	\$ -	\$ -	\$ 57.36	\$ 57.36	\$ -	\$ -	\$ 57.36	\$ 57.36	5.9%	5.9%		
20	70	10,220	20.00	17	\$ 34.60	\$ 280.11	\$ 332.27	\$ 776.23	\$ 1,108.50	\$ 34.60	\$ 280.11	\$ 332.27	\$ 843.15	\$ 1,175.42	\$ -	\$ -	\$ 66.92	\$ 66.92	\$ -	\$ -	\$ 66.92	\$ 66.92	6.0%	6.0%		
20	80	11,680	20.00	17	\$ 34.60	\$ 320.13	\$ 372.29	\$ 878.87	\$ 1,251.16	\$ 34.60	\$ 320.13	\$ 372.29	\$ 955.35	\$ 1,327.64	\$ -	\$ -	\$ 76.48	\$ 76.48	\$ -	\$ -	\$ 76.48	\$ 76.48	6.1%	6.1%		
30	20	4,380	30.00	27	\$ 51.90	\$ 120.05	\$ 189.51	\$ 399.63	\$ 589.14	\$ 51.90	\$ 120.05	\$ 189.51	\$ 428.31	\$ 617.82	\$ -	\$ -	\$ 28.68	\$ 28.68	\$ -	\$ -	\$ 28.68	\$ 28.68	4.9%	4.9%		
30	30	6,570	30.00	27	\$ 51.90	\$ 180.07	\$ 249.53	\$ 553.59	\$ 803.12	\$ 51.90	\$ 180.07	\$ 249.53	\$ 596.61	\$ 846.15	\$ -	\$ -	\$ 43.02	\$ 43.02	\$ -	\$ -	\$ 43.02	\$ 43.02	5.4%	5.4%		
30	40	8,760	30.00	27	\$ 51.90	\$ 240.10	\$ 309.56	\$ 707.55	\$ 1,017.11	\$ 51.90	\$ 240.10	\$ 309.56	\$ 764.91	\$ 1,074.47	\$ -	\$ -	\$ 57.36	\$ 57.36	\$ -	\$ -	\$ 57.36	\$ 57.36	5.6%	5.6%		
30	50	10,950	30.00	27	\$ 51.90	\$ 300.12	\$ 369.58	\$ 861.51	\$ 1,231.09	\$ 51.90	\$ 300.12	\$ 369.58	\$ 933.21	\$ 1,302.80	\$ -	\$ -	\$ 71.70	\$ 71.70	\$ -	\$ -	\$ 71.70	\$ 71.70	5.8%	5.8%		
30	60	13,140	30.00	27	\$ 51.90	\$ 360.15	\$ 429.61	\$ 1,015.47	\$ 1,445.08	\$ 51.90	\$ 360.15	\$ 429.61	\$ 1,101.51	\$ 1,531.12	\$ -	\$ -	\$ 86.04	\$ 86.04	\$ -	\$ -	\$ 86.04	\$ 86.04	6.0%	6.0%		
30	70	15,330	30.00	27	\$ 51.90	\$ 420.17	\$ 489.63	\$ 1,169.43	\$ 1,659.06	\$ 51.90	\$ 420.17	\$ 489.63	\$ 1,269.82	\$ 1,759.45	\$ -	\$ -	\$ 100.38	\$ 100.38	\$ -	\$ -	\$ 100.38	\$ 100.38	6.1%	6.1%		
30	80	17,520	30.00	27	\$ 51.90	\$ 480.19	\$ 549.65	\$ 1,323.40	\$ 1,873.05	\$ 51.90	\$ 480.19	\$ 549.65	\$ 1,438.12	\$ 1,987.77	\$ -	\$ -	\$ 114.72	\$ 114.72	\$ -	\$ -	\$ 114.72	\$ 114.72	6.1%	6.1%		
50	20	7,300	50.00	47	\$ 86.50	\$ 200.08	\$ 304.14	\$ 672.85	\$ 976.99	\$ 86.50	\$ 200.08	\$ 304.14	\$ 720.65	\$ 1,024.79	\$ -	\$ -	\$ 47.80	\$ 47.80	\$ -	\$ -	\$ 47.80	\$ 47.80	4.9%	4.9%		
50	30	10,950	50.00	47	\$ 86.50	\$ 300.12	\$ 404.18	\$ 929.45	\$ 1,333.63	\$ 86.50	\$ 300.12	\$ 404.18	\$ 1,001.15	\$ 1,405.33	\$ -	\$ -	\$ 71.70	\$ 71.70	\$ -	\$ -	\$ 71.70	\$ 71.70	5.4%	5.4%		
50	40	14,600	50.00	47	\$ 86.50	\$ 400.16	\$ 504.22	\$ 1,186.05	\$ 1,690.27	\$ 86.50	\$ 400.16	\$ 504.22	\$ 1,281.65	\$ 1,785.87	\$ -	\$ -	\$ 95.60	\$ 95.60	\$ -	\$ -	\$ 95.60	\$ 95.60	5.7%	5.7%		
50	50	18,250	50.00	47	\$ 86.50	\$ 500.20	\$ 604.26	\$ 1,442.65	\$ 2,046.91	\$ 86.50	\$ 500.20	\$ 604.26	\$ 1,562.15	\$ 2,166.41	\$ -	\$ -	\$ 119.50	\$ 119.50	\$ -	\$ -	\$ 119.50	\$ 119.50	5.8%	5.8%		
50	60	21,900	50.00	47	\$ 86.50	\$ 600.24	\$ 704.30	\$ 1,699.25	\$ 2,403.55	\$ 86.50	\$ 600.24	\$ 704.30	\$ 1,842.65	\$ 2,546.95	\$ -	\$ -	\$ 143.40	\$ 143.40	\$ -	\$ -	\$ 143.40	\$ 143.40	6.0%	6.0%		
50	70	25,550	50.00	47	\$ 86.50	\$ 700.28	\$ 804.34	\$ 1,955.85	\$ 2,760.19	\$ 86.50	\$ 700.28	\$ 804.34	\$ 2,123.15	\$ 2,927.50	\$ -	\$ -	\$ 167.30	\$ 167.30	\$ -	\$ -	\$ 167.30	\$ 167.30	6.1%	6.1%		
50	80	29,200	50.00	47	\$ 86.50	\$ 800.32	\$ 904.38	\$ 2,212.45	\$ 3,116.84	\$ 86.50	\$ 800.32	\$ 904.38	\$ 2,403.65	\$ 3,308.04	\$ -	\$ -	\$ 191.20	\$ 191.20	\$ -	\$ -	\$ 191.20	\$ 191.20	6.1%	6.1%		
75	30	16,425	75.00	72	\$ 129.75	\$ 450.18	\$ 597.49	\$ 1,399.26	\$ 1,996.76	\$ 129.75	\$ 450.18	\$ 597.49	\$ 1,506.82	\$ 2,104.31	\$ -	\$ -	\$ 107.55	\$ 107.55	\$ -	\$ -	\$ 107.55	\$ 107.55	5.4%	5.4%		
75	40	21,900	75.00	72	\$ 129.75	\$ 600.24	\$ 747.55	\$ 1,784.17	\$ 2,531.72	\$ 129.75	\$ 600.24	\$ 747.55	\$ 1,927.57	\$ 2,675.12	\$ -	\$ -	\$ 143.40	\$ 143.40	\$ -	\$ -	\$ 143.40	\$ 143.40	5.4%	5.4%		
75	50	27,375	75.00	72	\$ 129.75	\$ 750.30	\$ 897.61	\$ 2,169.07	\$ 3,066.68	\$ 129.75	\$ 750.30	\$ 897.61	\$ 2,348.32	\$ 3,245.93	\$ -	\$ -	\$ 179.25	\$ 179.25	\$ -	\$ -	\$ 179.25	\$ 179.25	5.8%	5.8%		
75	60	32,850	75.00	72	\$ 129.75	\$ 900.36	\$ 1,047.67	\$ 2,553.97	\$ 3,601.64	\$ 129.75	\$ 900.36	\$ 1,047.67	\$ 2,769.07	\$ 3,816.75	\$ -	\$ -	\$ 215.10	\$ 215.10	\$ -	\$ -	\$ 215.10	\$ 215.10	6.0%	6.0%		
75	70	38,325	75.00	72	\$ 129.75	\$ 1,050.42	\$ 1,197.73	\$ 2,938.87	\$ 4,136.61	\$ 129.75	\$ 1,050.42	\$ 1,197.73	\$ 3,189.82	\$ 4,387.56	\$ -	\$ -	\$ 250.95	\$ 250.95	\$ -	\$ -	\$ 250.95	\$ 250.95	6.1%	6.1%		
75	80	43,800	75.00	72	\$ 129.75	\$ 1,200.49	\$ 1,347.80	\$ 3,323.77	\$ 4,671.57	\$ 129.75	\$ 1,200.49	\$ 1,347.80	\$ 3,610.58	\$ 4,958.37	\$ -	\$ -	\$ 286.80	\$ 286.80	\$ -	\$ -	\$ 286.80	\$ 286.80	6.1%	6.1%		
75	90	49,275	75.00	72	\$ 129.75	\$ 1,350.55	\$ 1,497.86	\$ 3,708.67	\$ 5,206.53	\$ 129.75	\$ 1,350.55	\$ 1,497.86	\$ 4,031.33	\$ 5,529.18	\$ -	\$ -	\$ 322.65	\$ 322.65	\$ -	\$ -	\$ 322.65	\$ 322.65	6.2%	6.2%		
100	30	21,900	100.00	97	\$ 173.00	\$ 600.24	\$ 790.80	\$ 1,869.08	\$ 2,659.89	\$ 173.00	\$ 600.24	\$ 790.80	\$ 2,012.48	\$ 2,803.29	\$ -	\$ -	\$ 143.40	\$ 143.40	\$ -	\$ -	\$ 143.40	\$ 143.40	5.4%	5.4%		
100	40	29,200	100.00	97	\$ 173.00	\$ 800.32	\$ 990.88	\$ 2,382.29	\$ 3,373.17	\$ 173.00	\$ 800.32	\$ 990.88	\$ 2,573.49	\$ 3,564.37	\$ -	\$ -	\$ 191.20	\$ 191.20	\$ -	\$ -	\$ 191.20	\$ 191.20	5.7%	5.7%		
100	50	36,500	100.00	97	\$ 173.00	\$ 1,000.40	\$ 1,190.96	\$ 2,895.49	\$ 4,086.45	\$ 173.00	\$ 1,000.40	\$ 1,190.96	\$ 3,134.49	\$ 4,325.45	\$ -	\$ -	\$ 239.00	\$ 239.00	\$ -	\$ -	\$ 239.00	\$ 239.00	5.8%	5.8%		
100	60	43,800	100.00	97	\$ 173.00	\$ 1,200.49	\$ 1,391.05	\$ 3,408.69	\$ 4,799.73	\$ 173.00	\$ 1,200.49	\$ 1,391.05	\$ 3,695.49	\$ 5,086.54	\$ -	\$ -	\$ 286.80	\$ 286.80	\$ -	\$ -	\$ 286.80	\$ 286.80	6.0%	6.0%		
100	70	51,100	100.00	97	\$ 173.00	\$ 1,400.57	\$ 1,591.13	\$ 3,921.89	\$ 5,513.02	\$ 173.00	\$ 1,40															

ATLANTIC CITY ELECTRIC COMPANY
ANNUAL GENERAL SERVICE SECONDARY ("AGS Secondary")
Annual Average

		Present Rates												vs.				Proposed Rates																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																					
Demand (kW)	Load Factor (%)	Energy (kWh)	Metered kW	Billed kW	D Demand	D Energy	Present Distribution		Present BGS and Other Charges		Present Total		D Demand	D Energy	New Distribution		New BGS and Other Charges		New Total		Difference Distribution		Difference BGS and Other Charges		Total Difference		Total Difference																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																												
							(\$)	(\$)	(\$)	(\$)	(\$)	(\$)			(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																				
25	20	3,650	25.00	22	\$ 343.75	\$ -	\$ 536.97	\$ -	\$ 563.48	\$ 1,100.45	\$ 343.75	(10.17)	\$ 526.80	\$ 557.73	\$ 1,084.53	\$ (10.17)	\$ (5.75)	\$ (15.92)	\$ (15.92)	\$ (5.75)	\$ (15.25)	\$ (5.75)	\$ (21.00)	\$ (5.75)	\$ (21.00)	\$ (5.75)	\$ (26.08)	\$ (5.75)	\$ (31.16)	\$ (5.75)	\$ (36.25)	\$ (5.75)	\$ (41.33)	\$ (5.75)	\$ (46.41)	\$ (5.75)	\$ (51.48)	\$ (5.75)	\$ (56.56)	\$ (5.75)	\$ (61.71)	\$ (5.75)	\$ (66.86)	\$ (5.75)	\$ (72.01)	\$ (5.75)	\$ (77.16)	\$ (5.75)	\$ (82.31)	\$ (5.75)	\$ (87.46)	\$ (5.75)	\$ (92.61)	\$ (5.75)	\$ (97.76)	\$ (5.75)	\$ (102.91)	\$ (5.75)	\$ (108.06)	\$ (5.75)	\$ (113.21)	\$ (5.75)	\$ (118.36)	\$ (5.75)	\$ (123.51)	\$ (5.75)	\$ (128.66)	\$ (5.75)	\$ (133.81)	\$ (5.75)	\$ (138.96)	\$ (5.75)	\$ (144.11)	\$ (5.75)	\$ (149.26)	\$ (5.75)	\$ (154.41)	\$ (5.75)	\$ (159.56)	\$ (5.75)	\$ (164.71)	\$ (5.75)	\$ (169.86)	\$ (5.75)	\$ (175.01)	\$ (5.75)	\$ (180.16)	\$ (5.75)	\$ (185.31)	\$ (5.75)	\$ (190.46)	\$ (5.75)	\$ (195.61)	\$ (5.75)	\$ (200.76)	\$ (5.75)	\$ (205.91)	\$ (5.75)	\$ (211.06)	\$ (5.75)	\$ (216.21)	\$ (5.75)	\$ (221.36)	\$ (5.75)	\$ (226.51)	\$ (5.75)	\$ (231.66)	\$ (5.75)	\$ (236.81)	\$ (5.75)	\$ (241.96)	\$ (5.75)	\$ (247.11)	\$ (5.75)	\$ (252.26)	\$ (5.75)	\$ (257.41)	\$ (5.75)	\$ (262.56)	\$ (5.75)	\$ (267.71)	\$ (5.75)	\$ (272.86)	\$ (5.75)	\$ (278.01)	\$ (5.75)	\$ (283.16)	\$ (5.75)	\$ (288.31)	\$ (5.75)	\$ (293.46)	\$ (5.75)	\$ (298.61)	\$ (5.75)	\$ (303.76)	\$ (5.75)	\$ (308.91)	\$ (5.75)	\$ (314.06)	\$ (5.75)	\$ (319.21)	\$ (5.75)	\$ (324.36)	\$ (5.75)	\$ (329.51)	\$ (5.75)	\$ (334.66)	\$ (5.75)	\$ (339.81)	\$ (5.75)	\$ (344.96)	\$ (5.75)	\$ (350.11)	\$ (5.75)	\$ (355.26)	\$ (5.75)	\$ (360.41)	\$ (5.75)	\$ (365.56)	\$ (5.75)	\$ (370.71)	\$ (5.75)	\$ (375.86)	\$ (5.75)	\$ (381.01)	\$ (5.75)	\$ (386.16)	\$ (5.75)	\$ (391.31)	\$ (5.75)	\$ (396.46)	\$ (5.75)	\$ (401.61)	\$ (5.75)	\$ (406.76)	\$ (5.75)	\$ (411.91)	\$ (5.75)	\$ (417.06)	\$ (5.75)	\$ (422.21)	\$ (5.75)	\$ (427.36)	\$ (5.75)	\$ (432.51)	\$ (5.75)	\$ (437.66)	\$ (5.75)	\$ (442.81)	\$ (5.75)	\$ (447.96)	\$ (5.75)	\$ (453.11)	\$ (5.75)	\$ (458.26)	\$ (5.75)	\$ (463.41)	\$ (5.75)	\$ (468.56)	\$ (5.75)	\$ (473.71)	\$ (5.75)	\$ (478.86)	\$ (5.75)	\$ (484.01)	\$ (5.75)	\$ (489.16)	\$ (5.75)	\$ (494.31)	\$ (5.75)	\$ (499.46)	\$ (5.75)	\$ (504.61)	\$ (5.75)	\$ (509.76)	\$ (5.75)	\$ (514.91)	\$ (5.75)	\$ (520.06)	\$ (5.75)	\$ (525.21)	\$ (5.75)	\$ (530.36)	\$ (5.75)	\$ (535.51)	\$ (5.75)	\$ (540.66)	\$ (5.75)	\$ (545.81)	\$ (5.75)	\$ (550.96)	\$ (5.75)	\$ (556.11)	\$ (5.75)	\$ (561.26)	\$ (5.75)	\$ (566.41)	\$ (5.75)	\$ (571.56)	\$ (5.75)	\$ (576.71)	\$ (5.75)	\$ (581.86)	\$ (5.75)	\$ (587.01)	\$ (5.75)	\$ (592.16)	\$ (5.75)	\$ (597.31)	\$ (5.75)	\$ (602.46)	\$ (5.75)	\$ (607.61)	\$ (5.75)	\$ (612.76)	\$ (5.75)	\$ (617.91)	\$ (5.75)	\$ (623.06)	\$ (5.75)	\$ (628.21)	\$ (5.75)	\$ (633.36)	\$ (5.75)	\$ (638.51)	\$ (5.75)	\$ (643.66)	\$ (5.75)	\$ (648.81)	\$ (5.75)	\$ (653.96)	\$ (5.75)	\$ (659.11)	\$ (5.75)	\$ (664.26)	\$ (5.75)	\$ (669.41)	\$ (5.75)	\$ (674.56)	\$ (5.75)	\$ (679.71)	\$ (5.75)	\$ (684.86)	\$ (5.75)	\$ (690.01)	\$ (5.75)	\$ (695.16)	\$ (5.75)	\$ (700.31)	\$ (5.75)	\$ (705.46)	\$ (5.75)	\$ (710.61)	\$ (5.75)	\$ (715.76)	\$ (5.75)	\$ (720.91)	\$ (5.75)	\$ (726.06)	\$ (5.75)	\$ (731.21)	\$ (5.75)	\$ (736.36)	\$ (5.75)	\$ (741.51)	\$ (5.75)	\$ (746.66)	\$ (5.75)	\$ (751.81)	\$ (5.75)	\$ (756.96)	\$ (5.75)	\$ (762.11)	\$ (5.75)	\$ (767.26)	\$ (5.75)	\$ (772.41)	\$ (5.75)	\$ (777.56)	\$ (5.75)	\$ (782.71)	\$ (5.75)	\$ (787.86)	\$ (5.75)	\$ (793.01)	\$ (5.75)	\$ (798.16)	\$ (5.75)	\$ (803.31)	\$ (5.75)	\$ (808.46)	\$ (5.75)	\$ (813.61)	\$ (5.75)	\$ (818.76)	\$ (5.75)	\$ (823.91)	\$ (5.75)	\$ (829.06)	\$ (5.75)	\$ (834.21)	\$ (5.75)	\$ (839.36)	\$ (5.75)	\$ (844.51)	\$ (5.75)	\$ (849.66)	\$ (5.75)	\$ (854.81)	\$ (5.75)	\$ (859.96)	\$ (5.75)	\$ (865.11)	\$ (5.75)	\$ (870.26)	\$ (5.75)	\$ (875.41)	\$ (5.75)	\$ (880.56)	\$ (5.75)	\$ (885.71)	\$ (5.75)	\$ (890.86)	\$ (5.75)	\$ (896.01)	\$ (5.75)	\$ (901.16)	\$ (5.75)	\$ (906.31)	\$ (5.75)	\$ (911.46)	\$ (5.75)	\$ (916.61)	\$ (5.75)	\$ (921.76)	\$ (5.75)	\$ (926.91)	\$ (5.75)	\$ (932.06)	\$ (5.75)	\$ (937.21)	\$ (5.75)	\$ (942.36)	\$ (5.75)	\$ (947.51)	\$ (5.75)	\$ (952.66)	\$ (5.75)	\$ (957.81)	\$ (5.75)	\$ (962.96)	\$ (5.75)	\$ (968.11)	\$ (5.75)	\$ (973.26)	\$ (5.75)	\$ (978.41)	\$ (5.75)	\$ (983.56)	\$ (5.75)	\$ (988.71)	\$ (5.75)	\$ (993.86)	\$ (5.75)	\$ (999.01)	\$ (5.75)	\$ (1,004.16)	\$ (5.75)	\$ (1,009.31)	\$ (5.75)	\$ (1,014.46)	\$ (5.75)	\$ (1,019.61)	\$ (5.75)	\$ (1,024.76)	\$ (5.75)	\$ (1,029.91)	\$ (5.75)	\$ (1,035.06)	\$ (5.75)	\$ (1,040.21)	\$ (5.75)	\$ (1,045.36)	\$ (5.75)	\$ (1,050.51)	\$ (5.75)	\$ (1,055.66)	\$ (5.75)	\$ (1,060.81)	\$ (5.75)	\$ (1,065.96)	\$ (5.75)	\$ (1,071.11)	\$ (5.75)	\$ (1,076.26)	\$ (5.75)	\$ (1,081.41)	\$ (5.75)	\$ (1,086.56)	\$ (5.75)	\$ (1,091.71)	\$ (5.75)	\$ (1,096.86)	\$ (5.75)	\$ (1,102.01)	\$ (5.75)	\$ (1,107.16)	\$ (5.75)	\$ (1,112.31)	\$ (5.75)	\$ (1,117.46)	\$ (5.75)	\$ (1,122.61)	\$ (5.75)	\$ (1,127.76)	\$ (5.75)	\$ (1,132.91)	\$ (5.75)	\$ (1,138.06)	\$ (5.75)	\$ (1,143.21)	\$ (5.75)	\$ (1,148.36)	\$ (5.75)	\$ (1,153.51)	\$ (5.75)	\$ (1,158.66)	\$ (5.75)	\$ (1,163.81)	\$ (5.75)	\$ (1,168.96)	\$ (5.75)	\$ (1,174.11)	\$ (5.75)	\$ (1,179.26)	\$ (5.75)	\$ (1,184.41)	\$ (5.75)	\$ (1,189.56)	\$ (5.75)	\$ (1,194.71)	\$ (5.75)	\$ (1,200.86)	\$ (5.75)	\$ (1,206.01)	\$ (5.75)	\$ (1,211.16)	\$ (5.75)	\$ (1,216.31)	\$ (5.75)	\$ (1,221.46)	\$ (5.75)	\$ (1,226.61)	\$ (5.75)	\$ (1,231.76)	\$ (5.75)	\$ (1,236.91)	\$ (5.75)	\$ (1,242.06)	\$ (5.75)	\$ (1,247.21)	\$ (5.75)	\$ (1,252.36)	\$ (5.75)	\$ (1,257.51)	\$ (5.75)	\$ (1,262.66)	\$ (5.75)	\$ (1,267.81)	\$ (5.75)	\$ (1,272.96)	\$ (5.75)	\$ (1,278.11)	\$ (5.75)	\$ (1,283.26)	\$ (5.75)	\$ (1,288.41)	\$ (5.75)	\$ (1,293.56)	\$ (5.75)	\$ (1,298.71)	\$ (5.75)	\$ (1,303.86)	\$ (5.75)	\$ (1,309.01)	\$ (5.75)	\$ (1,314.16)	\$ (5.75)	\$ (1,319.31)	\$ (5.75)	\$ (1,324.46)	\$ (5.75)	\$ (1,329.61)	\$ (5.75)	\$ (1,334.76)	\$ (5.75)	\$ (1,339.91)	\$ (5.75)	\$ (1,345.06)	\$ (5.75)	\$ (1,350.21)	\$ (5.75)	\$ (1,355.36)	\$ (5.75)	\$ (1,360.51)	\$ (5.75)	\$ (1,365.66)	\$ (5.75)	\$ (1,370.81)	\$ (5.75)	\$ (1,375.96)	\$ (5.75)	\$ (1,381.11)	\$ (5.75)	\$ (1,386.26)	\$ (5.75)	\$ (1,391.41)	\$ (5.75)	\$ (1,396.56)	\$ (5.75)	\$ (1,401.71)	\$ (5.75)	\$ (1,406.86)	\$ (5.75)	\$ (1,412.01)	\$ (5.75)	\$ (1,417.16)	\$ (5.75)	\$ (1,422.31)	\$ (5.75)	\$ (1,427.46)	\$ (5.75)	\$ (1,432.61)	\$ (5.75)	\$ (1,437.76)	\$ (5.75)	\$ (1,442.91)	\$ (5.75)	\$ (1,448.06)	\$ (5.75)	\$ (1,453.21)	\$ (5.75)	\$ (1,458.36)	\$ (5.75)	\$ (1,463.51)	\$ (5.75)	\$ (1,468.66)	\$ (5.75)	\$ (1,473.81)	\$ (5.75)	\$ (1,478.96)	\$ (5.75)	\$ (1,484.11)	\$ (5.75)	\$ (1,489.26)	\$ (5.75)	\$ (1,494.41)	\$ (5.75)	\$ (1,499.56)	\$ (5.75)	\$ (1,504.71)	\$ (5.75)	\$ (1,509.86)	\$ (5.75)	\$ (1,515.01)	\$ (5.75)	\$ (1,520.16)	\$ (5.75)	\$ (1,525.31)	\$ (5.75)	\$ (1,530.46)	\$ (5.75)	\$ (1,535.61)	\$ (5.75)	\$ (1,540.76)	\$ (5.75)	\$ (1,545.91)	\$ (5.75)	\$ (1,551.06)	\$ (5.75)	\$ (1,556.21)	\$ (5.75)	\$ (1,561.36)	\$ (5.75)	\$ (1,566.51)	\$ (5.75)	\$ (1,571.66)	\$ (5.75)	\$ (1,576.81)	\$ (5.75)	\$ (1,581.96)	\$ (5.75)	\$ (1,587.11)	\$ (5.75)	\$ (1,592.26)	\$ (5.75)	\$ (1,597.41)	\$ (5.75)	\$ (1,602.56)	\$ (5.75)	\$ (1,607.71)	\$ (5.75)	\$ (1,612.86)	\$ (5.75)	\$ (1,618.01)	\$ (5.75)	\$ (1,623.16)	\$ (5.75)	\$ (1,628.31)	\$ (5.75)	\$ (1,633.46)	\$ (5.75)	\$ (1,638.61)	\$ (5.75)	\$ (1,643.76)	\$ (5.75)	\$ (1,648.91)	\$ (5.75)	\$ (1,654.06)	\$ (5.75)	\$ (1,659.21)	\$ (5.75)	\$ (1,664.36)	\$ (5.75)	\$ (1,669.51)	\$ (5.75)	\$ (1,674.66)	\$ (5.75)	\$ (1,679.81)	\$ (5.75)	\$ (1,684.96)	\$ (5.75)	\$ (1,690.11)	\$ (5.75)	\$ (1,695.26)	\$ (5.75)	\$ (1,700.41)	\$ (5.75)	\$ (1,705.56)	\$ (5.75)	\$ (1,710.71)	\$ (5.75)	\$ (1,715.86)	\$ (5.75)	\$ (1,721.01)	\$ (5.75)	\$ (1,726.16)	\$ (5.75)	\$ (1,731.31)	\$ (5.75)	\$ (1,736.46)	\$ (5.75)	\$ (1,741.61)	\$ (5.75)	\$ (1,746.76)	\$ (5.75)	\$ (1,751.91)	\$ (5.75)	\$ (1,757.06)	\$ (5.75)	\$ (1,762.21)	\$ (5.75)	\$ (1,767.36)	\$ (5.75)	\$ (1,772.51)	\$ (5.75)	\$ (1,777.66)	\$ (5.75)	\$ (1,782.81)	\$ (5.75)	\$ (1,787.96)	\$ (5.75)	\$ (1,793.11)	\$ (5.75)	\$ (1,798.26)	\$ (5.75)	\$ (1,803.41)	\$ (5.75)	\$ (1,808.56)	\$ (5.75)	\$ (1,813.71)	\$ (5.75)	\$ (1,818.86)	\$ (5.75)	\$ (1,824.01)	\$ (5.75)	\$ (1,829.16)	\$ (5.75)	\$ (1,834.31)	\$ (5.75)	\$ (1,839.46)	\$ (5.75)	\$ (1,844.61)	\$ (5.75)	\$ (1,849.76)	\$ (5.75)	\$ (1,854.91)	\$ (5.75)	\$ (1,860.06)	\$ (5.75)	\$ (1,865.21)	\$ (5.75)	\$ (1,870.36)	\$ (5.75)	\$ (1,875.51)	\$ (5.75)	\$ (1,880.66)	\$ (5.75)	\$ (1,885.81)	\$ (5.75)	\$ (1,890.96)	\$ (5.75)	\$ (1,896.11)	\$ (5.75)	\$ (1,901.26)	\$ (5.75)	\$ (1,906.41)	\$ (5.75)	\$ (1,911.56)	\$ (5.75)	\$ (1,916.71)	\$ (5.75)	\$ (1,921.86)	\$ (5.75)	\$ (1,927.01)	\$ (5.75)	\$ (1,932.16)	\$ (5.75)	\$ (1,937.31)	\$ (5.75)	\$ (1,942.46)	\$ (5.75)	\$ (1,947.61)	\$ (5.75)	\$ (1,952.76)	\$ (5.75)	\$ (1,957.91)	\$ (5.75)	\$ (1,963.06)	\$ (5.75)	\$ (1,968.21)	\$ (5.75)	\$ (1,973.36)	\$ (5.75)	\$ (1,978.51)	\$ (5.75)	\$ (1,983.66)	\$ (5.75)	\$ (1,988.81)	\$ (5.75)	\$ (1,993.96)	\$ (5.75)	\$ (1,999.11)	\$ (5.75)	\$ (2,004.26)	\$ (5.75)	\$ (2,009.41)	\$ (5.75)	\$ (2,014.56)	\$ (5.75)	\$ (2,019.71)	\$ (5.75)	\$ (2,024.86)	\$ (5.75)	\$ (2,030.01)	\$ (5.75)	\$ (2,035.16)	\$ (5.75)	\$ (2,040.31)	\$ (5.75)	\$ (2,045.46)	\$ (5.75)	\$ (2,050.61)	\$ (5.75)	\$ (2,055.76)	\$ (5.75)	\$ (2,060.91)	\$ (5.75)	\$ (2,066.06)	\$ (5.75)	\$ (2,071.21)	\$ (5.75)	\$ (2,076.36)	\$ (5.75)	\$ (2,081.51)	\$ (5.75)	\$ (2,086.66)	\$ (5.75)	\$ (2,091.81)	\$ (5.75)	\$ (2,096.96)	\$ (5.75)	\$ (2,102.11)	\$ (5.75)	\$ (2,107.26)	\$ (5.75)	\$ (2,112.41)	\$ (5.75)	\$ (2,117.56)	\$ (5.75)	\$ (2,122.71)	\$ (5.75)	\$ (2,127.86)	\$ (5.75)	\$ (2,133.01)	\$ (5.75)	\$ (2,138.16)	\$ (5.75)	\$ (2,143.31)	\$ (5.75)	\$ (2,148.46)	\$ (5.75)	\$ (2,153.61)	\$ (5.75)	\$ (2,158.76)	\$ (5.75)	\$ (2,163.91)	\$ (5.75)	\$ (2,169.06)	\$ (5.75)	\$ (2,174.21)	\$ (5.75)	\$ (2,179.36)	\$ (5.75)	\$ (2,184.51)	\$ (5.75)	\$ (2,189.66)	\$ (5.75)	\$ (2,194.81)	\$ (5.75)	\$ (2,200.96)	\$ (5.75)	\$ (2,206.11)	\$ (5.75)	\$ (2,211.26)	\$ (5.75)	\$ (2,216.41)	\$ (5.75)	\$ (2,221.56)	\$ (5.75)	\$ (2,226.71)	\$ (5.75)	\$ (2,231.86)	\$ (5.75)	\$ (2,237.01)	\$ (5.75)	\$ (2,242.16)	\$ (5.75)	\$ (2,247.31)	\$ (5.75)	\$ (2,252.46)	\$ (5.75)	\$ (2,257.61)	\$ (5.75)	\$ (2,262.76)	\$ (5.75)	\$ (2,267.91)	\$ (5.75)	\$ (2,273.06)	\$ (5.75)	\$ (2,278.21)	\$ (5.75)	\$ (2,283.36)	\$ (5.75)	\$ (2,288.51)	\$ (5.75)	\$ (2,293.66)	\$ (5.75)	\$ (2,298.81)	\$ (5.75)	\$ (2,303.96)	\$ (5.75)	\$ (2,309.11)	\$ (5.75)	\$ (2,314.26)	\$ (5.75)	\$ (2,319.41)	\$ (5.75)	\$ (2,324.56)	\$ (5.75)	\$ (2,329.71)	\$ (5.75)	\$ (2,334.86)	\$ (5.75)	\$ (2,340.01)	\$ (5.75)	\$ (2,345.16)	\$ (5.75)	\$ (2,350.31)	\$ (5.75)	\$ (2,355.46)	\$ (5.75)	\$ (2,360.61)	\$ (5.75)	\$ (2,365.76)	\$ (5.75)	\$ (2,370.91)	\$ (5.75)	\$ (2,376.06)	\$ (5.75)	\$ (2,381.21)	\$ (5.75)	\$ (2,386.36)	\$ (5.75)	\$ (2,391.51)	\$ (5.75)	\$ (2,396.66)	\$ (5.75)	\$ (2,401.81)	\$ (5.75)	\$ (2,406.96)	\$ (5.75)	\$ (2,412.11)	\$ (5.75)	\$ (2,417.26)	\$ (5.75)	\$ (2,422.41)	\$ (5.75)	\$ (2,427.56)	\$ (5.75)	\$ (2,432.71)	\$ (5.75)	\$ (2,437.86)	\$ (5.75)	\$ (2,443.01)	\$ (5.75)	\$ (2,448.16)	\$ (5.75)	\$ (2,453.31)	\$ (5.75)	\$ (2,458.46)	\$ (5.75)	\$ (2,463.61)	\$ (5.75)	\$ (2,468.76)	\$ (5.75)	\$ (2,473.91)	\$ (5.75)	\$ (2,479.06)	\$ (5.75)	\$ (2,484.21)	\$ (5.75)	\$ (2,489.36)	\$ (5.75)	\$ (2,494.51)	\$ (5.75)	\$ (2,499.66)	\$ (5.75)	\$ (2,504.81)	\$ (5.75)	\$ (2,509.96)	\$ (5.75)	\$ (2,515.11)	\$ (5.75)	\$ (2,520.26)	\$ (5.75)	\$ (2,525.41)	\$ (5.75)	\$ (2,530.56)	\$ (5.75)	\$ (2,535.71)	\$ (5.75)	\$ (2,540.86)	\$ (5.75)	\$ (2,546.01)	\$ (5.75)	\$ (2,551.16)	\$ (5.75)	\$ (2,556.31)	\$ (5.75)	\$ (2,561.46)	\$ (5.75)	\$ (2,566.61)	\$ (5.75)	\$ (

**ATLANTIC CITY ELECTRIC COMPANY
ANNUAL GENERAL SERVICE PRIMARY ("AGS Primary")
8 WINTER MONTHS (October Through May)**

		Present Rates vs. Proposed Rates												Difference		Total		
Demand (kW)	Load Factor (%)	Energy (kWh)	Present		Present		Present		New		New		Difference Distribution (\$)	Difference BGS and Other Charges (\$)	Total Difference (\$)	Total Difference (\$)	Total Difference (%)	
			Metered kW	Billed kW	D Demand	D Energy	Distribution (\$)	BGS and Other Charges (\$)	D Demand	D Energy	Distribution (\$)	BGS and Other Charges (\$)						
25	20	3,650	25	25	\$ 308.00	\$ -	\$ 1,150.34	\$ 531.69	\$ 1,682.03	\$ 308.00	\$ -	\$ 1,150.34	\$ 525.69	\$ 1,676.03	\$ -	\$ (6.00)	\$ (6.00)	-0.4%
25	30	5,475	25	25	\$ 308.00	\$ -	\$ 1,150.34	\$ 718.41	\$ 1,868.75	\$ 308.00	\$ -	\$ 1,150.34	\$ 712.41	\$ 1,862.75	\$ -	\$ (6.00)	\$ (6.00)	-0.3%
25	40	7,300	25	25	\$ 308.00	\$ -	\$ 1,150.34	\$ 905.13	\$ 2,055.47	\$ 308.00	\$ -	\$ 1,150.34	\$ 899.13	\$ 2,049.47	\$ -	\$ (6.00)	\$ (6.00)	-0.3%
25	50	9,125	25	25	\$ 308.00	\$ -	\$ 1,150.34	\$ 1,091.86	\$ 2,242.20	\$ 308.00	\$ -	\$ 1,150.34	\$ 1,085.86	\$ 2,236.20	\$ -	\$ (6.00)	\$ (6.00)	-0.3%
25	60	10,950	25	25	\$ 308.00	\$ -	\$ 1,150.34	\$ 1,278.58	\$ 2,428.92	\$ 308.00	\$ -	\$ 1,150.34	\$ 1,272.58	\$ 2,422.92	\$ -	\$ (6.00)	\$ (6.00)	-0.2%
25	70	12,775	25	25	\$ 308.00	\$ -	\$ 1,150.34	\$ 1,465.30	\$ 2,615.64	\$ 308.00	\$ -	\$ 1,150.34	\$ 1,459.30	\$ 2,609.64	\$ -	\$ (6.00)	\$ (6.00)	-0.2%
25	80	14,600	25	25	\$ 308.00	\$ -	\$ 1,150.34	\$ 1,652.02	\$ 2,802.36	\$ 308.00	\$ -	\$ 1,150.34	\$ 1,646.02	\$ 2,796.36	\$ -	\$ (6.00)	\$ (6.00)	-0.2%
50	20	7,300	50	50	\$ 616.00	\$ -	\$ 1,458.34	\$ 1,063.38	\$ 2,521.72	\$ 616.00	\$ -	\$ 1,458.34	\$ 1,051.38	\$ 2,509.72	\$ -	\$ (12.00)	\$ (12.00)	-0.5%
50	30	10,950	50	50	\$ 616.00	\$ -	\$ 1,458.34	\$ 1,436.83	\$ 2,895.17	\$ 616.00	\$ -	\$ 1,458.34	\$ 1,424.83	\$ 2,883.17	\$ -	\$ (12.00)	\$ (12.00)	-0.4%
50	40	14,600	50	50	\$ 616.00	\$ -	\$ 1,458.34	\$ 1,810.27	\$ 3,268.61	\$ 616.00	\$ -	\$ 1,458.34	\$ 1,798.27	\$ 3,256.61	\$ -	\$ (12.00)	\$ (12.00)	-0.4%
50	50	18,250	50	50	\$ 616.00	\$ -	\$ 1,458.34	\$ 2,183.71	\$ 3,642.05	\$ 616.00	\$ -	\$ 1,458.34	\$ 2,171.71	\$ 3,630.05	\$ -	\$ (12.00)	\$ (12.00)	-0.3%
50	60	21,900	50	50	\$ 616.00	\$ -	\$ 1,458.34	\$ 2,557.15	\$ 4,015.49	\$ 616.00	\$ -	\$ 1,458.34	\$ 2,545.15	\$ 4,003.49	\$ -	\$ (12.00)	\$ (12.00)	-0.3%
50	70	25,550	50	50	\$ 616.00	\$ -	\$ 1,458.34	\$ 2,930.60	\$ 4,388.94	\$ 616.00	\$ -	\$ 1,458.34	\$ 2,918.60	\$ 4,376.94	\$ -	\$ (12.00)	\$ (12.00)	-0.3%
50	80	29,200	50	50	\$ 616.00	\$ -	\$ 1,458.34	\$ 3,304.04	\$ 4,762.38	\$ 616.00	\$ -	\$ 1,458.34	\$ 3,292.04	\$ 4,750.38	\$ -	\$ (12.00)	\$ (12.00)	-0.3%
100	20	14,600	100	100	\$ 1,232.00	\$ -	\$ 2,074.34	\$ 2,126.77	\$ 4,201.11	\$ 1,232.00	\$ -	\$ 2,074.34	\$ 2,102.77	\$ 4,177.11	\$ -	\$ (24.00)	\$ (24.00)	-0.6%
100	30	21,900	100	100	\$ 1,232.00	\$ -	\$ 2,074.34	\$ 2,873.65	\$ 4,947.99	\$ 1,232.00	\$ -	\$ 2,074.34	\$ 2,849.65	\$ 4,923.99	\$ -	\$ (24.00)	\$ (24.00)	-0.5%
100	40	29,200	100	100	\$ 1,232.00	\$ -	\$ 2,074.34	\$ 3,620.54	\$ 5,694.88	\$ 1,232.00	\$ -	\$ 2,074.34	\$ 3,596.54	\$ 5,670.88	\$ -	\$ (24.00)	\$ (24.00)	-0.4%
100	50	36,500	100	100	\$ 1,232.00	\$ -	\$ 2,074.34	\$ 4,367.42	\$ 6,441.76	\$ 1,232.00	\$ -	\$ 2,074.34	\$ 4,343.42	\$ 6,417.76	\$ -	\$ (24.00)	\$ (24.00)	-0.4%
100	60	43,800	100	100	\$ 1,232.00	\$ -	\$ 2,074.34	\$ 5,114.31	\$ 7,188.65	\$ 1,232.00	\$ -	\$ 2,074.34	\$ 5,090.31	\$ 7,164.65	\$ -	\$ (24.00)	\$ (24.00)	-0.3%
100	70	51,100	100	100	\$ 1,232.00	\$ -	\$ 2,074.34	\$ 5,861.19	\$ 7,935.53	\$ 1,232.00	\$ -	\$ 2,074.34	\$ 5,837.19	\$ 7,911.53	\$ -	\$ (24.00)	\$ (24.00)	-0.3%
100	80	58,400	100	100	\$ 1,232.00	\$ -	\$ 2,074.34	\$ 6,608.08	\$ 8,682.42	\$ 1,232.00	\$ -	\$ 2,074.34	\$ 6,584.08	\$ 8,658.42	\$ -	\$ (24.00)	\$ (24.00)	-0.3%
300	20	43,800	300	300	\$ 3,696.00	\$ -	\$ 4,538.34	\$ 6,380.31	\$ 10,916.65	\$ 3,696.00	\$ -	\$ 4,538.34	\$ 6,308.31	\$ 10,846.65	\$ -	\$ (72.00)	\$ (72.00)	-0.7%
300	30	65,700	300	300	\$ 3,696.00	\$ -	\$ 4,538.34	\$ 8,620.96	\$ 13,159.30	\$ 3,696.00	\$ -	\$ 4,538.34	\$ 8,548.96	\$ 13,087.30	\$ -	\$ (72.00)	\$ (72.00)	-0.5%
300	40	87,600	300	300	\$ 3,696.00	\$ -	\$ 4,538.34	\$ 10,861.62	\$ 15,399.96	\$ 3,696.00	\$ -	\$ 4,538.34	\$ 10,789.62	\$ 15,327.96	\$ -	\$ (72.00)	\$ (72.00)	-0.5%
300	50	109,500	300	300	\$ 3,696.00	\$ -	\$ 4,538.34	\$ 13,102.27	\$ 17,640.61	\$ 3,696.00	\$ -	\$ 4,538.34	\$ 13,030.27	\$ 17,568.61	\$ -	\$ (72.00)	\$ (72.00)	-0.4%
300	60	131,400	300	300	\$ 3,696.00	\$ -	\$ 4,538.34	\$ 15,342.23	\$ 19,881.27	\$ 3,696.00	\$ -	\$ 4,538.34	\$ 15,270.93	\$ 19,809.27	\$ -	\$ (72.00)	\$ (72.00)	-0.4%
300	70	153,300	300	300	\$ 3,696.00	\$ -	\$ 4,538.34	\$ 17,583.58	\$ 22,121.92	\$ 3,696.00	\$ -	\$ 4,538.34	\$ 17,511.58	\$ 22,049.92	\$ -	\$ (72.00)	\$ (72.00)	-0.3%
300	80	175,200	300	300	\$ 3,696.00	\$ -	\$ 4,538.34	\$ 19,824.24	\$ 24,362.58	\$ 3,696.00	\$ -	\$ 4,538.34	\$ 19,752.24	\$ 24,290.58	\$ -	\$ (72.00)	\$ (72.00)	-0.3%
500	20	73,000	500	500	\$ 6,160.00	\$ -	\$ 7,002.34	\$ 10,633.85	\$ 17,636.19	\$ 6,160.00	\$ -	\$ 7,002.34	\$ 10,513.85	\$ 17,516.19	\$ -	\$ (120.00)	\$ (120.00)	-0.7%
500	30	109,500	500	500	\$ 6,160.00	\$ -	\$ 7,002.34	\$ 14,368.27	\$ 21,370.61	\$ 6,160.00	\$ -	\$ 7,002.34	\$ 14,248.27	\$ 21,250.61	\$ -	\$ (120.00)	\$ (120.00)	-0.6%
500	40	146,000	500	500	\$ 6,160.00	\$ -	\$ 7,002.34	\$ 18,102.70	\$ 25,105.04	\$ 6,160.00	\$ -	\$ 7,002.34	\$ 17,982.70	\$ 24,985.04	\$ -	\$ (120.00)	\$ (120.00)	-0.5%
500	50	182,500	500	500	\$ 6,160.00	\$ -	\$ 7,002.34	\$ 21,837.12	\$ 28,839.46	\$ 6,160.00	\$ -	\$ 7,002.34	\$ 21,717.12	\$ 28,719.46	\$ -	\$ (120.00)	\$ (120.00)	-0.4%
500	60	219,000	500	500	\$ 6,160.00	\$ -	\$ 7,002.34	\$ 25,571.55	\$ 32,573.89	\$ 6,160.00	\$ -	\$ 7,002.34	\$ 25,451.55	\$ 32,453.89	\$ -	\$ (120.00)	\$ (120.00)	-0.4%
500	70	255,500	500	500	\$ 6,160.00	\$ -	\$ 7,002.34	\$ 29,305.97	\$ 36,308.31	\$ 6,160.00	\$ -	\$ 7,002.34	\$ 29,185.97	\$ 36,188.31	\$ -	\$ (120.00)	\$ (120.00)	-0.3%
500	80	292,000	500	500	\$ 6,160.00	\$ -	\$ 7,002.34	\$ 33,040.40	\$ 40,042.74	\$ 6,160.00	\$ -	\$ 7,002.34	\$ 32,920.40	\$ 39,922.74	\$ -	\$ (120.00)	\$ (120.00)	-0.3%
750	30	164,250	750	750	\$ 9,240.00	\$ -	\$ 10,082.34	\$ 21,552.41	\$ 31,634.75	\$ 9,240.00	\$ -	\$ 10,082.34	\$ 21,372.41	\$ 31,454.75	\$ -	\$ (180.00)	\$ (180.00)	-0.6%
750	40	219,000	750	750	\$ 9,240.00	\$ -	\$ 10,082.34	\$ 27,154.05	\$ 37,236.39	\$ 9,240.00	\$ -	\$ 10,082.34	\$ 26,974.05	\$ 37,056.39	\$ -	\$ (180.00)	\$ (180.00)	-0.5%
750	50	273,750	750	750	\$ 9,240.00	\$ -	\$ 10,082.34	\$ 32,755.68	\$ 42,838.02	\$ 9,240.00	\$ -	\$ 10,082.34	\$ 32,575.68	\$ 42,658.02	\$ -	\$ (180.00)	\$ (180.00)	-0.4%
750	60	328,500	750	750	\$ 9,240.00	\$ -	\$ 10,082.34	\$ 38,357.32	\$ 48,439.66	\$ 9,240.00	\$ -	\$ 10,082.34	\$ 38,177.32	\$ 48,259.66	\$ -	\$ (180.00)	\$ (180.00)	-0.4%
750	70	383,250	750	750	\$ 9,240.00	\$ -	\$ 10,082.34	\$ 43,958.96	\$ 54,041.30	\$ 9,240.00	\$ -	\$ 10,082.34	\$ 43,778.96	\$ 53,861.30	\$ -	\$ (180.00)	\$ (180.00)	-0.3%
750	80	438,000	750	750	\$ 9,240.00	\$ -	\$ 10,082.34	\$ 49,560.59	\$ 59,642.93	\$ 9,240.00	\$ -	\$ 10,082.34	\$ 49,380.59	\$ 59,462.93	\$ -	\$ (180.00)	\$ (180.00)	-0.3%
750	90	492,750	750	750	\$ 9,240.00	\$ -	\$ 10,082.34	\$ 55,162.23	\$ 65,244.57	\$ 9,240.00	\$ -	\$ 10,082.34	\$ 54,982.23	\$ 65,064.57	\$ -	\$ (180.00)	\$ (180.00)	-0.3%
1000	30	219,000	1,000	1,000	\$ 12,320.00	\$ -	\$ 13,162.34	\$ 28,736.55	\$ 41,898.89	\$ 12,320.00	\$ -	\$ 13,162.34	\$ 28,496.55	\$ 41,658.89	\$ -	\$ (240.00)	\$ (240.00)	-0.6%
1000	40	292,000	1,000	1,000	\$ 12,320.00	\$ -	\$ 13,162.34	\$ 36,205.40	\$ 49,367.74	\$ 12,320.00	\$ -	\$ 13,162.34	\$ 35,965.40	\$ 49,127.74	\$ -	\$ (240.00)	\$ (240.00)	-0.5%
1000	50	365,000	1,000	1,000	\$ 12,320.00	\$ -	\$ 13,162.34	\$ 43,674.25	\$ 56,836.59	\$ 12,320.00	\$ -	\$ 13,162.34	\$ 43,434.25	\$ 56,596.59	\$ -	\$ (240.00)	\$ (240.00)	-0.4%
1000	60	438,000	1,000	1,000	\$ 12,320.00	\$ -	\$ 13,162.34	\$ 51,143.09	\$ 64,305.43	\$ 12,320.00	\$ -	\$ 13,162.34	\$ 50,903.09	\$ 64,065.43	\$ -	\$ (240.00)	\$ (240.00)	-0.4%
1000	70	511,000	1,000	1,000	\$ 12,320.00	\$ -	\$ 13,162.34	\$ 58,611.94	\$ 71,774.28	\$ 12,320.00	\$ -	\$ 13,162.34	\$ 58,371.94	\$ 71,534.28	\$ -	\$ (240.00)	\$ (240.00)	-0.3%
1000	80	584,000	1,000	1,000	\$ 12,320.00	\$ -	\$ 13,162.34	\$ 66,080.79	\$ 79,243.13	\$ 12,320.00	\$ -	\$ 13,162.34	\$ 65,840.79	\$ 79,003.13	\$ -	\$ (240.00)	\$ (240.00)	-0.3%
1000	90	657,000	1,000	1,000	\$ 12,320.00	\$ -	\$ 13,162.34	\$ 73,549.64	\$ 86,711.98	\$ 12,320.00	\$ -	\$ 13,162.34	\$ 73,309.64	\$ 86,471.98	\$ -	\$ (240.00)	\$ (240.00)	-0.3%
2000	30	438,000	2,000	2,000	\$ 24,640.00	\$ -	\$ 25,482.34	\$ 57,473.09	\$ 82,955.43	\$ 24,640.00	\$ -	\$ 25,482.34	\$ 56,993.09	\$ 82,475.43	\$ -	\$ (480.00)	\$ (480.00)	-0.6%
2000	40	584,000	2,000	2,000	\$ 24,640.00	\$ -	\$ 25,482.34	\$ 72,410.79	\$ 97,893.13	\$ 24,640.00	\$ -	\$ 25,482.34	\$ 71,830.79	\$ 97,413.13	\$ -	\$ (480.00)	\$ (480.00)	-0.5%
2000	50	730,000	2,000	2,000	\$ 24,640.00	\$ -	\$ 25,482.34	\$ 87,348.49	\$ 112,830.83	\$ 24,640.00	\$ -	\$ 25,482.34	\$ 86,868.49	\$ 112,350.83	\$ -	\$ (480.00)	\$ (480.00)	-0.4%
2000	60	876,000	2,000	2,000	\$ 24,640.00	\$ -	\$ 25,482.34	\$ 102,286.19	\$ 127,768.53	\$ 24,640.00	\$ -	\$ 25,482.34	\$ 101,806.19	\$ 127,288.53	\$ -	\$ (480.00)	\$ (480.00)	-0.4%
2000	70	1,022,000	2,000	2,000	\$ 24,640.00	\$ -	\$ 25,482.34	\$ 117,223.89	\$ 142,706.23	\$ 24,640.00	\$ -	\$ 25,482.34	\$ 116,743.89	\$ 142,226.23	\$ -	\$ (480.00)	\$ (480.00)	-0.3%
2000	80	1,168,000	2,000	2,000	\$ 24,640.00	\$ -	\$ 25,482.34	\$ 132,161.58	\$ 157,643.92	\$ 24,640.00	\$ -	\$ 25,482.34	\$ 131,681.58	\$ 157,163.92	\$ -	\$ (480.00)	\$ (480.00)	-0.3%
2000	90	1,314,000	2,000	2,000	\$ 24,640.00	\$ -	\$ 25,482.34	\$ 147,099.28	\$ 172,581.62	\$ 24,640.00	\$ -	\$ 25,482.34	\$ 146,619.28	\$ 172,101.62	\$ -	\$ (480.00)	\$ (480.00)	-0.3%

ATLANTIC CITY ELECTRIC COMPANY
ANNUAL GENERAL SERVICE PRIMARY ("AGS Primary")
4 SUMMER MONTHS (June Through September)

		Present Rates										vs.										Proposed Rates									
Demand (kW)	Load Factor (%)	Energy (kWh)	Metered kW	Billed kW	D Demand	D Energy	Present Distribution		Present BGS and Other Charges		Present Total		D Demand	D Energy	New Distribution		New BGS and Other Charges		New Total		Difference Distribution (\$)	Difference BGS and Other Charges (\$)	Total Difference (\$)		Total Difference (%)						
							(\$)	(\$)	(\$)	(\$)	(\$)	(\$)			(\$)	(\$)	(\$)	(\$)	(\$)	(\$)			(\$)	(\$)		(\$)					
25	20	3,650	25	25	308.00	\$ -	\$ 1,150.34	\$ 535.94	\$ 1,686.28	\$ 308.00	\$ -	\$ 1,150.34	\$ 529.94	\$ -	\$ 1,686.28	\$ -	\$ -	\$ (6.00)	\$ (6.00)	\$ -	\$ -	\$ (6.00)	\$ (6.00)	-0.4%							
25	30	5,475	25	25	308.00	\$ -	\$ 1,150.34	\$ 724.79	\$ 1,875.13	\$ 308.00	\$ -	\$ 1,150.34	\$ 718.79	\$ -	\$ 1,869.13	\$ -	\$ -	\$ (6.00)	\$ (6.00)	\$ -	\$ -	\$ (6.00)	\$ (6.00)	-0.3%							
25	40	7,300	25	25	308.00	\$ -	\$ 1,150.34	\$ 913.64	\$ 2,063.98	\$ 308.00	\$ -	\$ 1,150.34	\$ 907.64	\$ -	\$ 2,057.98	\$ -	\$ -	\$ (6.00)	\$ (6.00)	\$ -	\$ -	\$ (6.00)	\$ (6.00)	-0.3%							
25	50	9,125	25	25	308.00	\$ -	\$ 1,150.34	\$ 1,102.49	\$ 2,252.83	\$ 308.00	\$ -	\$ 1,150.34	\$ 1,096.49	\$ -	\$ 2,246.83	\$ -	\$ -	\$ (6.00)	\$ (6.00)	\$ -	\$ -	\$ (6.00)	\$ (6.00)	-0.3%							
25	60	10,950	25	25	308.00	\$ -	\$ 1,150.34	\$ 1,291.33	\$ 2,441.67	\$ 308.00	\$ -	\$ 1,150.34	\$ 1,285.33	\$ -	\$ 2,435.67	\$ -	\$ -	\$ (6.00)	\$ (6.00)	\$ -	\$ -	\$ (6.00)	\$ (6.00)	-0.2%							
25	70	12,775	25	25	308.00	\$ -	\$ 1,150.34	\$ 1,480.18	\$ 2,630.52	\$ 308.00	\$ -	\$ 1,150.34	\$ 1,474.18	\$ -	\$ 2,624.52	\$ -	\$ -	\$ (6.00)	\$ (6.00)	\$ -	\$ -	\$ (6.00)	\$ (6.00)	-0.2%							
25	80	14,600	25	25	308.00	\$ -	\$ 1,150.34	\$ 1,669.03	\$ 2,819.37	\$ 308.00	\$ -	\$ 1,150.34	\$ 1,663.03	\$ -	\$ 2,813.37	\$ -	\$ -	\$ (6.00)	\$ (6.00)	\$ -	\$ -	\$ (6.00)	\$ (6.00)	-0.2%							
50	20	7,300	50	50	616.00	\$ -	\$ 1,458.34	\$ 1,071.89	\$ 2,530.23	\$ 616.00	\$ -	\$ 1,458.34	\$ 1,059.89	\$ -	\$ 2,518.23	\$ -	\$ -	\$ (12.00)	\$ (12.00)	\$ -	\$ -	\$ (12.00)	\$ (12.00)	-0.5%							
50	30	10,950	50	50	616.00	\$ -	\$ 1,458.34	\$ 1,449.58	\$ 2,907.92	\$ 616.00	\$ -	\$ 1,458.34	\$ 1,437.58	\$ -	\$ 2,895.92	\$ -	\$ -	\$ (12.00)	\$ (12.00)	\$ -	\$ -	\$ (12.00)	\$ (12.00)	-0.4%							
50	40	14,600	50	50	616.00	\$ -	\$ 1,458.34	\$ 1,827.28	\$ 3,285.62	\$ 616.00	\$ -	\$ 1,458.34	\$ 1,815.28	\$ -	\$ 3,273.62	\$ -	\$ -	\$ (12.00)	\$ (12.00)	\$ -	\$ -	\$ (12.00)	\$ (12.00)	-0.4%							
50	50	18,250	50	50	616.00	\$ -	\$ 1,458.34	\$ 2,204.97	\$ 3,663.31	\$ 616.00	\$ -	\$ 1,458.34	\$ 2,192.97	\$ -	\$ 3,651.31	\$ -	\$ -	\$ (12.00)	\$ (12.00)	\$ -	\$ -	\$ (12.00)	\$ (12.00)	-0.3%							
50	60	21,900	50	50	616.00	\$ -	\$ 1,458.34	\$ 2,582.67	\$ 4,041.01	\$ 616.00	\$ -	\$ 1,458.34	\$ 2,570.67	\$ -	\$ 4,029.01	\$ -	\$ -	\$ (12.00)	\$ (12.00)	\$ -	\$ -	\$ (12.00)	\$ (12.00)	-0.3%							
50	70	25,550	50	50	616.00	\$ -	\$ 1,458.34	\$ 2,960.36	\$ 4,418.70	\$ 616.00	\$ -	\$ 1,458.34	\$ 2,948.36	\$ -	\$ 4,406.70	\$ -	\$ -	\$ (12.00)	\$ (12.00)	\$ -	\$ -	\$ (12.00)	\$ (12.00)	-0.3%							
50	80	29,200	50	50	616.00	\$ -	\$ 1,458.34	\$ 3,338.06	\$ 4,796.40	\$ 616.00	\$ -	\$ 1,458.34	\$ 3,326.06	\$ -	\$ 4,784.40	\$ -	\$ -	\$ (12.00)	\$ (12.00)	\$ -	\$ -	\$ (12.00)	\$ (12.00)	-0.3%							
100	20	14,600	100	100	1,232.00	\$ -	\$ 2,074.34	\$ 2,143.78	\$ 4,218.12	\$ 1,232.00	\$ -	\$ 2,074.34	\$ 2,119.78	\$ -	\$ 4,194.12	\$ -	\$ -	\$ (24.00)	\$ (24.00)	\$ -	\$ -	\$ (24.00)	\$ (24.00)	-0.6%							
100	30	21,900	100	100	1,232.00	\$ -	\$ 2,074.34	\$ 2,899.17	\$ 4,973.51	\$ 1,232.00	\$ -	\$ 2,074.34	\$ 2,875.17	\$ -	\$ 4,949.51	\$ -	\$ -	\$ (24.00)	\$ (24.00)	\$ -	\$ -	\$ (24.00)	\$ (24.00)	-0.5%							
100	40	29,200	100	100	1,232.00	\$ -	\$ 2,074.34	\$ 3,654.56	\$ 5,729.90	\$ 1,232.00	\$ -	\$ 2,074.34	\$ 3,630.56	\$ -	\$ 5,704.90	\$ -	\$ -	\$ (24.00)	\$ (24.00)	\$ -	\$ -	\$ (24.00)	\$ (24.00)	-0.4%							
100	50	36,500	100	100	1,232.00	\$ -	\$ 2,074.34	\$ 4,409.95	\$ 6,484.29	\$ 1,232.00	\$ -	\$ 2,074.34	\$ 4,385.95	\$ -	\$ 6,460.29	\$ -	\$ -	\$ (24.00)	\$ (24.00)	\$ -	\$ -	\$ (24.00)	\$ (24.00)	-0.4%							
100	60	43,800	100	100	1,232.00	\$ -	\$ 2,074.34	\$ 5,165.34	\$ 7,239.68	\$ 1,232.00	\$ -	\$ 2,074.34	\$ 5,141.34	\$ -	\$ 7,215.68	\$ -	\$ -	\$ (24.00)	\$ (24.00)	\$ -	\$ -	\$ (24.00)	\$ (24.00)	-0.3%							
100	70	51,100	100	100	1,232.00	\$ -	\$ 2,074.34	\$ 5,920.73	\$ 7,995.07	\$ 1,232.00	\$ -	\$ 2,074.34	\$ 5,896.73	\$ -	\$ 7,971.07	\$ -	\$ -	\$ (24.00)	\$ (24.00)	\$ -	\$ -	\$ (24.00)	\$ (24.00)	-0.3%							
100	80	58,400	100	100	1,232.00	\$ -	\$ 2,074.34	\$ 6,676.12	\$ 8,750.46	\$ 1,232.00	\$ -	\$ 2,074.34	\$ 6,652.12	\$ -	\$ 8,726.46	\$ -	\$ -	\$ (24.00)	\$ (24.00)	\$ -	\$ -	\$ (24.00)	\$ (24.00)	-0.3%							
300	20	43,800	300	300	3,696.00	\$ -	\$ 4,538.34	\$ 6,431.34	\$ 10,969.68	\$ 3,696.00	\$ -	\$ 4,538.34	\$ 6,359.34	\$ -	\$ 10,897.68	\$ -	\$ -	\$ (72.00)	\$ (72.00)	\$ -	\$ -	\$ (72.00)	\$ (72.00)	-0.7%							
300	30	65,700	300	300	3,696.00	\$ -	\$ 4,538.34	\$ 8,697.50	\$ 13,235.84	\$ 3,696.00	\$ -	\$ 4,538.34	\$ 8,625.50	\$ -	\$ 13,163.84	\$ -	\$ -	\$ (72.00)	\$ (72.00)	\$ -	\$ -	\$ (72.00)	\$ (72.00)	-0.5%							
300	40	87,600	300	300	3,696.00	\$ -	\$ 4,538.34	\$ 10,963.67	\$ 15,502.01	\$ 3,696.00	\$ -	\$ 4,538.34	\$ 10,891.67	\$ -	\$ 15,430.01	\$ -	\$ -	\$ (72.00)	\$ (72.00)	\$ -	\$ -	\$ (72.00)	\$ (72.00)	-0.5%							
300	50	109,500	300	300	3,696.00	\$ -	\$ 4,538.34	\$ 13,229.84	\$ 17,768.18	\$ 3,696.00	\$ -	\$ 4,538.34	\$ 13,157.84	\$ -	\$ 17,696.18	\$ -	\$ -	\$ (72.00)	\$ (72.00)	\$ -	\$ -	\$ (72.00)	\$ (72.00)	-0.4%							
300	60	131,400	300	300	3,696.00	\$ -	\$ 4,538.34	\$ 15,496.01	\$ 20,034.35	\$ 3,696.00	\$ -	\$ 4,538.34	\$ 15,424.01	\$ -	\$ 19,962.35	\$ -	\$ -	\$ (72.00)	\$ (72.00)	\$ -	\$ -	\$ (72.00)	\$ (72.00)	-0.4%							
300	70	153,300	300	300	3,696.00	\$ -	\$ 4,538.34	\$ 17,762.18	\$ 22,300.52	\$ 3,696.00	\$ -	\$ 4,538.34	\$ 17,690.18	\$ -	\$ 22,228.52	\$ -	\$ -	\$ (72.00)	\$ (72.00)	\$ -	\$ -	\$ (72.00)	\$ (72.00)	-0.3%							
300	80	175,200	300	300	3,696.00	\$ -	\$ 4,538.34	\$ 20,028.35	\$ 24,566.69	\$ 3,696.00	\$ -	\$ 4,538.34	\$ 19,956.35	\$ -	\$ 24,494.69	\$ -	\$ -	\$ (72.00)	\$ (72.00)	\$ -	\$ -	\$ (72.00)	\$ (72.00)	-0.3%							
500	20	73,000	500	500	6,160.00	\$ -	\$ 7,002.34	\$ 10,718.89	\$ 17,721.23	\$ 6,160.00	\$ -	\$ 7,002.34	\$ 10,598.89	\$ -	\$ 17,601.23	\$ -	\$ -	\$ (120.00)	\$ (120.00)	\$ -	\$ -	\$ (120.00)	\$ (120.00)	-0.7%							
500	30	109,500	500	500	6,160.00	\$ -	\$ 7,002.34	\$ 14,495.84	\$ 21,498.18	\$ 6,160.00	\$ -	\$ 7,002.34	\$ 14,375.84	\$ -	\$ 21,378.18	\$ -	\$ -	\$ (120.00)	\$ (120.00)	\$ -	\$ -	\$ (120.00)	\$ (120.00)	-0.6%							
500	40	146,000	500	500	6,160.00	\$ -	\$ 7,002.34	\$ 18,272.79	\$ 25,275.13	\$ 6,160.00	\$ -	\$ 7,002.34	\$ 18,152.79	\$ -	\$ 25,155.13	\$ -	\$ -	\$ (120.00)	\$ (120.00)	\$ -	\$ -	\$ (120.00)	\$ (120.00)	-0.5%							
500	50	182,500	500	500	6,160.00	\$ -	\$ 7,002.34	\$ 22,049.74	\$ 29,052.08	\$ 6,160.00	\$ -	\$ 7,002.34	\$ 21,929.74	\$ -	\$ 28,932.08	\$ -	\$ -	\$ (120.00)	\$ (120.00)	\$ -	\$ -	\$ (120.00)	\$ (120.00)	-0.4%							
500	60	219,000	500	500	6,160.00	\$ -	\$ 7,002.34	\$ 25,826.68	\$ 32,829.02	\$ 6,160.00	\$ -	\$ 7,002.34	\$ 25,706.68	\$ -	\$ 32,709.02	\$ -	\$ -	\$ (120.00)	\$ (120.00)	\$ -	\$ -	\$ (120.00)	\$ (120.00)	-0.4%							
500	70	255,500	500	500	6,160.00	\$ -	\$ 7,002.34	\$ 29,603.63	\$ 36,605.97	\$ 6,160.00	\$ -	\$ 7,002.34	\$ 29,483.63	\$ -	\$ 36,485.97	\$ -	\$ -	\$ (120.00)	\$ (120.00)	\$ -	\$ -	\$ (120.00)	\$ (120.00)	-0.3%							
500	80	292,000	500	500	6,160.00	\$ -	\$ 7,002.34	\$ 33,380.58	\$ 40,382.92	\$ 6,160.00	\$ -	\$ 7,002.34	\$ 33,260.58	\$ -	\$ 40,262.92	\$ -	\$ -	\$ (120.00)	\$ (120.00)	\$ -	\$ -	\$ (120.00)	\$ (120.00)	-0.3%							
750	30	164,250	750	750	9,240.00	\$ -	\$ 10,882.34	\$ 21,743.76	\$ 31,826.10	\$ 9,240.00	\$ -	\$ 10,882.34	\$ 21,563.76	\$ -	\$ 31,646.10	\$ -	\$ -	\$ (180.00)	\$ (180.00)	\$ -	\$ -	\$ (180.00)	\$ (180.00)	-0.6%							
750	40	219,000	750	750	9,240.00	\$ -	\$ 10,882.34	\$ 27,409.18	\$ 37,491.52	\$ 9,240.00	\$ -	\$ 10,882.34	\$ 27,229.18	\$ -	\$ 37,311.52	\$ -	\$ -	\$ (180.00)	\$ (180.00)	\$ -	\$ -	\$ (180.00)	\$ (180.00)	-0.5%							
750	50	273,750	750	750	9,240.00	\$ -	\$ 10,882.34	\$ 33,074.60	\$ 43,156.94	\$ 9,240.00	\$ -	\$ 10,882.34	\$ 32,894.60	\$ -	\$ 42,976.94	\$ -	\$ -	\$ (180.00)	\$ (180.00)	\$ -	\$ -	\$ (180.00)	\$ (180.00)	-0.4%							
750	60	328,500	750	750	9,240.00	\$ -	\$ 10,882.34	\$ 38,740.02	\$ 48,822.36	\$ 9,240.00	\$ -	\$ 10,882.34	\$ 38,560.02	\$ -	\$ 48,642.36	\$ -	\$ -	\$ (180.00)	\$ (180.00)	\$ -	\$ -	\$ (180.00)	\$ (180.00)	-0.4%							
750	70	383,250	750	750	9,240.00	\$ -	\$ 10,882.34	\$ 44,405.44	\$ 54,487.78	\$ 9,240.00	\$ -	\$ 10,882.34	\$ 44,225.44	\$ -	\$ 54,307.78	\$ -	\$ -	\$ (180.00)	\$ (180.00)	\$ -	\$ -	\$ (180.00)	\$ (180.00)	-0.3%							
750	80	438,000	750	750	9,240.00	\$ -	\$ 10,882.34	\$ 50,070.86	\$ 60,153.20	\$ 9,240.00	\$ -	\$ 10,882.34	\$ 49,890.86	\$ -	\$ 59,973.20	\$ -	\$ -	\$ (180.00)	\$ (180.00)	\$ -	\$ -	\$ (180.00)	\$ (180.00)	-0.3%							
750	90	492,750	750	750	9,240.00	\$ -	\$ 10,882.34	\$ 55,736.28	\$ 65,818.62	\$ 9,240.00	\$ -	\$ 10,882.34	\$ 55,556.28	\$ -	\$ 65,638.62	\$ -	\$ -	\$ (180.00)	\$ (180.00)	\$ -	\$ -	\$ (180.00)	\$ (180.00)	-0.3%							
1000	30	219,000	1,000	1,000	12,320.00	\$ -	\$ 13,162.34	\$ 28,991.68	\$ 42,154.02	\$ 12,320.00	\$ -	\$ 13,162.34	\$ 28,751.68	\$ -	\$ 41,914.02	\$ -	\$ -	\$ (240.00)	\$ (240.00)	\$ -	\$ -	\$ (240.00)	\$ (240.00)	-0.6%							
1000	40	292,000	1,000	1,000	12,320.00	\$ -	\$ 13,162.34	\$ 36,545.58	\$ 49,707.92	\$ 12,320.00	\$ -	\$ 13,162.34	\$ 36,305.58	\$ -	\$ 49,467.92	\$ -	\$ -	\$ (240.00)	\$ (240.00)	\$ -	\$ -	\$ (240.00)	\$ (240.00)	-0.5%							
1000	50	365,000	1,000	1,000	12,320.00	\$ -	\$ 13,162.34	\$ 44,099.47	\$ 57,261.81	\$ 12,320.00	\$ -	\$ 13,162.34	\$ 43,859.47	\$ -	\$ 57,021.81	\$ -	\$ -	\$ (240.00)	\$ (240.00)	\$ -	\$ -	\$ (240.00)	\$ (240.00)	-0.4%							
1000	60	438,000	1,000	1,000	12,320.00	\$ -	\$ 13,162.34	\$ 51,653.36	\$ 64,815.70	\$ 12,320.00	\$ -	\$ 13,162.34	\$ 51,413.36	\$ -	\$ 64,575.70	\$ -	\$ -	\$ (240.00)	\$ (240.00)	\$ -	\$ -	\$ (240.00)	\$ (240.00)	-0.4%							
1000	70	511,000	1,000	1,000	12,320.00	\$ -	\$ 13,162.34	\$ 59,207.26	\$ 72,369.60</																						

Attachment C

Clean

RIDER CIP
CONSERVATION INCENTIVE PROGRAM RECOVERY CHARGE

APPLICABILITY:

This rider is applicable to Rate Schedules RS, MGS Secondary, MGS Primary, AGS Secondary, AGS Primary, and TGS and TGS Sub Transmission. The Company's CIP shall be based on the differences between actual and allowed revenue per customer during the preceding annual period. This adjustment will be effectuated through a credit or surcharge applied to customers' bills during the adjustment period. The credit or surcharge will also be adjusted to reflect prior year under or over recoveries pursuant to Rider "CIP". The Company at its discretion will make annual filings.

The Company's CIP Recovery Charge including sales and use tax to be effective on and after the date indicated below is as follows:

Rate Schedule	Rate	
Residential	\$0.004224	per kWh
MGS Secondary	\$(0.013181)	per kWh
MGS Primary	\$(0.025754)	per kWh
AGS Secondary	\$(0.19)	per kW
AGS Primary	\$(0.37)	per kW
TGS Sub Transmission	\$(0.29)	per kW
TGS Transmission	\$(0.19)	per kW

I. DEFINITION OF TERMS AS USED HEREIN:

1. Actual Number of Customers

- The Actual Number of Customers ("ANC") shall be determined on a monthly basis for each Rate Schedule, to which the CIP applies. The ANC shall equal the aggregate actual monthly customer charge revenue for each class of customers subject to the CIP as recorded on the Company's books, divided by the customer charge rate applicable to such class of customers in each Rate Schedule.

2. Actual Revenue Per Customer

- The Actual Revenue per Customer ("ARC") shall be determined in dollars per customer on a monthly basis for each Rate Schedule, to which the CIP applies. The ARC shall equal the aggregate actual booked variable margin revenue per applicable rate schedule for the month as recorded on the Company's books divided by the Actual Number of Customers for the corresponding month. Actual revenues shall include Distribution Kilowatt-hour and Distribution Kilowatt demand charges, as well as any PowerAhead and Infrastructure Investment Program revenues, and shall not include the customer charge and any non-base rate charges such as the Societal Benefits, Non-Utility Generation, Regional Greenhouse Gas Initiative Recovery ("RGGI"), Securitization, or the Zero Emission Certificate ("ZEC") Charges.

3. Adjustment Period

- Shall be the year beginning immediately following the conclusion of the Annual Period.

4. Annual Period

- Shall be the twelve consecutive months from July 1st of one calendar year through June 30th of the following calendar year.

5. Average 13 Month Common Equity Balance

- Shall be the average of the beginning and ending common equity balances based on the latest publicly available financials available before the end of the Annual Period. The Company shall provide the most recently available actual months plus forecasted data at the time of each Initial Filing. The forecasted data will be updated with actuals once the financial statements for the months have been disclosed.

Date of Issue:

Effective Date:

**RIDER CIP (continued)
 CONSERVATION INCENTIVE PROGRAM RECOVERY CHARGE**

Month	Normal Heating Degree Days	Normal Cooling Degree Days
January	865	0
February	929	0
March	737	0
April	535	0
May	256	34
June	0	140
July	0	309
August	0	371
September	0	251
October	116	85
November	393	0
December	669	0

6. Winter Period

- Shall be the eight consecutive calendar months from October of one calendar year through May of the following calendar year.

7. Summer Period

- Shall be the three consecutive calendar months from July through September of the calendar year and starting June of the following calendar year.

II. DETERMINATION OF THE CONSERVATION INCENTIVE PROGRAM

1. At the end of the Annual Period, a calculation shall be made that determines for each Rate Schedule the deficiency or excess to be surcharged or credited to customers pursuant to the CIP mechanism. The deficiency or excess shall be calculated each month by multiplying the result obtained from subtracting the Baseline Revenue per Customer from the Actual Revenue per Customer by the Actual Number of Customers, and then multiplying the resulting usage by the Margin Revenue Factor.

2. The weather-related change in customer usage shall be calculated as the difference between actual CDD and HDD and the above CDD and HDD multiplied by the weather normalization factors and multiplying the result by the margin revenue factors of this Rate Schedule to determine the weather-related deficiency or excess. The weather-related amount will be subtracted from the total deficiency or excess to determine the non-weather-related deficiency or excess.

3. Recovery of margin deficiency associated with non-weather-related changes in customer usage will be subject to a Basic General Service ("BGS") savings test and a Variable Margin Revenue recovery limitation ("recovery tests"). Recovery of non-weather-related margin deficiency will be limited to the smaller of (1) the level of BGS savings achieved when such savings are less than 75 percent of the non-weather-related margin deficiency, i.e. BGS savings test, and (2) 6.5 percent of variable margins for the CIP Annual Period, i.e., Variable Margin Revenue recovery limitation. Any amount that exceeds the above limitations may be deferred for future recovery and is subject to either or both recovery tests in a future year consistent with the amount by which either or both non-weather-related margin deficiency exceeded the recovery tests. For the purposes of this calculation, the value of the weather-related portion shall be calculated as set forth in Section II.2 of this Rate Schedule.

Date of Issue:

Effective Date:

Attachment C

Redlined

**RIDER CIP
 CONSERVATION INCENTIVE PROGRAM RECOVERY CHARGE**

APPLICABILITY:

This rider is applicable to Rate Schedules RS, MGS Secondary, MGS Primary, AGS Secondary, AGS Primary, and TGS and TGS Sub Transmission. The Company’s CIP shall be based on the differences between actual and allowed revenue per customer during the preceding annual period. This adjustment will be effectuated through a credit or surcharge applied to customers’ bills during the adjustment period. The credit or surcharge will also be adjusted to reflect prior year under or over recoveries pursuant to Rider “CIP”. The Company at its discretion will make annual filings.

The Company’s CIP Recovery Charge including sales and use tax to be effective on and after the date indicated below is as follows:

Rate Schedule	Rate	
Residential	\$(0.000354) 004224	per kWh
MGS Secondary	\$(0.008526) 013181	per kWh
MGS Primary	\$(0.032302) 025754	per kWh
AGS Secondary	\$(0.0419)	per kW
AGS Primary	\$(0.4337)	per kW
TGS Sub Transmission	\$(0.4729)	per kW
TGS Transmission	\$(0.0519)	per kW

I. DEFINITION OF TERMS AS USED HEREIN:

1. Actual Number of Customers

- The Actual Number of Customers (“ANC”) shall be determined on a monthly basis for each Rate Schedule, to which the CIP applies. The ANC shall equal the aggregate actual monthly customer charge revenue for each class of customers subject to the CIP as recorded on the Company’s books, divided by the customer charge rate applicable to such class of customers in each Rate Schedule.

2. Actual Revenue Per Customer

– The Actual Revenue per Customer (“ARC”) shall be determined in dollars per customer on a monthly basis for each Rate Schedule, to which the CIP applies. The ARC shall equal the aggregate actual booked variable margin revenue per applicable rate schedule for the month as recorded on the Company’s books divided by the Actual Number of Customers for the corresponding month. Actual revenues shall include Distribution Kilowatt-hour and Distribution Kilowatt demand charges, as well as any PowerAhead and Infrastructure Investment Program revenues, and shall not include the customer charge and any non-base rate charges such as the Societal Benefits, Non-Utility Generation, Regional Greenhouse Gas Initiative Recovery (“RGGI”), Securitization, or the Zero Emission Certificate (“ZEC”) Charges.

3. Adjustment Period

– Shall be the year beginning immediately following the conclusion of the Annual Period.

4. Annual Period

– Shall be the twelve consecutive months from July 1st of one calendar year through June 30th of the following calendar year.

5. Average 13 Month Common Equity Balance

– Shall be the average of the beginning and ending common equity balances based on the latest publicly available financials available before the end of the Annual Period. The Company shall provide the most recently available actual months plus forecasted data at the time of each Initial Filing. The forecasted data will be updated with actuals once the financial statements for the months have been disclosed.

Date of Issue: ~~November 30, 2023~~

Effective Date: ~~December 1, 2023~~

Issued by: ~~J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company
 Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
 BPU Docket No. ER23020094~~

**RIDER CIP (continued)
CONSERVATION INCENTIVE PROGRAM RECOVERY CHARGE**

Month	Normal Heating Degree Days	Normal Cooling Degree Days
January	877865	0
February	929	0
March	742737	0
April	544535	0
May	256	3534
June	0	438140
July	0	306309
August	0	369371
September	0	248251
October	123116	8385
November	396393	0
December	662669	0

6. Winter Period

- Shall be the eight consecutive calendar months from October of one calendar year through May of the following calendar year.

7. Summer Period

- Shall be the three consecutive calendar months from July through September of the calendar year and starting June of the following calendar year.

II. DETERMINATION OF THE CONSERVATION INCENTIVE PROGRAM

1. At the end of the Annual Period, a calculation shall be made that determines for each Rate Schedule the deficiency or excess to be surcharged or credited to customers pursuant to the CIP mechanism. The deficiency or excess shall be calculated each month by multiplying the result obtained from subtracting the Baseline Revenue per Customer from the Actual Revenue per Customer by the Actual Number of Customers, and then multiplying the resulting usage by the Margin Revenue Factor.

2. The weather-related change in customer usage shall be calculated as the difference between actual CDD and HDD and the above CDD and HDD multiplied by the weather normalization factors and multiplying the result by the margin revenue factors of this Rate Schedule to determine the weather-related deficiency or excess. The weather-related amount will be subtracted from the total deficiency or excess to determine the non-weather-related deficiency or excess.

3. Recovery of margin deficiency associated with non-weather-related changes in customer usage will be subject to a Basic General Service ("BGS") savings test and a Variable Margin Revenue recovery limitation ("recovery tests"). Recovery of non-weather-related margin deficiency will be limited to the smaller of (1) the level of BGS savings achieved when such savings are less than 75 percent of the non-weather-related margin deficiency, i.e. BGS savings test, and (2) 6.5 percent of variable margins for the CIP Annual Period, i.e., Variable Margin Revenue recovery limitation. Any amount that exceeds the above limitations may be deferred for future recovery and is subject to either or both recovery tests in a future year consistent with the amount by which either or both non-weather-related margin deficiency exceeded the recovery tests. For the purposes of this calculation, the value of the weather-related portion shall be calculated as set forth in Section II.2 of this Rate Schedule.

Date of Issue: **November 30, 2023_**

Effective Date: **December 1, 2023**

**Issued by: J. Tyler Anthony, President and Chief Executive Officer — Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
BPU Docket No. ER23020094**

In the Matter of the Petition of Atlantic City Electric Company for Implementation of an Adjustment to Its Conservation Incentive Program Rate Mechanism and Associated Customer Class Rates (2023)
BPU Docket No. ER23070479

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● Does **not** receive Discovery